

nominate themselves or one or more other persons to serve on the Interpretive Center Advisory Board. Council members serve two year terms. Meetings are usually held quarterly, or as needed to accomplish Board business. Nomination forms can be obtained from the BLM, (see address above). Nominations must include a completed nomination form, letter(s) of reference from the interests or organizations the nominee intends to represent, and other material showing the nominee's qualifications. The letter of nomination and the nomination form should identify the category the nominee would like to represent. Membership on the Board will be balanced among the following interest categories:

- (1) Federal, county and local governments;
- (2) The local business community;
- (3) Trail advocacy groups; and
- (4) The public-at-large.

The National Historic Oregon Trail Interpretive Center Advisory Board advises the BLM on the management of the Center. Each member will be a person who, as a result of training and experience, has knowledge or special expertise that qualifies them to provide advice from among the categories of interest listed above. Members serve without monetary compensation, but will be reimbursed for travel and per diem expenses at current rates for government employees.

**Kathy Eaton,**

*Associate State Director, Oregon/Washington BLM.*

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## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Coastal Impact Assistance Program Allocations, Fiscal Years 2007-2008

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Notice of availability of recipient allocation amounts for fiscal years 2007 and 2008.

**SUMMARY:** The Minerals Management Service (MMS) is issuing this notice to advise the public of the availability of the individual allocation amounts available to each of the 73 eligible recipients of the Coastal Impact Assistance Program (CIAP). The amounts are an important piece of information to be used by the States and Coastal Political Subdivisions in the completion of CIAP grant applications.

**FOR FURTHER INFORMATION CONTACT:** Ms. Colleen Benner, Minerals Management Service, 381 Elden Street, Mail Stop 4040, Herndon, Virginia 20170. You may also contact Ms. Benner by telephone at (703) 787-1710.

**SUPPLEMENTARY INFORMATION:** The Energy Policy Act of 2005 (Act) has created CIAP by amending Section 31 of the Outer Continental Shelf Lands Act (43 U.S.C. 1356(a)). Under the provisions of the Act, the authority and responsibility for the management of CIAP is vested in the Secretary of the Interior (Secretary). The Secretary has delegated this authority and responsibility to MMS. In the February 16, 2007, continuing resolution, Congress approved a 3 percent appropriation of the CIAP funds to be used by MMS to administer the program. Under Section 384 of the Act, MMS shall disburse \$250 million for each fiscal year 2007 through 2010 to eligible producing States (State) and coastal political subdivisions (CPS). The funds allocated to each State are based on the proportion of qualified Outer Continental Shelf (OCS) revenues offshore the individual State to total qualified OCS revenues from all States. In order to receive CIAP funds, States are required to submit a coastal impact assistance plan (Plan) that MMS must approve prior to disbursing any funds. All funds shall be disbursed through a grant process. The guidance has been developed by MMS to provide the information necessary for States to develop a Plan and submit it to MMS. The allotment amounts and guidelines may be found on the MMS Web site at <http://www.mms.gov/offshore/CIAPmain.htm>.

Dated: March 28, 2007.

**R. M. "Johnnie" Burton,**

*Director, Minerals Management Service.*

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## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Notice on Outer Continental Shelf Oil and Gas Lease Sales

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** List of restricted joint bidders.

**SUMMARY:** Pursuant to the authority vested in the Director of the Minerals Management Service by the joint bidding provisions of 30 CFR 256.41, each entity within one of the following groups shall be restricted from bidding with any entity in any other of the

following groups at Outer Continental Shelf oil and gas lease sales to be held during the bidding period May 1, 2007 through October 31, 2007. The List of Restricted Joint Bidders published in the **Federal Register** December 5, 2006 covered the period November 1, 2006 through April 30, 2007.

#### Group I

Exxon Mobil Corporation  
ExxonMobil Exploration Company

#### Group II

Shell Oil Company  
Shell Offshore Inc.  
SWEPI LP  
Shell Frontier Oil & Gas Inc.  
Shell Consolidated Energy Resources Inc.  
Shell Land & Energy Company  
Shell Onshore Ventures Inc.  
Shell Offshore Properties and Capital II, Inc.  
Shell Rocky Mountain Production LLC  
Shell Gulf of Mexico Inc.

#### Group III

BP America Production Company  
BP Exploration & Production Inc.  
BP Exploration (Alaska) Inc.

#### Group IV

TOTAL E&P USA, Inc.

#### Group V

Chevron Corporation  
Chevron U.S.A. Inc.  
Chevron Midcontinent, L.P.  
Unocal Corporation  
Union Oil Company of California  
Pure Partners, L.P.

#### Group VI

ConocoPhillips Company  
ConocoPhillips Alaska, Inc  
ConocoPhillips Petroleum Company  
Phillips Pt. Arguello Production Company  
Burlington Resources Oil & Gas Company LP  
Burlington Resources Offshore Inc.  
The Louisiana Land and Exploration Company  
Inexco Oil Company

#### Group VII

Eni Petroleum Co. Inc.  
Eni Petroleum U.S. LLC  
Eni Oil U.S. LLC  
Eni Marketing Inc.  
Eni BB Petroleum Inc.  
Eni U.S. Operating Co. Inc.  
Eni BB Pipeline LLC

#### Group VIII

Petrobras America Inc.