

Description

The information collection submitted for OMB review contains the following:

1. *Collection of Information*: FERC Form 585 "Reporting of Electric Energy Shortages and Contingency Plans under PURPA".

2. *Sponsor*: Federal Energy Regulatory Commission.

3. *Control No.*: 1902-0138.

The Commission is now requesting that OMB approve and extend the expiration date for an additional three years with no changes to the existing collection. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information*: Submission of the information is necessary for the Commission to carry out its responsibilities in implementing the statutory provisions of section 206 of the Public Utility Regulatory Policies Act of 1979 (PURPA) Public Law 95-617, 92 Stat. 3117. Section 206 of PURPA amended the Federal Power Act (FPA) by adding a new subsection (g) to section 202, under which the Commission by rule, was to require each public utility to (1) report to the Commission and appropriate state regulatory authorities of any anticipated shortages of electric energy or capacity which would affect the utility's capability to serve its wholesale customers; and (2) report to the Commission and any appropriate state regulatory authority in a contingency plan that would outline what circumstances might give rise for such occurrences.

In FERC Order No. 575 (60 FR 4859, January 25, 1995) the Commission modified the reporting requirements in 18 CFR 294.101(b) to provide that if a public utility includes in its rates schedule a provision that: (a) During electric energy and capacity shortages it will treat firm power wholesale customers without undue discrimination or preference; and (b) it will report any modifications to its contingency plan for accommodating shortages within 15 days to the appropriate state regulatory agency and to the affected wholesale customers, then the utility need not file with the Commission an additional statement of the contingency plan for accommodating such shortages. This revision merely changed the reporting mechanism; the public utility's contingency plan would be located in its filed rate rather than in a separate document.

In FERC Order No. 659, (70 FR 35027-28, June 16, 2006) the Commission revised its regulations to

provide an alternative means for public utilities to report shortages of electric energy and capacity by submitting an electronic filing via the Commission's Division of Reliability's pager system at emergency@ferc.gov instead of filing with the Secretary of the Commission.

The Commission uses the information to evaluate and formulate appropriate an option for action in the event an unanticipated shortage is reported and/or materializes. Without this information, the Commission and State agencies would be unable to: (1) Examine, approve or modify utility actions, (2) prepare a response to anticipated disruptions in electric energy and (3) ensure equitable treatment of all public utility customers under the shortage situations. The Commission implements these filings requirements in the Code of Federal Regulations (CFR) under 18 CFR part 294.

5. *Respondent Description*: The respondent universe currently comprises 7 companies (on average) subject to the Commission's jurisdiction.

6. *Estimated Burden*: 511 total hours, 7 respondents (average), 1 response per respondent, and 73 hours per response (average).

7. *Estimated Cost Burden to Respondents*: 511 hours/2080 hours per years × \$112,767 per year = \$ 27,704. The cost per respondent is equal to \$3,958.

Statutory Authority: Statutory provisions of section 206 of the Public Utility Regulatory Policies Act of 1979 (PURPA) Pub. L. 95-617, 92 Stat. 3117.

Magalie R. Salas,

Secretary.

[FR Doc. E6-7959 Filed 5-23-06; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP01-409-006, CP01-410-005, CP01-411-008, and CP01-444-005]

Calypso U.S. Pipeline, LLC; Notice of Filing

May 16, 2006.

Take notice that on May 9, 2006, Calypso U.S. Pipeline, LLC (Calypso) filed an application pursuant to sections 3 and 7 of the Natural Gas Act (NGA) and part 157 of the Commission's Rules and Regulations for modifications of the Order Issuing Certificates, section 3 Authorization, and Presidential Permit issued to Calypso on March 24, 2004.

The primary modifications would alter an aspect of the construction methodology to be used for the pipeline and enlarge the diameter of the pipeline. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866)208-3676, or for TTY, contact (202) 502-8659.

The changes for which approval is sought in the application include: (i) Authority to modify near shore horizontal directional drilling construction to constructing a tunnel of approximately 10-foot diameter from a landward point located in Port Everglade, Florida to appoint approximately 3.20 miles seaward on the sub-sea floor where the depth is about 126 feet, (ii) authority to expand the diameter of the pipeline from its originally certificated 24 inches to 30 inches; (iii) authority to defer the in-service date to June 30, 2010; (iv) approval of various conforming changes to the rates set forth in Calypso's pro forma tariff; and (v) modification of certain conditions to construction set forth in the Commission's original certificate order. The proposed changes will not affect the certificated capacity of 832,000 MMBtu/day.

Any questions regarding the application may be directed to Timothy Fisk, Vice President and Operations Officer, Calypso U.S. Pipeline, LLC, 1990 Post Oak Boulevard, Suite 1900, Houston, Texas 77056. Telephone number is 713-636-1626.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask

for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: June 6, 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6-7892 Filed 5-23-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-168-000]

CenterPoint Energy Gas Transmission Company; Notice of Request under Blanket Authorization

May 16, 2006.

Take notice that on May 1, 2006, CenterPoint Energy Gas Transmission Company (CEGT), 1111 Louisiana Street, Houston, Texas 77002-5231, filed in Docket No. CP06-168-000 a request pursuant to sections 157.205 and 157.208(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.208) for authorization to; abandon in place, replace and extend an existing supply lateral; construct a new compressor station; and increase the maximum allowable operating pressure (MAOP) of the line, located in Bienville and Webster Parishes, Louisiana, under the authorization issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully described in the request.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions concerning this request may be directed to Lawrence O. Thomas, Director of Rates and Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box

21734, Shreveport, Louisiana 71151, at (318) 429-2804.

CEGT proposes to construct approximately 17.5 miles of 12-inch pipeline to replace and extend Line FT-2 and to increase its MAOP from 450 psig to 1000 psig. CEGT indicates that the replacement and extension would require new and additional right-of-way. CEGT also proposes to abandon in place the existing 14-inch mechanically-coupled pipe.

CEGT, in addition, proposes to construct the Sibley Compressor Station that would consist of two (2) 1550 hp Waukesha L7044GSI compressor units and appurtenant facilities. CEGT states that all of the proposed construction activities would occur in Bienville and Webster Parishes, Louisiana.

CEGT contends that the proposed construction, abandonment, and increase in MAOP would have no adverse affect on any existing customers or service. It is said that the total estimated construction cost would be approximately \$18.1 million, which would be financed with available funds and/or short-term borrowings.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E6-7881 Filed 5-23-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-319-001]

Distrigas of Massachusetts LLC; Notice of Tariff Filing

May 18, 2006.

Take notice that on May 11, 2006, Distrigas of Massachusetts LLC (DOMAC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twenty-First Revised Sheet No. 94 to become effective as of June 1, 2006.

DOMAC filed a replacement Twenty-First Revised Sheet No. 94 to correct two errors in the revised Index of Customers filed on April 28, 2006.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

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