

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP03-313-000]

Vector Pipeline L.P.; Notice of Annual  
Fuel Use Report

April 1, 2003.

Take notice that on March 28, 2003, Vector Pipeline L.P. tendered for filing an annual report of its monthly fuel use ratios for the period January 1, 2002 through December 31, 2002. Vector states that this filing is made pursuant to Section 11.4 of the General Terms and Conditions of the Vector Gas Tariff and Section 154.502 of the Commission's regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* April 8, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-8466 Filed 4-7-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket Nos. RP00-463-005 and RP00-600-003]

Williston Basin Interstate Pipeline  
Company; Notice of Tariff Filing

April 1, 2003.

Take notice that on March 27, 2003, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Fifth Revised Sheet No. 256, with an effective date of July 1, 2002.

Williston Basin states that Fifth Revised Sheet No. 256 filed on June 28, 2002, in Docket No. RP00-463-000, *et al.* was incorrect as it did not reflect approved tariff language. Williston Basin states that the language included in this substitute sheet correctly reflects the previously approved tariff language along with the language proposed in its June 28, 2002 filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* April 8, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-8461 Filed 4-7-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. EC03-73-000, et al.]

American Transmission Company,  
Inc., et al.; Electric Rate and Corporate  
Filings

April 1, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. American Transmission Company  
LLC

[Docket No. EC03-73-000]

Take notice that on March 27, 2003, American Transmission Company LLC (ATCLLC) tendered for filing an Application for Authority to Acquire Transmission Facilities Under Section 203 of the Federal Power Act. ATCLLC requests that the Commission authorize ATCLLC to acquire ownership of certain transmission facilities from the Community Development Authority of the City of Juneau, Wisconsin and Badger Power Marketing Authority, Inc. ATCLLC requests Commission authorization by April 28, 2003.

ATCLLC states that a copy of the Application has been served on the Public Service Commission of Wisconsin, the Michigan Public Service Commission and the Illinois Commerce Commission.

*Comment Date:* April 17, 2003.

## 2. Pacific Gas and Electric Company

[Docket No. ER00-565-003]

Take notice that on March 28, 2003, Pacific Gas and Electric Company (PG&E) tendered for filing its supplemental filing in the Scheduling Coordinator Services Tariff (SCS Tariff) proceeding. PG&E initially filed the SCS Tariff on November 12, 1999. On January 11, 2000, the Commission accepted the SCS Tariff for filing, suspended it for a nominal period and set it for hearing. However, the Commission held hearings in abeyance pending the outcome of Docket No. ER97-2358-002. PG&E states that the parties have now requested that the SCS Tariff proceeding be reactivated. PG&E makes this supplemental filing to update the original filing. In the SCS Tariff, PG&E requests a retroactive effective date as of the commencement of the California Independent System Operator Corporation (ISO) operations (March 31, 1998). PG&E states that SCS Tariff seeks to recover the cost PG&E incurs from the ISO as Scheduling

Coordinator for certain existing transmission service customers.

PG&E states that copies of this filing have been served upon the California Public Utilities Commission, all parties designated on the Official Service List for Docket ER00-565-000 and the ISO.

*Comment Date:* April 18, 2003.

### 3. Safe Harbor Water Power Corporation

[Docket No. ER03-423-001]

Take notice that on March 27, 2003, Safe Harbor Water Power Corporation submitted an additional explanation and support for the ratio of Accessory Electric Equipment costs to be included in its annual revenue requirement for Reactive Support and Voltage Control from Generation Sources Service in compliance with the Commission's Order dated March 12, 2003, in Docket No. ER03-423-000.

*Comment Date:* April 17, 2003.

### 4. TXU Portfolio Management Company LP

[Docket No. ER03-506-001]

Take notice that on March 28, 2003, TXU Portfolio Management Company LP (TXU Portfolio Management), tendered for filing a correction of its third revised market-based rate tariff (Tariff) that was filed on February 7, 2003. The TXU states that the correction reflects a slight change to paragraph seven (7) "Affiliate Sales Prohibited" of its Tariff to comply with the Commission Staff's request for a language change.

TXU Portfolio Management also tendered for filing, pursuant to Commission Staff's request, a Notice of Cancellation for TXU Energy Trading Company's second revised Tariff documenting that TXU Energy Trading Company is now operating as TXU Portfolio Management Company LP. TXU Portfolio Management requests that its third revised Tariff become effective as of January 10, 2003.

*Comment Date:* April 11, 2003.

### 5. American Electric Power Service Corporation

[Docket No. R03-662-000]

Take notice that on March 28, 2003, the American Electric Power Service Corporation (AEPSC), tendered for filing a New Network Integration Transmission Service Agreement (NITSA) for the City of Dowagiac, Michigan (Dowagiac), and Third Revised NITSA for American Municipal Power—Ohio, Inc. AEP also requests termination of NITSA No. 147, an agreement with Commonwealth Edison Company for deliveries to Dowagiac that

ended its initial term as of midnight February 28, 2003. AEPSC states that these agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Third Revised Volume No. 6.

AEPSC requests that these service agreements be made effective on and after March 1, 2003. AEPSC states that a copy of the filing was served upon the Parties and the state utility regulatory commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

*Comment Date:* April 18, 2003.

### 6. Carolina Power & Light Company

[Docket No. ER03-663-000]

Take notice that on March 28, 2003, Carolina Power & Light Company (CP&L) tendered for filing a Service Agreement for Network Integration Transmission Service and a Network Operating Agreement with The Town of Winterville, NC. CP&L states that service to this Eligible Customer will be in accordance with the terms and conditions of the Open Access Transmission Tariff filed on their behalf.

CP&L is requesting an effective date of March 1, 2003 for this Service Agreement. CP&L also states that a copy of the filing was served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment Date:* April 18, 2003.

### 7. Westar Energy, Inc.

[Docket ER03-664-000]

Take notice that on March 28, 2003, Kansas Gas & Electric Company, Inc. and Westar Energy, Inc. (collectively Westar) submitted for filing a Notice of Cancellation of an Electric Power Supply Agreement between Westar Energy and the City of Erie, Kansas designated as Rate Schedule No. 164 and the City of Wathena, Kansas designated as Rate Schedule No. 217.

Westar states that copies of this filing were served on the City of Erie, Kansas; City of Wathena, Kansas and the Kansas Corporation Commission.

*Comment Date:* April 18, 2003.

### 8. Public Service Company of New Mexico

[Docket No. ER03-665-000]

Take notice that on March 28, 2003, the Public Service Company of New Mexico (PNM) submitted for filing an executed Network Integration

Transmission Service Agreement (NITSA) and an associated Network Operating Agreement (NOA) (together the Agreements) with the United States Department of Energy—Western Area Power Administration (Western), dated February 27, 2003, under the terms of PNM's Open Access Transmission Tariff (OATT). PNM states the purpose of the NITSA and NOA is to facilitate delivery of electric service by Western to meet its network load requirements on Kirtland Air Force Base in Albuquerque, New Mexico. PNM states the Agreements are the result of the Settlement Agreement reached among the Parties to FERC Docket Nos. TX00-1-001 and ER00-896-001 (and approved by FERC letter order dated April 12, 2002) and the "Final Order Directing Transmission Services" issued April 29, 2002 by the Commission in those same two dockets. Service under the NITSA and NOA commenced on March 1, 2003, and PNM is requesting that same date as the effective date for the Agreements. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

PNM states that a copy of this filing has been served upon the Official Service List for Docket Nos. TX00-1-001 and ER00-896-001, the New Mexico Public Regulation Commission and the New Mexico Attorney General.

*Comment Date:* April 18, 2003.

### 9. Pacific Gas and Electric Company

[Docket No. ER03-666-000]

Take notice that on March 28, 2003, Pacific Gas and Electric Company (PG&E) tendered for filing changes to rate schedules for electric transmission service to the following customers: Bay Area Rapid Transit District, California Department of Water Resources, Minnesota Methane LLC, Modesto Irrigation District, Sacramento Municipal Utility District, the City and County of San Francisco, California, the Transmission Agency of Northern California, Turlock Irrigation District and the Western Area Power Administration for services to Sonoma County Water Agency. PG&E states the changes include a change in the existing wholesale transmission rate methodologies and a rate change to reflect the current cost of providing transmission service to the foregoing customers.

PG&E states that copies of this filing have been served upon the California Public Utilities Commission and the affected customers.

*Comment Date:* April 18, 2003.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-8471 Filed 4-7-03; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

April 1, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor original license.

b. *Project No.:* 12423-000.

c. *Date filed:* November 25, 2002.

d. *Applicant:* American Falls Reservoir District No. 2 and Big Wood Canal Company.

e. *Name of Project:* Lateral 993 Hydroelectric Project.

f. *Location:* Juncture of the 993 Lateral and North Gooding Main Canal, Boise Meridian, 20 miles northwest of the Town of Shoshone, Lincoln County, Idaho. The initial diversion is the Milner Dam on the Snake River. The North Gooding Main Canal is part of a U.S. Bureau of Reclamation (Bureau) project. The project would occupy about 10-15 acres of Federal land managed by the Bureau.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Lynn Harmon, General Manager, American Falls Reservoir District No. 2 and Big Wood Canal Company, Box C, Shoshone, Idaho, 83352; (208) 886-2331.

i. *FERC Contact:* Allison Arnold, (202) 502-6346 or [allison.arnold@ferc.gov](mailto:allison.arnold@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice. Reply comments must be filed with the Commission within 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The 993 Hydroelectric Power Project would consist of: (1) A new concrete diversion structure located across the North Gooding Main Canal with a maximum height of 10 feet; (2) a new 7,000-foot-long canal with a bottom width of 25 feet that is to be excavated from rock, with some earth embankment, having a hydraulic capacity of 350 cfs; (3) a 10-foot-high gated concrete diversion structure that would divert up to 350 cfs to a concrete intake structure; (4) a 2,900-foot-long steel pipe (or HDPE) penstock (72 inch

diameter); (5) a 30 by 50-foot concrete with masonry or metal walled powerhouse containing two 750-kilowatt (kW) turbines with a total installed capacity of 1,500 kW; (6) an enlarged 100-foot-long tailrace channel with a bottom width of 40 feet that would discharge into the North Gooding Main Canal; (7) a 2.4-mile-long transmission line, and (8) appurtenant facilities. The annual generation would be approximately 5.8 gigawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in