Purpose: To discuss National Industrial Security Program policy matters.

This meeting will be open to the public. However, due to space limitations and access procedures, the name and telephone number of individuals planning to attend must be submitted to the Information Security Oversight Office (ISOO) no later than April 4, 2003. ISOO will provide additional instructions for gaining access to the location of the meeting.

For Further Information Contact: J. William Leonard, Director, Information Security Oversight Office, National Archives Building, 700 Pennsylvania Avenue, NW., Room 100, Washington, DC 20408, telephone (202) 219–5250.

Dated: March 13, 2003.

#### Mary Ann Hadyka,

Committee Management Officer.
[FR Doc. 03–6516 Filed 3–18–03; 8:45 am]
BILLING CODE 7515–01–P

# NUCLEAR REGULATORY COMMISSION

### Agency Information Collection Activities: Proposed Collection; Comment Request

**AGENCY:** Nuclear Regulatory Commission (NRC).

**ACTION:** Notice of pending NRC action to submit an information collection request to OMB and solicitation of public comment.

**SUMMARY:** The NRC is preparing a submittal to OMB for review of continued approval of information collections under the provisions of Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35).

Information pertaining to the requirement to be submitted:

- 1. The title of the information collection: 10 CFR part 150, "Exemptions and Continued Regulatory Authority in Agreement States and in Offshore Waters under Section 274."
- 2. Current OMB approval number: 3150–0032.
- 3. How often the collection is required: 10 CFR 150.16(b), 150.17(c), and 150.19(c) require the submission of reports following specified events, such as the theft or unlawful diversion of licensed radioactive material. The source material inventory reports required under 10 CFR 150.17(b) must be submitted annually by certain licensees.
- 4. Who is required or asked to report: Agreement State licensees authorized to possess source or special nuclear

material at certain types of facilities, or at any one time and location in greater than specified amounts.

- 5. The number of annual respondents: 9 Agreement State licensees.
- 6. The number of hours needed annually to complete the requirement or request: 35 hours.
- 7. Abstract: 10 CFR part 150 provides certain exemptions from NRC regulations for persons in Agreement States. Part 150 also defines activities in Agreement States and in offshore waters over which NRC regulatory authority continues, including certain information collection requirements. The information is needed to permit NRC to make reports to other governments and the International Atomic Energy Agency in accordance with international agreements. The information is also used to carry out NRC's safeguards and inspection programs.

Submit, by May 19, 2003, comments that address the following questions:

- 1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?
  - 2. Is the burden estimate accurate?
- 3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?
- 4. How can the burden of the information collection be minimized, including the use of automated collection techniques or other forms of information technology?

A copy of the draft supporting statement may be viewed free of charge at the NRC Public Document Room, One White Flint North, 11555 Rockville Pike, Room O–1 F21, Rockville, MD 20852. OMB clearance requests are available at the NRC Worldwide Web site: <a href="http://www.nrc.gov/public-involve/doc-comment/omb/index.html">http://www.nrc.gov/public-involve/doc-comment/omb/index.html</a>. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions about the information collection requirements may be directed to the NRC Clearance Officer, Brenda Jo. Shelton, U.S. Nuclear Regulatory Commission, T–6 E6, Washington, DC 20555–0001, by telephone at (301) 415–7233, or by Internet electronic mail to infocollects@nrc.gov.

Dated at Rockville, Maryland, this 13th day of March, 2003.

For the Nuclear Regulatory Commission. **Brenda Jo. Shelton**,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 03–6545 Filed 3–18–03; 8:45 am] BILLING CODE 7590–01–P

# NUCLEAR REGULATORY COMMISSION

[Docket No. 50-440]

### FirstEnergy Corporation; Perry Nuclear Power Plant; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory
Commission (NRC) is considering
issuance of an exemption from Title 10
of the Code of Federal Regulations (10
CFR) part 50, section 50.60(b) for
Facility Operating License No. 59,
issued to FirstEnergy Corporation (the
licensee), for operation of the Perry
Nuclear Power Plant (PNPP), located in
Lake County, Ohio. Therefore, as
required by 10 CFR 51.21, the NRC is
issuing this environmental assessment
and finding of no significant impact.

#### **Environmental Assessment**

Identification of the Proposed Action

10 CFR 50.60 requires that pressuretemperature (P-T) limits be established for reactor pressure vessels during normal operating and hydrostatic or leak rate testing conditions in accordance with appendices G and H to part 50. Specifically, 10 CFR part 50, appendix G, states, "The appropriate requirements on both the pressuretemperature limits and the minimum permissible temperature must be met for all conditions." Appendix G of 10 CFR part 50 specifies that the requirements for these limits are the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code (Code), section XI, appendix G limits. The licensee requested in its submittal that the staff exempt PNPP from application of specific requirements of 10 CFR part 50, section 50.60(a) and appendix G, and substitute use of ASME Code Case N-640. Code Case N-640 permits the use of an alternate reference fracture toughness (K<sub>IC</sub> fracture toughness curve instead of Kla fracture toughness curve) for reactor vessel materials in determining the P-T limits. Since the  $K_{IC}$  fracture toughness curve shown in ASME section XI, appendix A, Figure A-2200-1 (the K<sub>IC</sub> fracture toughness curve) provides greater allowable fracture toughness than the corresponding K<sub>la</sub> fracture toughness curve of ASME section X appendix G, Fixture G-2210 (the Kla fracture toughness curve); using Code Case N-640 for establishing the P-T limits would be less conservative than the methodology currently endorsed by 10 CFR part 50, appendix G. Therefore, an exemption from 10 CFR 50.60 would also be required. It should be noted that,