

require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On June 23, 2003 Excel Energy Inc., doing business as NSP, applied to the Office of Fossil Energy, of the Department of Energy (DOE) for authority to export electric energy from the United States to Canada. NSP is a Minnesota corporation with its principal place of business in Minneapolis, Minnesota. NSP is an investor-owned utility and a wholly-owned subsidiary of Xcel Energy, Inc., and is engaged in the generation, distribution and sale of electric energy. NSP controls electric power generations and transmission facilities in the States of North Dakota, South Dakota, Minnesota, Wisconsin and Michigan. As a Regulated Utility, NSP produces and distributes electric power and conducts wholesale purchases and sales of capacity and energy.

In FE Docket No. EA-282, NSP proposes to export electric energy that is in excess of the amounts required to meet its native load obligations or that is purchased from generators, power marketers or federal power marketing agencies. NSP will arrange for the delivery of those exports to Canada over the international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, Eastern Maine Electric Cooperative, International Transmission Co., Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power, Inc., Minnkota Power Cooperative, Inc., New York Power Authority, Niagara Mohawk Power Corp., Northern States Power Company and Vermont Electric Transmission Company. NSP will purchase the power to be exported from electric utilities and federal power marketing agencies as defined in the FPA.

The construction of each of the international transmission facilities to be utilized by NSP has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed

with the DOE on or before the date listed above.

Comments on the NSP application to export electric energy to Canada should be clearly marked with Docket EA-282. Additional copies are to be filed directly with Xcel Energy, Inc. for Northern States Power Company, 1099 18th Street, Suite 3000, Denver, CO 80202, ATTN: Director, Contract Administration.

A final decision will be made on this application after the environmental impact has been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on July 7, 2003.

Anthony Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

[Docket Nos. EA-283]

Application To Export Electric Energy; Xcel Energy Inc., d/b/a Public Service Company of Colorado

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: Xcel Energy Inc., doing business as Public Service Company of Colorado (PSCO), has applied to export electric energy from the United States to Canada, pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before August 11, 2003.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT: Rosalind Carter (Program Office) 202-586-7983 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On June 23, 2003, Xcel Energy Inc., doing business as PSCO, applied to the Office of Fossil Energy, of the Department of Energy (DOE) for authority to export electric energy from the United States to Canada. PSCO is a Colorado corporation with its principal place of business in Denver, Colorado. PSCO is an investor-owned utility and a wholly-owned subsidiary of Xcel Energy, Inc., and is engaged in the generation, distribution and sale of electric energy. PSCO controls electric power generation and transmission facilities in the States of Arizona, Colorado, Kansas, New Mexico, Oklahoma, Texas, and Wyoming. As a regulated utility, PSCO produces and distributes electric power and conducts wholesale purchases and sales of capacity and energy.

In FE Docket No. EA-283, PSCO proposes to export electric energy that is in excess of the amounts required to meet its native load obligations or that is purchased from generators, power marketers or federal power marketing agencies. PSCO will arrange for the delivery of those exports to Canada over the international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, Eastern Maine Electric Cooperative, International Transmission Co., Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power, Inc., Minnkota Power Cooperative, Inc., New York Power Authority, Niagara Mohawk Power Corp., Northern States Power Company and Vermont Electric Transmission Company. PSCO will purchase the power to be exported from electric utilities and federal power marketing agencies as defined in the FPA.

The construction of each of the international transmission facilities to be utilized by PSCO has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application

should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the PSCO application to export electric energy to Canada should be clearly marked with Docket EA-283. Additional copies are to be filed directly with Xcel Energy, Inc., for Public Service Company of Colorado, 1099 18th Street, Suite 3000, Denver, CO 80202, Attn: Director, Contract Administration.

A final decision will be made on this application after the environmental impact has been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on July 7, 2003.

Anthony Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-18-002, et al.]

Athens Generating Company, L.P., et al.; Electric Rate and Corporate Filings

July 3, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Athens Generating Company, L.P., Covert Generating Company, LLC, Harquahala Generating Company, LLC, Millennium Power Partners, L.P., and MACH Gen, LLC

[Docket No. EC03-18-002]

Take notice that on June 25, 2003, Athens Generating Company, L.P., Covert Generating Company, LLC, Harquahala Generating Company, LLC, and Millennium Power Partners, L.P. (together, the NEG Companies), each of which is an indirect, wholly-owned subsidiary of PG&E National Energy Group, Inc., and MACH Gen, LLC (together with the NEG Companies, the Applicants) tendered for filing with the Federal Energy Regulatory Commission (Commission) pursuant to Section 203 of the Federal Power Act and part 33 of the Commission's regulations, 18 CFR part 33, a request for additional flexibility in implementing the proposed transfer of jurisdictional facilities (the Transfer) authorized by the Commission's June 5, 2003 order. See Athens Generating Company, L.P., 103 FERC ¶ 61,290 (2003).

Comment Date: July 16, 2003.

2. Francis Street Energy, LLC

[Docket No. EC03-99-000]

Take notice that on June 27, 2003, Francis Street Energy LLC (Applicant), filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to Section 203 of the Federal Power Act seeking authorization for the Applicant to acquire 100% of the upstream membership interests in Capital Center Generating Company, LLC (CCGC). In addition, Applicant gave notice of the change in status that will result from the transaction described in the application.

Comment Date: July 18, 2003.

3. D. E. Shaw Plasma Power, L.L.C.

[Docket No. EL03-128-000]

Take notice that on July 1, 2003, D. E. Shaw Plasma Power, L.L.C. supplemented its Petition for A Declaratory Order Disclaiming Jurisdiction; and Request for Expedition (the Petition) by filing, confidentially, the form of License Agreement referenced in the Petition.

Comment Date: July 14, 2003.

4. Athens Generating Company, L.P., Covert Generating Company, LLC, Harquahala Generating Company, LLC, and Millennium Power Partners, L.P.

[Docket Nos. ER99-4282-004, ER01-520-004, ER01-748-004, and ER98-830-008]

Take notice that on June 30, 2003, Athens Generating Company, L.P., Covert Generating Company, LLC,

Harquahala Generating Company, LLC, Millennium Power Partners, L.P., (together the NEG Companies), each of which is an indirect, wholly-owned subsidiary of PG&E National Energy Group, Inc., and MACH Gen, LLC, tendered for filing information that reflects a potential change in upstream ownership that is different from the characteristics relied upon by the Commission in approving market-based pricing for the NEG Companies.

Comment Date: July 14, 2003.

5. Entergy Services, Inc.

[Docket No. ER02-2014-011]

Take notice that on June 30, 2003, Entergy Services, Inc., (Entergy) submitted for filing in compliance with the Commission's order issued March 13, 2003, 102 FERC ¶ 61,28, a status report regarding two issues: (1) Entergy's evaluation of alternative methods of designating short-term network resources under the Network Integration Transmission Service provisions of the Entergy Open Access Transmission Tariff, and

(2) Entergy's evaluation of an Available Flowgate Capacity methodology as an alternative to evaluating transmission service requests with Available Transfer Capability and Generator Operating Limits calculations.

Comment Date: July 21, 2003.

6. New York Independent System Operator, Inc.

[Docket No. ER03-690-001]

Take notice that on June 24, 2003, New York Independent System Operator, Inc. (NYISO) submitted for filing information relating to the proposed revisions to its Market Administration and Control Area Services Tariff and its Open Access Transmission Tariff to implement new pricing rules for the Hydro-Quebec.

Comment Date: July 15, 2003.

7. Dynegy Power Services, Inc.

[Docket No. ER03-999-000]

Take notice that on June 27, 2003, Dynegy Power Services, Inc. (DPS) pursuant to sections 35.15 and 131.53, 18 CFR 35.15 and 131.53, of the Commission's Regulations, filed with the Federal Energy Regulatory Commission a Notice of Cancellation of DPS's Market-Based FERC Electric Rate Tariff and all rate schedules and/or service agreements thereunder effective June 30, 2003.

Comment Date: July 18, 2003.

8. Illinova Energy Partners, Inc.

[Docket No. ER03-1000-000]

Take notice that on June 27, 2003, Illinova Energy Partners, Inc. (IEP)