distribution system. The purpose of this supplemental notice is to highlight the inclusion in Docket D-2002-34 CP and continuation in Docket D-2002-34 CP-2 of New Well No. 4 to supply up to 6.48 million gallons per 30 days (mg/ 30 days) of water to the applicant's Artisan's Village public water supply distribution system. The addition of New Well No. 4 entailed no increase in the maximum combined withdrawal from the Artisan's Village wellfield, which remained unchanged by Docket D-2002-34 CP, at 90.72 mg/30 days. Although a notice of application received (NAR) was published for the proposed new well on September 11, 2002, the public notice issued in advance of the September 3, 2003 hearing did not highlight approval of the well. The modified docket issued by the Commission to Artesian Water Company in 2005 included no change associated with the Artisan's Village distribution system. Any person seeking a hearing to review the Commission's action in approving New Well No. 4 in the Artisan's Village wellfield may request a hearing in accordance with Article 6 of the Commission's Rules of Practice and Procedure, provided that such a request is received by the Commission within 30 days of the date this notice appears in either the Federal Register or the Pennsylvania Code and Bulletin, whichever date is later.

Draft dockets, the resolutions scheduled for public hearing on July 19, 2006, and the dockets associated with the supplemental notice provided above will be posted on the Commission's Web site, *http://www.drbc.net*, where they can be accessed through the Notice of Commission Meeting and Public Hearing. Additional documents relating to the dockets and other items may be examined at the Commission's offices. Please contact William Muszynski at 609–883–9500, extension 221, with any docket-related questions.

Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the informational meeting, conference session or hearings should contact the commission secretary directly at 609–883–9500 ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission can accommodate your needs.

Dated: June 21, 2006.

Pamela M. Bush,

Commission Secretary.

[FR Doc. E6–10226 Filed 6–28–06; 8:45 am] BILLING CODE 6360–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-393-000]

National Fuel Gas Supply Corporation; Notice of Service Agreements

June 20, 2006.

Take notice that on June 14, 2006, National Fuel Gas Supply Corporation (National Fuel) tendered for filing six FT Service Agreements between National Fuel and Beacon Landfill Gas Holdings, LLC (Beacon); two interconnection agreements between National Fuel and Beacon, and a Consent to Assignment and Agreement by and among National Fuel, Beacon and JPMorgan Chase Bank, N.A. as Trustee.

National Fuel requests that the Service Agreements, the interconnection agreements and the Consent to Assignment and Agreement be accepted for filing as material deviations and that the associated tariff sheet become effective on June 26, 2006.

National Fuel states that copies of this filing were served upon its customers and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on June 27, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–10154 Filed 6–27–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

June 19, 2006.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC06–130–000. Applicants: Alcoa Inc.; Alcoa Power Generating Inc.; Alcoa Power Marketing, Inc.

Description: Application of Alcoa, Inc., Alcoa Power Generating, Inc. and Alcoa Power Marketing, Inc. for approval of corporate reorganization under section 203 of the Federal Power Act.

Filed Date: June 14, 2006. Accession Number: 20060616–0190. Comment Date: 5 p.m. Eastern Time

on Wednesday, July 5, 2006. Take notice that the Commission

received the following exempt wholesale generator filings:

Docket Numbers: EG06–51–001. Applicants: SAF Hydroelectric LLC.

Description: SAF Hydroelectric LLC submits the Notice of Self-Certification demonstrating that it is an Exempt Wholesale Generator.

Filed Date: June 12, 2006. Accession Number: 20060616–0189. Comment Date: 5 p.m. Eastern Time

on Monday, July 3, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER02–2551–003. Applicants: Cargill Power Markets, LLC.

Description: Cargill Power Markets, LLC submits additional information about the construction commencement dates of a number of the generating facilities in which they own interest.

Filed Date: June 9, 2006.

Accession Number: 20060616–0179.

Comment Date: 5 p.m. Eastern Time on Thursday, June 29, 2006.

Docket Numbers: ER06–321–004. Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest ISO submits a motion for leave to file compliance filing one day out of time and

compliance filing on the Agreement. *Filed Date:* June 13, 2006. *Accession Number:* 20060615–0123. *Comment Date:* 5 p.m. Eastern Time

on Wednesday, July 5, 2006. Docket Numbers: ER06–690–003. Applicants: Midwest Independent

Transmission System Operator, Inc. Description: Midwest ISO submits compliance filing to revise Attachment HH (Dispute Resolution Procedures) of the Open Access Transmission & Energy Markets Tariff.

Filed Date: June 14, 2006. Accession Number: 20060616–0181. Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06–785–001. Applicants: Midwest Independent

Transmission System Operator, Inc. Description: Midwest Independent Transmission and Midwest ISO Transmission Owners submit its supplemental filing in response to

FERC's request for additional information.

Filed Date: June 14, 2006. *Accession Number:* 20060616–0182. *Comment Date:* 5 p.m. Eastern Time

on Wednesday, July 5, 2006. Docket Numbers: ER06–788–001.

Applicants: Southern California Edison Company.

Description: Southern California Edison Co. submits additional information requested by FERC's May 26, 2006 letter order.

Filed Date: June 15, 2006. Accession Number: 20060616–0051. Comment Date: 5 p.m. Eastern Time on Thursday, July 6, 2006.

Docket Numbers: ER06–931–001; ER06–932–001.

Applicants: Black River Macro Discretionary Fund Ltd.; Black River Commodity Energy Fund LLC.

Description: Black River Commodity

Energy Fund, LLC and Black River Macro Discretionary Fund Ltd. submit additional information concerning its lack of generation market power to its application filed on May 3, 2006.

Filed Date: June 9, 2006.

Accession Number: 20060616–0186. Comment Date: 5 p.m. Eastern Time on Thursday, June 29, 2006.

Docket Numbers: ER06–955–001; ER06–956–001; ER06–957–001; ER06– 1019–001; ER06–1020–001; ER06–1021– 001; ER06–1022–001; ER06–1052–001; ER06–1053–001.

Applicants: American Transmission Company LLC.

Description: American Transmission Co., LLC's response to an informal request for information by FERC Staff regarding the filing of its nine Distribution Transmission Interconnection Agreements.

Filed Date: June 12, 2006. Accession Number: 20060616–0297. Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER06–1127–000. Applicants: PJM Interconnection, LLC.

Description: PJM Interconnection, LLC submits a transmission service agreement with First Energy Solutions Corp for firm point to point transmission service.

Filed Date: June 14, 2006. *Accession Number:* 20060615–0150.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06–1129–000. Applicants: Western Electricity Coordinating Council.

Description: Western Electricity Coordinating Council submits amended version of FERC Rate Schedule No. 1 reflecting changes to the WECC bylaws.

Filed Date: June 14, 2006.

Accession Number: 20060615–0151. Comment Date: 5 p.m. Eastern Time

on Wednesday, July 5, 2006.

Docket Numbers: ER06–1130–000. Applicants: American Electric Power System Corporation.

Description: American Electric Power Service Corp. on behalf of its AEP Texas Central Co. submits a fully executed interconnection agreement with Valero Refining-Texas, LP.

Filed Date: June 13, 2006. Accession Number: 20060615–0126. Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06–1131–000. Applicants: LSP-Kendall Energy, LLC. Description: LSP-Kendall Energy, LLC submits a rate schedule under which it specifies its revenue requirement for providing Reactive Support and Voltage Control from Generation Sources.

Filed Date: June 13, 2006. Accession Number: 20060615–0125. Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06–1133–000. Applicants: Central Hudson Gas & Electric Corporation.

Description: CH Energy Group Inc. submits a Notice of Cancellation of its Rate Schedule FERC No. 73, effective June 10, 2006.

Filed Date: June 14, 2006.

Accession Number: 20060616–0188. Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06–1134–000. *Applicants:* Central Vermont Public Service Corporation.

Description: Central Vermont Public Service Corp submits notice of cancellation of Tariff No. 4 and the Tariff No. 1 Service Agreement terminating its FPC Electric Tariff, First Revised Volume No. 1.

Filed Date: June 14, 2006.

Accession Number: 20060616–0187.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06–1135–000. Applicants: EPCOR Energy Marketing (US) Inc.

Description: EPCOR Energy Marketing, Inc. submits application for Market-Based Rate Authority and for certain waivers and blanket approvals.

Filed Date: June 14, 2006. Accession Number: 20060616–0185. Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06–1136–000. Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits revisions to Schedule No. 2 of the PJM OATT to reflect the reallocation of Allegheny Energy Supply

Co., L.L.C. *et al.* reactive power. *Filed Date:* June 14, 2006. *Accession Number:* 20060616–0184. *Comment Date:* 5 p.m. Eastern Time

on Wednesday, July 5, 2006. Docket Numbers: ER06–1137–000. Applicants: Tampa Electric Company. Description: Tampa Electric Co.

submits First Revised Sheet No. 41 and No. 50 to FERC Electric Tariff, First

Revised Volume No 5, to be effective

June 15, 2006.

Filed Date: June 14, 2006. *Accession Number:* 20060616–0052.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES06–35–000; EC06–110–000.

Applicants: Entergy Services Inc. Description: Entergy Services submits on behalf of its associate companies— Supplemental Information on Exhibit B to the Joint Application and request authorization for each application to issue and sell equity and long-term and short-term debt securities.

Filed Date: June 13, 2006.

Accession Number: 20060613–5037. Comment Date: 5 p.m. Eastern Time

on Wednesday, July 5, 2006.

Take notice that the Commission received the following public utility holding company filings: Docket Numbers: PH06–77–000. Applicants: Enbridge Gas Distribution Inc.

Description: Enbridge Gas Distribution Inc. submits its notification of exemption on Form FERC–65A.

Filed Date: June 14, 2006.

Accession Number: 20060615–0336. Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–10129 Filed 6–27–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2144–035-Washington]

City of Seattle, Washington; Notice of Scoping Meetings and Site Visits

June 19, 2006.

a. *Type of Filings:* Notice of Intent to File License Applications for New License and Pre-Application Document.

b. *Project Nos.:* 2144–035.

c. Dated Filed: May 5, 2006.

d. *Submitted By:* Seattle City Light (SCL).

e. *Name of Project:* Boundary Hydroelectric Project No. 2144.

f. Locations: The Boundary Hydroelectric Project is located on Pend Oreille River about 10 miles north of Metaline Falls in Pend Oreille County, Washington. The Tacoma Project occupies lands of the Colville National Forest and lands managed by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Applicant Contact:* Barbara Greene, SCL Boundary Relicensing Program Lead, Seattle City Light, P.O. Box 34023, Seattle, Washington 98124–4023; (206) 615–1091.

i. *FERC Contact:* David Turner (202) 502–6091 or via e-mail at *david.turner@ferc.gov.*

j. SCL filed a Pre-Application Document (PAD) for the Boundary Project, including proposed process plans and schedules, with the Commission pursuant to 18 CFR 5.6 of the Commission's regulations.

k. Copies of the PAD and Scoping Document 1 (SD1) are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (*http:// www.ferc.gov*), using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCONlineSupport@ferc.gov* or toll

free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at *http://ferc.gov/* esubscribenow.htm to be notified via email of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

l. With this notice, we are notifying interested parties of the scoping meetings and site visit and soliciting comments on SD1. A future notice will be issued soliciting comments on the PAD and study requests (see paragraph n below). All comments on SD1 should be sent to the address above in paragraph h. In addition, all comments and all communications to Commission staff related to the merits of the potential application (original and eight copies) must be filed with the Commission at the following address: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission relevant to the Boundary Hydroelectric Project must include on the first page, the project name, (Boundary Hydroelectric Project) and number (P-2144-035), and bear the heading, as appropriate, "Comments on Scoping Document 1." Any individual or entity interested in commenting on SD1 must do so by September 1, 2006.

Comments on SD1 and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the "efiling" link.

m. Although our current intent is to prepare a draft and final environmental assessment (EA), there is a possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

We will hold two scoping meetings for the project at the times and places noted below. The daytime meetings will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meetings are primarily for receiving input from the public. We invite all interested individuals, organizations, Indian tribes, and agencies to attend one or all of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows: