

13. Worthington Generation L.L.C.

[Docket No. ER04-45-000]

Take notice that on October 15, 2003, Worthington Generation L.L.C. filed with the Commission, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d, and Part 35 of the Commission's regulations, a Notice of Cancellation of its FERC Electric Tariff, Original Volume No. 1 (Original Sheets Nos. 1-2) which became effective on June 1, 2000. Worthington Generation L.L.C. has requested that this cancellation be made effective as of October 15, 2003.

Comment Date: November 5, 2003.

14. PJM Interconnection, L.L.C.

[Docket No. ER04-46-000]

Take notice that on October 15, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing an Interconnection Service Agreement (ISA) among PJM, Motiva Enterprises, L.L.C. and Delmarva Power & Light Company d/b/a Conectiv Power Delivery and a Notice of Cancellation of an Interim ISA that has been superseded. PJM requests a waiver of the Commission's 60-day notice requirement to permit a September 22, 2003 effective date for the ISA. PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

Comment Date: November 5, 2003.

15. PB Financial Services, Inc.

[Docket No. ER04-47-000]

Take notice that on October 15, 2003, PB Financial Services, Inc. (PBFSI) petitioned the Commission for acceptance of PBFSI Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

PBFSI states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. PBFSI further states that it is not in the business of generating or transmitting electric power.

Comment Date: October 31, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,*Secretary.*

[FR Doc. E3-00117 Filed 10-27-03; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER02-2014-006 and ER02-2014-011]****Entergy Services, Inc.; Notice of Technical Conference**

October 21, 2003.

In an order issued March 13, 2003, in Docket No. ER02-2014-006 (102 FERC ¶ 61,281), the Commission required Entergy Services, Inc. (Entergy) to file with the Commission, on a monthly basis, certain information related to the calculation of Generator Operator Limits (GOL) values. Those monthly data submissions have been filed in Docket No. ER02-2014-011. The March 13, 2003 order also required the Commission's staff to convene a technical conference to evaluate the market implications of the GOL process.

Take notice that a technical conference will be held at 10 a.m., on November 6, 2003, for the purpose of reviewing the monthly data submissions in Docket No. ER02-2014-011. This conference is intended to be a working session focused solely on gaining an understanding of the data provided by Entergy. It is not intended to discuss the merits or market implications of the GOL process itself. Entergy should be prepared to demonstrate how the PSSE/PTI loadflow program is executed and

the sequence used to calculate local GOLs for an example area. Additionally, Entergy should prepare a demonstration of an ATC calculation using data from its latest submittal using the PSSE/PTI loadflow software. There will be a subsequent technical conference to evaluate the GOL process. The date of that technical conference will be announced in a subsequent notice.

This conference will be held in a room to be announced at a later date at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Parties that will participate by phone should contact Mark Gratchen at (202) 502-6274 no later than 12 p.m., November 5, 2003.

Magalie R. Salas,*Secretary.*

[FR Doc. E3-00120 Filed 10-27-03; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RM98-1-000]****Records Governing Off-the-Record Communications; Public Notice**

October 20, 2003.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of exempt and prohibited off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive an exempt or prohibited off-the-record communication relevant to the merit's of a contested on-the-record proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary.

Prohibited communications will be included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so