

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" (FERRIS). Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Comment Date: January 9, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00634 Filed 12-24-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-108-000]

Tuscarora Gas Transmission Company; Notice of Tariff Filing

Take notice that on December 11, 2003, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, effective as of January 17, 2004:

Third Revised Sheet No. 1
Sixth Revised Sheet No. 37C
First Revised Sheet No. 37D
First Revised Sheet No. 100

Tuscarora states that the purpose of this filing is to reflect on revised tariff sheets all of the tariff modifications previously accepted in two letter orders issued on November 18, 2003, in Docket Nos. RP00-487 and RP01-14, and in Docket No. RP04-28.

Tuscarora states that copies of the filing were mailed to all affected customers of Tuscarora and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00643 Filed 12-24-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12063-001]

Little Wood River; Ranch II Hydro; Notice of Paper Scoping and Soliciting Scoping Comments

December 18, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Original Minor License.
- b. *Project No.:* 12063-001.
- c. *Date filed:* October 17, 2003.
- d. *Applicant:* Mr. William Arkoosh.
- e. *Name of Project:* Little Wood River Ranch II Hydroelectric Project.
- f. *Location:* On the Little Wood River, near the Town of Shoshone, Lincoln County, Idaho. No lands of the United States would be affected.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* William Arkoosh, 2005 Highway 26, Gooding, Idaho 83330, (208) 934-5387.

i. *FERC Contact:* Gaylord Hoisington, (202) 502-6032,

gaylord.hoisington@FERC.gov.

j. Deadline for filing scoping comments is January 20, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site, <http://www.ferc.gov>, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The proposed new run-of-river project would consist of: (1) A 10-foot-high, 220-foot-long rock rubble diversion dam; (2) a 2,800-foot-long open feeder canal; (3) a concrete intake structure having two parallel 5-foot-diameter, 250-foot-long steel penstocks; (4) a 60-foot-long, 20-foot-wide, 25-foot-high concrete and steel power house containing two hydraulic Francis turbines with a total installed capacity of 1,500 kilowatts; (5) a 3,500-foot-long tailrace channel; (6) a 10,500-foot-long, 12.5-kilovolt transmission line; (7) an access road and (8) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/>

esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process*: Scoping is intended to advise all parties regarding the proposed scope of the environmental analysis and to seek additional information pertinent to this analysis. The Commission intends to prepare an environmental assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, the Commission staff do not propose to conduct any formal public or agency meetings or an on-site visit. Instead, we will solicit comments, recommendations, information, and alternatives by conducting paper scoping through issuing this scoping document.

Copies of the scoping document outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the scoping document are available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnline@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

As part of scoping the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from comments all available information, especially quantifiable data, on the resources at issue; (3) encourage comments from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis. Consequently, interested entities are requested to file with the Commission any data and information concerning environmental resources and land uses in the project area and the subject project's impacts to the aforementioned.

o. The tentative schedule for preparing the Little Wood River Ranch II EA is:

Major milestone	Target date
Ready for Environmental Analysis Notice.	February 2004
EA Issued	May 2004

Magalie R. Salas,
Secretary.

[FR Doc. E3-00638 Filed 12-24-03; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

December 18, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 382-026.

c. *Date filed*: February 26, 2003.

d. *Applicant*: Southern California Edison Company.

e. *Name of Project*: Borel Hydroelectric Project.

f. *Location*: On the Kern River near the town of Bodfish, Kern County, California. The canal intake for the project is located on approximately 188 acres of Sequoia National Forest Service lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Nino J. Mascolo, Senior Attorney, Southern California Edison Co., 2244 Walnut Grove Avenue, P.O. Box 800, Rosemead, California 91770.

i. *FERC Contact*: Emily Carter at (202) 502-6512 or Emily.Carter@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments

or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eLibrary" link.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Borel Hydroelectric Project (Project) consists of: (1) A 158-foot long, 4-foot-high concrete diversion dam with fishway; (2) a 61-foot-long intake structure with three 10- by 10-foot radial gates; (3) a canal inlet structure consisting of a canal intake, trash racks, and a sluice gate; (4) a flowline with a combined total length of 1,985 feet of tunnel, 1,651 feet of steel Lennon flume, 3,683 feet of steel siphon, and 51,835 feet of concrete-lined canal; (5) four steel penstocks—penstocks 1 and 2 are 526 feet long and 565 feet long, respectively with varying diameters between 42 and 60 inches, and penstocks 3 and 4 each have a 60-inch-diameter and extend 622 feet at which point they wye together to form a single 84-inch-diameter, 94-foot-long penstock; (6) a powerhouse with two 3,000-kW generators and one 6,000-kW generator for a total installed capacity of 12,000 kW or 12 MW; and (7) other appurtenant facilities. The Project has no storage capability and relies on water releases from Lake Isabella made by the U.S. Army Corp of Engineers.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

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