rental accruing from the date of termination, April 1, 2002.

No leases were issued that affect these lands. The lessees have agreed to the new lease terms for rentals of \$5.00 per acre and royalties of 162/3 percent or 4 percentages above the existing noncompetitive royalty rates. The lessees have paid the required \$500 administrative fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessees have met all the requirements for reinstatement of the lease per Section 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;
- The increased rental of \$5.00 per acre; and
- ullet The increased royalty of $16^2/_3$ percent or 4 percentages above the existing noncompetitive royalty rates.

FOR FURTHER INFORMATION CONTACT:

Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775–6176.

Pamela J. Lewis,

Chief, Branch of Fluid Minerals Adjudication. [FR Doc. E6–3138 Filed 3–6–06; 8:45 am] BILLING CODE 4310–22–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW144811]

Wyoming: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW144811

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 371(a) of the Energy Policy Act of 2005, the lessees: Carpenter and Sons, Inc.; Goolsby and Associates, LLC; North Finn, LLC; Tika Energy Inc.; and American Oil and Gas, Inc. timely filed a petition for reinstatement of noncompetitive oil and gas lease WYW144811 in Johnson County, Wyoming. The lessees paid the required rental accruing from the date of termination, April 1, 2002.

No leases were issued that affect these lands. The lessees have agreed to the new lease terms for rentals of \$5.00 per acre and royalties of $16\frac{2}{3}$ percent or 4 percentages above the existing

noncompetitive royalty rates. The lessees have paid the required \$500 administrative fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessees have met all the requirements for reinstatement of the lease per Sec. 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease:
- The increased rental of \$5.00 per acre; and
- The increased royalty of 16²/₃ percent or 4 percentages above the existing noncompetitive royalty rates.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775–6176.

Pamela J. Lewis,

Chief, Branch of Fluid Minerals Adjudication. [FR Doc. E6–3139 Filed 3–6–06; 8:45 am] BILLING CODE 4310–22–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW144810]

Wyoming: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW144810

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 371(a) of the Energy Policy Act of 2005, the lessees: Carpenter and Sons, Inc.; Goolsby and Associates, LLC; North Finn, LLC; Tika Energy Inc.; and American Oil and Gas, Inc. timely filed a petition for reinstatement of noncompetitive oil and gas lease WYW144810 in Johnson County, Wyoming. The lessees paid the required rental accruing from the date of termination, April 1, 2002.

No leases were issued that affect these lands. The lessees have agreed to the new lease terms for rentals of \$5.00 per acre and royalties of 162/3 percent or 4 percentages above the existing noncompetitive royalty rates. The lessees have paid the required \$500 administrative fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessees have met all the requirements for reinstatement of the

lease per Sec. 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;
- The increased rental of \$5.00 per acre; and
- The increased royalty of 16²/₃ percent or 4 percentages above the existing noncompetitive royalty rates.

FOR FURTHER INFORMATION CONTACT:

Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775–6176.

Pamela J. Lewis,

Chief, Branch of Fluid Minerals Adjudication. [FR Doc. E6–3140 Filed 3–6–06; 8:45 am] BILLING CODE 4310–22–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW127411]

Wyoming: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW127411

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2–3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement from Nance Petroleum Corporation of noncompetitive oil and gas lease WYW127411 for lands in Campbell County, Wyoming. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT:

Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775–6176.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre or fraction thereof, per year and $16^{2/3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$166 to reimburse the Department for the cost of this Federal Register notice. The lessee has met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate