

e. *Name of Project:* Markham Ferry Hydroelectric Project.

f. *Location:* On the Grand (Neosho) River, in Mayes County, Oklahoma. This project would not use federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. Robert W. Sullivan, Assistant General Manager, Risk Management & Regulatory Compliance, GRDA, P.O. Box 409, Vinita, Oklahoma 74301; (918)—256—5545.

i. *FERC Contact:* John Ramer, [john.ramer@ferc.gov](mailto:john.ramer@ferc.gov), (202) 502—8969.

j. *Cooperating Agencies:* We are asking Federal, state, and local agencies and Indian tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form a factual basis for complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days after the application filing and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 1, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The Markham Ferry Hydroelectric Project consists of

the following existing facilities: (1) The 3,744-foot-long by about 90-foot-high Robert S. Kerr dam, which includes an 824-foot-long gated spillway, topped with 17, 40-foot-long by 27-foot-high, steel Taintor gates and two 80-ton capacity traveling gate hoists; (2) the 15-mile-long Lake Hudson, which has a surface area of 10,900 feet, 200,300 acre-feet of operating storage, and 444,500 acre-feet total of flood storage capacity; (3) the 6,200-foot-long by 45-foot-high Salina Dike; (4) a concrete powerhouse containing four 35 horsepower Kaplan turbines with a total maximum hydraulic capacity of 28,000 cubic feet per second (cfs) and four generating units with a total installed generating capacity of 108,000 kilowatts (kW), and producing an average of 257,107,000 kilowatt hours (kWh) annually; (5) one unused 110-kilovolt (kV) transmission line; and (6) appurtenant facilities. The dam and existing project facilities are owned by GRDA.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "FERRIS" link—select "Docket #" and follow the instructions. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208—3676 or for TTY, contact (202) 502—8659. A copy is also available for inspection and reproduction at the address in item h above.

p. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. With this notice, we are initiating consultation with the Oklahoma State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

r. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA issued in early 2005.

*Issue Acceptance or Deficiency Letter:* November 2003.

*Issue Scoping Document:* April 2004.

*Notice that application is ready for environmental analysis:* August 2004.

*Notice of the availability of the EA:* February 2005.

*Ready for Commission decision on the application:* May 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,  
Secretary.

[FR Doc. 03—18935 Filed 7—24—03; 8:45 am]

BILLING CODE 6717—01—P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2720—036]

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

July 2, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2720—036.

c. *Date filed:* July 29, 2002.

d. *Applicant:* City of Norway, Michigan.

e. *Name of Project:* Sturgeon Falls Hydroelectric Project.

f. *Location:* On the Menominee River in Dickinson County, Michigan and Marinette County, Wisconsin. The project does not utilize lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r)

h. *Applicant Contact:* Ray Anderson, City Manager, City of Norway, City Hall, 915 Main Street, Norway, Michigan 49870, (906) 563—8015.

i. *FERC Contact:* Patti Leppert (202) 502—6034, or [patricia.leppert@ferc.gov](mailto:patricia.leppert@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Description of Project:* The existing project consists of: (1) A 270-foot-long concrete dam with spillway equipped with a 16.7-foot-high by 24-foot-wide Taintor gate and a 16.7-foot-high by 16-foot-wide Taintor gate; (2) a 126.5-foot-long concrete head-works structure; (3) a 400-acre impoundment with a normal pool elevation of 829.8 feet National Geodetic Vertical Datum; (4) a 300-foot-long, 60-foot-wide power canal; (5) a powerhouse containing four generating units with a total installed capacity of 5,136 kilowatts; (6) a 300-foot-long, 7.2-kV transmission line; and (7) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the ≥FERRIS≥ link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the

application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule and final amendments:* The application should be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

*Issue Scoping Document 1 for comments:* July 2003.

*Request Additional Information, if necessary:* August 2003.

*Issue Scoping Document 2, if necessary:* August 2003.

*Notice Ready for Environmental Analysis:* September 2003.

*Notice of the availability of the EA:* January 2004.

*Ready for Commission's decision on the application:* March 2004.

p. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

**Magalie R. Salas,**

*Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 659]

#### Notice of Intent To File Application for New License

July 2, 2003.

a. *Type of Filing:* Notice of Intent to File Application for a New License.

b. *Project No.:* 659.

c. *Date Filed:* June 18, 2003.

d. *Submitted By:* Crisp County Power Commission—current licensee.

e. *Name of Project:* Lake Blackshear Hydroelectric Project.

f. *Location:* On the Flint River, in Crisp, Dooly, Lee, Sumter, and Worth Counties, Georgia.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Steve Rentfrow, General Manager, Crisp County Power Commission, P.O. Box 1218, Cordelle,

GA 31010; 229-273-3811; [srentfrow@crispcountypower.com](mailto:srentfrow@crispcountypower.com).

i. *FERC Contact:* Janet Hutzel at 202-502-8675; [janet.hutzel@ferc.gov](mailto:janet.hutzel@ferc.gov).

j. *Effective Date of Current License:* August 14, 1980.

k. *Expiration Date of Current License:* August 9, 2008.

l. *Description of the Project:* (1) A 415-foot-long, 49-foot-high gated spillway; (2) a 630-foot-long auxiliary spillway; (3) a 3,410-foot-long north embankment; (4) a 680-foot-long south embankment; (5) a 8,700-acre impoundment at a full pool elevation of 237 feet mean sea level; (6) a powerhouse containing four turbines with a total installed capacity of 15.2 MW; (7) a 1,400-foot-long, 46-kV transmission line; and (8) appurtenant facilities. No new facilities are proposed.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 9, 2006.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the ≥FERRIS≥ link. Enter the docket number to access the document excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or TTY 202-502-8659. A copy is also available for inspection and reproduction at the address in item h above.

o. Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support as shown in the paragraph above.

**Magalie R. Salas,**

*Secretary.*

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