

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 14, 2003.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-332-000]

CenterPoint Energy Gas Transmission Company; Notice of Filing

April 7, 2003.

Take notice that on April 1, 2003, CenterPoint Energy Gas Transmission Company (CEGT) submitted its Annual Revenue Crediting Filing pursuant to its FERC Gas Tariff, Sixth Revised Volume No. 1, section 5.7(c)(ii)(2)B (Imbalance Cash Out), section 23.2(b)(iv) (IT, SBS and PHS Revenue Crediting) and section 23.5 (IT Revenue Credit).

CEGT states that its filing addresses the period from February 1, 2002, through January 31, 2003. CEGT states that the IT and FT Cash Balancing Revenue Credits and the IT Revenue Credit for the period reflected in this filing are zero. CEGT further states that since CEGT's current tariff sheets already reflect zero Cash Balancing and IT Revenue Credits, no tariff revisions are necessary.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 14, 2003.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-74-000]

Dominion Cove Point LNG, LP; Notice of Application

April 7, 2003.

Take notice that on March 28, 2003, Dominion Cove Point LNG, LP (Dominion Cove Point), 120 Tredegar Street, Richmond, Virginia 23219, filed with the Federal Energy Regulatory Commission (Commission) in Docket No. CP03-74-000, an application pursuant to section 7(c) of the Natural Gas Act and part 157 of the Commission's regulations for authorization to construct, install, own, operate, and maintain two new compressor stations, Loudoun Station and Pleasant Valley Station (Cove Point East Project), to be located in Loudoun and Fairfax Counties, Virginia, respectively, as more fully described in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, Dominion Cove Point requests authorization to construct the Loudoun Station, consisting of two 4,735 horsepower (hp) gas-fired compressor units and one 2,370 hp gas-fired compressor unit, and the Pleasant Valley Station, consisting of one 4,750 hp electric driven compressor unit and one 2,750 hp electric driven compressor unit, as well as appurtenant facilities at both stations. Dominion Cove Point states that both proposed new compressor stations will be constructed on land owned by Dominion Cove Point, and estimates the total cost of the project to be approximately \$43.5 million. Dominion Cove Point proposes to price the new service incrementally and to establish an electric tracker applicable to customers of the proposed project.

Dominion Cove Point explains that, as part of an uncontested settlement approved by the Commission on February 27, 2003, Dominion Cove Point was required to file an application, on or before March 31, 2003, for certificate authority to construct facilities necessary to create firm transportation capacity from west to east on its system. By this application, Dominion Cove Point proposes to create such west to east transportation service. Dominion Cove Point states that it has entered into precedent agreements with two shippers for all 445,000 Dth/d of the project's incremental capacity.

Dominion Cove Point requests that the Commission issue a final order by September 30, 2003.

Any questions regarding this application should be directed to Mr. Sean R. Sleigh, Certificates Manager, Dominion Cove Point LNG, LP, 120 Tredegar Street, Richmond, Virginia 23219, or call (304)627-3462 or FAX (304)627-3305.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of