

k. *Description of Project:* The proposed project would consist of: (1) 10 oscillating water column devices having a total installed capacity of 10 megawatts, (2) a proposed 3.4-mile-long, 11 kilovolt transmission line; and (3) appurtenant facilities. The project is estimated to have an annual generation of 35 gigawatt-hours per-unit per-year, which would be sold to a local utility.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit:* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. *Competing Development Application:* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. *Notice of Intent:* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies under Permit:* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", "COMPETING APPLICATION" OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative

of the Applicant specified in the particular application.

t. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2006-0776; FRL-8329-4]

Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; NESHAP for Stationary Combustion Turbines (Renewal), EPA ICR Number 1967.03, OMB Control Number 2060-0540

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request to renew an existing approved collection. The ICR which is abstracted below describes the nature of the collection and the estimated burden and cost.

DATES: Additional comments may be submitted on or before July 23, 2007.

ADDRESSES: Submit your comments, referencing docket ID number EPA-HQ-OECA-2006-0776 to (1) EPA online using www.regulations.gov (our preferred method), or by e-mail to docket.oeca@epa.gov, or by mail to: EPA Docket Center (EPA/DC), Environmental Protection Agency, Enforcement and Compliance Docket and Information Center, mail code 2201T, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, and (2) OMB at: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: Gregory Fried, Office of Compliance,

Mail Code 2223A, Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460; telephone number: (202) 564-7016; fax number: (202) 564-0050; e-mail address: fried.gregory@epa.gov.

SUPPLEMENTARY INFORMATION: EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On October 5, 2006 (71 FR 58853), EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments. Any additional comments on this ICR should be submitted to EPA and OMB within 30 days of this notice.

EPA has established a public docket for this ICR under docket ID number EPA-HQ-OECA-2006-0776, which is available for public viewing online at <http://www.regulations.gov>, or in person viewing at the Enforcement and Compliance Information Docket Center in the EPA Docket Center (EPA/DC), EPA West, Room 3334, 1301 Constitution Avenue, NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Enforcement and Compliance Information Docket Center is (202) 566-1752.

Use EPA's electronic docket and comment system at <http://www.regulations.gov>, to submit or view public comments, access the index listing of the contents of the docket, and to access those documents in the docket that are available electronically. Once in the system, select "docket search," then key in the docket ID number identified above. Please note that EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing at <http://www.regulations.gov>, as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. For further information about the electronic docket, go to <http://www.regulations.gov>.

Title: NESHP for Stationary Combustion Turbines (Renewal).

ICR Numbers: EPA ICR Number 1967.03, OMB Control Number 2060-0540.

ICR Status: This ICR is scheduled to expire on June 30, 2007. Under OMB regulations, the Agency may continue to conduct or sponsor the collection of information while this submission is pending at OMB. An Agency may not conduct or sponsor, and a person is not

required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in title 40 of the CFR, after appearing in the **Federal Register** when approved, are listed in 40 CFR part 9, and displayed either by publication in the **Federal Register** or by other appropriate means, such as on the related collection instrument or form, if applicable. The display of OMB control numbers in certain EPA regulations is consolidated in 40 CFR part 9.

Abstract: These regulations apply to stationary combustion turbines located at major sources of hazardous air pollutants. On August 18, 2004, EPA stayed the effectiveness of two subcategories of turbines subject to these regulations: lean pre-mix gas-fired turbines and diffusion flame gas-fired turbines. Thus, only oil-fired stationary combustion turbines are currently subject to emission limits under these standards. In addition, these regulations apply only new sources that commenced construction or reconstruction after the date of the final rule. Owners or operators of oil-fired stationary combustion turbines subject to these regulations are required to submit initial notifications, conduct initial performance testing, submit periodic compliance reports, and maintain records to demonstrate continuous compliance. New gas-fired stationary combustion turbines are only required to submit an initial notification.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 8 (rounded) hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements which have subsequently changed; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: New and Reconstructed Stationary Combustion Turbines Located at Major Sources of Hazardous Air Pollutants.

Estimated Number of Respondents: 31.

Frequency of Response: Initial and Semi-Annual.

Estimated Total Annual Hour Burden: 435.

Estimated Total Annual Cost: \$40,008, includes \$0 annualized Capital Startup costs, \$1,500 annualized Operating and Maintenance Costs (O&M), and \$38,508 annualized Labor costs.

Changes in the Estimates: There is a decrease of 2,013 hours in the total estimated burden currently identified in the OMB Inventory of Approved ICR Burdens. The decrease in burden from the most recently approved ICR is due to a change in the regulation. On August 18, 2004 (69 FR 51184), the EPA stayed the effectiveness of this standard for gas fired turbines. As a result, only new oil fired turbines located at major HAP sources are subject to emission standards under Subpart YYYYY at this time. New gas fired units are only required to submit a one-time initial notification.

Dated: June 14, 2007.

Sara Hisel-McCoy,

Acting Director, Collection Strategies Division.

[FR Doc. E7-12053 Filed 6-20-07; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-8329-5]

Proposed Administrative Cost Recovery Settlement Under Section 122(h) of the Comprehensive Environmental Response, Compensation, and Liability Act, as Amended, 42 U.S.C. 9622(h), Part of PCB Treatment Inc. Superfund Site

AGENCY: Environmental Protection Agency (Agency or EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with Section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended (CERCLA), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement for recovery of past response costs concerning part of the PCB Treatment Inc. Superfund Site located at 2100 Wyandotte Street, Kansas City, Jackson County, Missouri, with the following settling parties: Genova Enterprises, Inc. (Genova) and Linda Long. The settlement requires Genova to pay to the Hazardous