FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: January 28, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–540 Filed 1–13–09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL08-80-002]

Corporation Commission of the State of Oklahoma v. American Electric Power Company, Inc., American Electric Power Service Corporation, and Public Service Company of Oklahoma; Notice of Filing

January 7, 2009.

Take notice that on December 29, 2008, American Electric Power Service Corporation submitted an amendment to the West Agreement in compliance with the Commission's November 26, 2008 Order on Complaint, 125 FERC ¶ 61,237 (2008).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on January 20, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–542 Filed 1–13–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-415-019]

East Tennessee Natural Gas, LLC; Notice of Motion To Vacate Certificate in Part

January 7, 2009.

Take notice that on December 23, 2008, East Tennessee Natural Gas, LLC (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP01-415-019, a motion to vacate a portion of the certificate authority granted on November 20, 2002, (November 20 Order) 1 allowing East Tennessee (a) to construct and operate 93.6 miles of new mainline pipeline, 82.3 miles of pipeline looping, a new 7-mile lateral pipeline, and five new compressor stations; (b) modify nine existing compressor stations; and (c) to uprate 76.7 miles of pipeline (Patriot Project). East Tennessee states that because Henry County Power, LLC and Duke Energy Wythe, LLC, do not plan to proceed with the construction of natural gas fired electric generation facilities, East Tennessee no longer plans to construct and operate associated facilities authorized by the Commission in the November 20 Order. East Tennessee has reduced the scope of the Patriot Project facilities authorized by the Commission and has completed the construction of only those facilities required to serve shippers that require firm transportation service.

Specifically, East Tennessee requests that the Commission vacate the authority previously granted in the November 20 Order to construct:

(1) 7.04 miles of 16-inch lateral pipeline in Rockingham County, North Carolina, and Pittsylvania and Henry Counties, Virginia;

Counties, Virginia; (2) 8.96 miles of 24-inch pipeline loop (Loop C) in Knox County, Tennessee;

- (3) 8.74 miles of 20-inch pipeline loop (TVA Loop 3) in Moore and Franklin Counties, Tennessee;
- (4) 4.12 miles of 20-inch pipeline loop (Loop 2) in Franklin and Grundy Counties, Tennessee;
- (5) 6.08 miles of 20-inch pipeline loop (Loop 3A) in Sequatchie and Hamilton Counties, Tennessee;
- (6) 6.06 miles of uprated pipeline (part of Uprate C) in Roane County, Tennessee;
- (7) 5.44 miles of uprated pipeline (TVA Uprate) in Franklin County, Tennessee;
- (8) 14.87 miles of uprated pipeline (Uprate D) in Hamilton County, Tennessee;
- (9) 7.0 miles of uprated pipeline (Uprate 2) in Grundy County, Tennessee;
- (10) 18.65 miles of uprated pipeline (Uprate L) in Greene and Washington Counties, Tennessee:
- (11) New compressor station 3212 in Hamilton County, Tennessee;
- (12) New compressor station 3303 in Jefferson County, Tennessee;
- (13) Additional compression at compressor stations 3110, 3206, 3308, and 3309 in Morgan, Marshal, and Sullivan Counties, Tennessee;
- (14) Replacement of the aerodynamic assembly at compressor stations 3206, 3209, and 3309 in Marshal, Franklin, and Sullivan Counties, Tennessee;
- (15) DENA Wythe meter station in Wythe County, Virginia;
- (16) Henry County meter station in Henry County, Virginia.

The motion is on file with the Commission and open for public inspection. This motion is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any questions concerning this motion to vacate may be directed to Christine M. Pallenik, Associate General Counsel, East Tennessee Natural Gas, LLC, P.O. Box 1642, Houston, Texas 77251–1642, or via telephone at (713) 627–5241.

There are two ways to become involved in the Commission's review of East Tennessee's request. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory

 $^{^1}$ East Tennessee Natural Gas, LLC, 101 FERC \P 61,188 (2002) ("November 20 Order"), order on reh'g, 102 FERC \P 61,225 (2003).