Third Five-Year Review Report for the Geneva Industries Superfund Site Houston, Harris County, Texas

September 2008



PREPARED BY:

United States Environmental Protection Agency Region 6 Dallas, Texas



THIRD FIVE-YEAR REVIEW GENEVA INDUSTRIES SUPERFUND SITE EPA ID# TXD980748453 Houston, Harris County, Texas

This memorandum documents the United States Environmental Protection Agency's (EPA) performance, determinations, and approval of the Geneva Industries Superfund Site Third Five-Year Review, provided in the attached Third Five-Year Review Report prepared by the United States Army Corps of Engineers on behalf of EPA.

Summary of Five-Year Review Findings

The results of the Third Five-Year Review indicate that the remedy completed to date is currently protective of human health and the environment. Overall, the remedial actions performed are functioning as designed, and the site has been maintained appropriately. No deficiencies were noted that impact the protectiveness of the remedy, although several issues were identified that require further action to ensure the continued long-term protectiveness of the remedy.

Actions Needed

In order to remain protective for the long-term, the following actions are required:

- Groundwater elevation measurements should be made at least quarterly.
- Well MW-26 should be monitored quarterly instead of annually. The TCE degradation products cis-1,2-dichloroethene (DCE) and vinyl chloride should be added to the MW-26 analyte list for two sampling events, and then reevaluated.
- Well MW-102 should be monitored for PCBs quarterly.
- The groundwater monitoring of shallow wells within the slurry wall should be resumed on an infrequent (every one or two years) basis. The wells to be sampled and the frequency of sampling should be determined by the Texas Commission on Environmental Quality (TCEQ).
- Continue to operate the pump and treat system to maintain an inward gradient across the slurry wall.
- Continue sampling the 100-foot sand unit. If contamination increases above acceptable levels, then additional action will be proposed.
- Update the O&M plan as necessary to incorporate the above recommendations.
- Institutional controls should be established for the site.
- Monitoring wells should be secured and locked.

Determinations

I have determined that the remedy for the Geneva Industries/Fuhrmann Industries Superfund Site is protective of human health and the environment in the short term, and will remain so provided the action items identified in the Third Five-Year Review Report are addressed as described above.

Samuel oleman.

23/08

Geneva Third 5-Year Review

Director Superfund Division

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FIVE-YEAR REVIEW Geneva Industries Superfund Site EPA ID# TXD980748453

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List of Acronyms

ARARs	Applicable or Relevant and Appropriate Requirements
bgs	below ground surface
BTEX	Benzene, Toluene, Ethylbenzene, Xylene
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
COCs	Contaminants of Concern
CFR	Code of Federal Regulations
CWM	Chemical Waste Management, Inc.
DCE	Dichloroethene
DNAPL	Dense Nonaqueous Phase Liquid
EPA	Environmental Protection Agency
ESD	Explanation of Significant Differences
LNAPL	Light Nonagueous Phase Liguid
MCL	Maximum Contaminant Level
ma/l	milligrams per liter
msl	mean sea level
NCP	National Oil and Hazardous Substances Pollution Contingency Plan
NPL	National Priorities List
O&G	Oil and Grease
O&M	Operation and Maintenance
OUs	Operable Units
PAH	Polynuclear Aromatic Hydrocarbons
РСВ	Polychlorinated Biphenyls
daa	parts per billion
mag	parts per million
RA	Remedial Action
RAO	Remedial Action Objectives
RI/FS	Remedial Investigation/Feasibility Study
RØD	Record of Decision
SARA	Superfund Amendments and Reauthorization Act
твс	To Be Considered
TCE	Trichloroethene
TCEQ	Texas Commission on Environmental Quality
TDS	Total Dissolved Solids
тос	Total Organic Carbon
TPDES	Texas Pollutant Discharge Elimination System
TWC	Texas Water Commission
WATEC	Waste Abandonment Technologies, Inc.
μg/L	micrograms per liter

Executive Summary

The third Five-Year Review of the Geneva Industries Superfund Site located in Houston, Harris County, Texas was completed in September 2008. The results of the Five-Year Review indicate that the remedy completed to date is currently protective of human health and the environment in the short term. However, there were several deficiencies that were identified that require further action to ensure the continued long-term protectiveness of the remedy.

The Geneva Industries site was a petrochemical production facility from 1967-1978. The facility produced a variety of organic compounds including polychlorinated biphenyls (PCBs). After the site closed, the U.S. Environmental Protection Agency (EPA) originally organized the work for this site into two Operable Units (OUs): soil (OU-1) and groundwater (OU-2). The Record of Decision (ROD) for the site was signed September 18, 1986.

A cutoff slurry wall that surrounds the perimeter of the site is in place to help prevent migration of affected groundwater from inside the wall, with inward gradients across the wall maintained by a groundwater extraction system. The operations and maintenance (O&M) of the site is ongoing; O&M activities include pumping of affected groundwater, treatment and discharge onsite of the extracted groundwater, performance and compliance monitoring to ensure the remedial action continues to perform as planned, and maintenance of the cap, slurry wall, and onsite groundwater treatment plant.

The remedy for the OU-1 (soil) at the Geneva Industries site is protective of human health and the environment because the waste has been removed or contained and is protected from crosion. The remedy for the OU-2 (groundwater) is protective of human health and the environment in the short term because there is no evidence that there is current exposure. In order to remain protective for the long term, the following recommendations should be implemented:

- Groundwater elevations should be measured at least quarterly.
- Well MW-26 should continue to be monitored quarterly for the current analyte list with the addition of cis-1,2-DCE and vinyl chloride for two sampling events, and then reevaluated.
- Well MW-102 should continue to be monitored quarterly for PCBs.
- The groundwater monitoring of shallow wells within the slurry wall should be resumed on an infrequent (every one or two years) basis. The wells to be sampled and the frequency of sampling should be determined by TCEQ.
- Continue to operate the pump and treat system to maintain an inward gradient across the slurry wall.
- Continue sampling the 100-foot sand unit. If contamination increases above acceptable levels, then additional action will be proposed.
- Update the O&M plan as necessary to incorporate the above recommendations.
- Institutional controls should be implemented.
- Monitoring wells should be secured and locked.

Five Year Review Summary Form

SITE IDENTIFICATION						
Site name (from WasteLAN): Geneva Industries/Fuhrmann Energy Superfund Site						
EPA ID (from WasteLAN): TXD980748453						
Region: EPA Region 6 State: Texas City/County: Houston/Harris County						
		SITE STATUS				
NPL status: 🗵 Final 🗋	Deleted D Other	(specify)				
Remediation status (ch	oose all that apply)	: Under Construction D Operating 🗵 Complete				
Multiple OUs?* 🗵 YES	□ NO Cons	truction completion date: 1993				
Has site been put into	reuse? 🗆 YES	× NO				
	R	EVIEW STATUS				
Lead agency: 🗵 EPA	🗆 State 🛛 Tribe	Other Federal Agency				
Author name: EPA Re	gion 6, with supp	ort from USACE Tulsa District				
Review period:** Janua	ary 2008 to Aug	ust 2008				
Date(s) of site inspecti	on: 3/18/200	8				
Type of review:	⊠ Statutory	,				
	□ Policy □ Post □ Non- □ Regi	-SARA				
Review number:] 1 (first) 🛛 2 (se	cond) 🗵 3 (third) 🗖 Other (specify)				
Triggering action: ☐ Actual RA Onsite Const ☐ Construction Completio ☐ Other (specify)	ruction n	□ Actual RA Start ⊠ Previous Five-Year Review Report				
Triggering action date Review)	(from WasteLAN)	: September 25, 2003 (date of signing of last Five-year				
Due date (five years aft	er triggering actio	<i>n date</i>): September 25, 2008 (five years after 2 nd review)				

*OU refers to operable unit

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Five-Year Review Summary Form, cont'd.

Issues: The following issues were identified:

1) Groundwater elevation measurements were measured annually, except in 2007 when the groundwater elevations were measured quarterly. This left large gaps in time between measurements in which an inward gradient may not be maintained, as happened in 2006.

2) Trichloroethene concentrations in MW-26 were above their respective RAOs, and TCE degradation products cis-1,2-DCE and vinyl chloride concentrations are unknown.

3) Certain PCB isomers were detected in the last sampling event, January 2007.

4) No institutional controls are in place.

5) During the site inspection, it was noted that several monitoring wells were not locked.

Recommendations and Follow-up Actions: The following recommendations were made:

1) Groundwater elevation measurements should be made at least quarterly.

2) Well MW-26 should be monitored quarterly instead of annually. The TCE degradation products cis-1,2-DCE and vinyl chloride should be added to the MW-26 analyte list for two sampling events, and then reevaluated.

3) Well MW-102 should be monitored for PCBs quarterly.

4) The groundwater monitoring of shallow wells within the slurry wall should be resumed on an infrequent (every one or two years) basis. The wells to be sampled and the frequency of sampling should be determined by TCEQ.

5) Continue to operate the pump and treat system to maintain an inward gradient across the slurry wall.

6) Continue sampling the 100-foot sand unit. If contamination increases above acceptable levels, then additional action will be proposed.

7) Update the O&M plan as necessary to incorporate the above recommendations.

8) Institutional controls should be established for the site.

9) Monitoring wells should be secured and locked.

Protectiveness Statement(s): Because the completed remedial actions and monitoring program for the Geneva Industries site are protective in the short term, the remedy for the site is protective of human health and the environment and will continue to be protective if the action items identified in this report are addressed.

Other Comments: The site is well maintained.

1.0 Introduction

The purpose of a Five Year Review is to determine how well an existing remedial action is operating in order to protect human health and the environment, and to identify any problems or concerns that are affecting or may in the future affect the protectiveness of the remedy. The Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and the National Oil and Hazardous Substances Pollution Contingency Plan (NCP) call for Five-Year Reviews of certain remedial actions. The EPA policy also calls for a Five-Year Review of remedial actions in some other cases. The statutory requirement to conduct a Five-Year Review was added to CERCLA as part of the Superfund Amendments and Reauthorization Act (SARA) of 1986. The EPA classifies each Five-Year Review as either statutory or policy depending on whether it is being required by statute or is being conducted as a matter of policy. The Five-Year Review for the Geneva Industries site is required by statute.

As specified by CERCLA and the NCP, statutory reviews are required for sites where, after remedial actions are complete, hazardous substances, pollutants, or contaminants will remain onsite at levels that will not allow for unlimited use or unrestricted exposure. Statutory reviews are required for such sites if the Record of Decision (ROD) was signed on or after the effective date of SARA. CERCLA §121(c), as amended by SARA, states:

If the President selects a remedial action that results in any hazardous substances, pollutants, or contaminants remaining at the site, the President shall review such remedial action no less often than each five years after the initiation of such remedial action to assure that human health and the environment are being protected by the remedial action being implemented.

Under the NCP, the Code of Federal Regulations (CFR) states, in 40 CFR §300.430(f)(4)(ii):

If a remedial action is selected that results in hazardous substances, pollutants, or contaminants remaining at the site above levels that allow for unlimited use and unrestricted exposure, the lead agency shall review such action no less often than every five years after the initiation of the selected remedial action.

The Geneva Industries Superfund Site is organized into two Operable Units (OUs): one for soil (OU-1) and one for groundwater (OU-2). The ROD was signed in September 1986. The Five-Year Review for the Geneva Industries site is required by statute because materials remain onsite above levels that allow for unlimited use and unrestricted exposure. Because the Geneva Industries site is a Superfund site, the EPA has regulatory authority. The triggering action for this review is five years from the last Five-Year Review was accepted by the EPA on September 25, 2003. This is the third Five-Year Review for the Geneva Industries site and was conducted for the period of January 2008 through August 2008 by the U.S. Army Corps of Engineers, Tulsa District, on behalf of EPA Region 6.

2.0 Site Chronology

A chronology of events and dates is included in Table 1, provided at the end of the report.

3.0 Background

This section describes the physical setting of the site, a description of the land and resource use, and the environmental setting. This section also describes the history of contamination associated with the site, the initial response actions taken, and the basis for each action.

3.1 Physical Characteristics

The Geneva Industries site is approximately 13.5 acres and is located at 9334 Canniff Road in Houston, Texas. The site is less than 1 mile east of Interstate Highway 45 and approximately 2 miles east of Hobby Airport. Approximately 8,352 people live within 1 mile of the site and some residences are located less than 50 feet from the site boundary. The site and surrounding area are flat and have a maximum surface elevation of approximately 35 feet above mean sea level (msl). The site is drained by the Harris County Flood Control District Channel, which runs along the eastern boundary of the site. The channel flows in a northerly direction into Berry Bayou (EPA, 1986).

Five subsurface stratigraphic units have been identified beneath the site: (1) an upper silty clay and clay unit ranging from 0 to 19 feet below ground surface (bgs), (2) a sandy silt to silty sand unit (referred to as the 30-foot sand unit) extending from 19 to 35 feet bgs, (3) a clay unit extending from 35 to a maximum of 62 feet bgs, (4) a sand unit extending from 62 to a maximum of 140 feet bgs (referred to as the 100-foot sand unit), and (5) a lower clay unit that is approximately 100 feet thick and that begins between 107 and 140 feet bgs. The groundwater-bearing units below the site are the 30-foot sand unit and the 100-foot sand unit, which are both part of the upper Chicot Aquifer. The upper unit of the Chicot Aquifer is a minor water supply aquifer. The groundwater flow direction in the 30-foot sand unit was determined to be to the east toward the flood control channel. The groundwater flow direction in the 100-foot sand unit was reported to be to the west and southwest in the second 5-Year Review, but has not been evaluated since then.

3.2 Land and Resource Use

The primary land uses near the site are industrial and residential. No significant future change in land use near the site is anticipated. According to the Texas Water Development Board's database, the closest active well to the site is a domestic well located 0.59 miles northwest of the site. It is 286 feet

deep and completed in the Chicot Aquifer. There is also a City of South Houston public supply well field located 0.6 miles east-northeast from the site with well depths ranging from 600 feet to 1305 feet.

3.3 History of Contamination

Prior to 1967, the Geneva Industries site was used for petroleum exploration and production. Between 1967 and 1978, Geneva Industries operated a petrochemical production facility at the site. The facility produced a variety of organic compounds, including biphenyl, polychlorinated biphenyls (PCBs), phenyl phenol, naptha, and No. 2 and 6 fuel oils. Geneva Industries began production of PCBs in June 1972 before declaring bankruptcy in November 1973. Pilot Industries operated the facility from February 1974 to December 1976. Intercoastal Refining owned the facility from December 1976 to December 1980, however, the facility ceased operation in September 1978. Facility operations never resumed. Lonestar Fuel Co. owned the property from December 1980 to May 1982. The current site owners are Fuhrmann Energy, Pasadena Independent School District, and Mrs. M.B. Arnett (who owns track 10 of Parcel 144)

As of 1981, the site and adjoining property to the south contained processing tanks and piping, a large wastewater lagoon, two smaller lagoons, a closed lagoon holding solid PCB-containing wastes, a diked tank area, several drum storage areas, a landfill, and a possible landfarm. As a result of past practices at the site, extensive soil and shallow groundwater contamination existed at the site.

3.4 Initial Response

A preliminary site investigation conducted by EPA revealed PCB concentrations of up to 9,000 parts per million (ppm) in soil at the site and up to 104 ppm in sediment in the adjacent flood control channel. PCBs and other organic compounds were also detected in groundwater samples collected from on-site groundwater monitoring wells. Based on the results of the investigation, the site was scored using the Hazard Ranking System and was proposed for inclusion to the National Priorities List (NPL) in September 1983. The site was placed on the NPL in September 1984.

A Planned Removal was performed by EPA from October 1983 to February 1984 to close out all three lagoons, remove all drummed waste on the surface, remove all off-property soils containing greater than 50 ppm PCBs, install a cap over all on-property soils containing greater than 50 ppm PCBs, and improve site drainage. Approximately 3,400 cubic yards of contaminated soil and sludge, 550 drums of waste, and 30 tons of asbestos were removed and transported to an approved facility in Emelle, Alabama. Other removal actions to plug abandoned wells and remove storage tank materials were performed in May and September 1984, respectively. The total cost of the removal actions performed was \$1,748,179. Fuhrmann Energy salvaged equipment from the site in 1984 and 1985.

A Remedial Investigation/Feasibility Study (RI/FS) was performed from September 1984 to December 1985. Soil borings and monitoring wells were installed on and off site during the RI.

On September 18, 1986, the ROD was signed for the Geneva Industries site. The ROD called for source control and groundwater remediation, and is further discussed in section 4.1. In May 2007, an Explanation of Significant Differences (ESD) was published that included institutional controls as part of the remedy.

3.5 Summary of Basis for Taking Action

Based on the data collected during the RI, it was determined that actual or threatened releases of hazardous substances from the Geneva Industries site, if not addressed by implementing the remedy selected in the ROD, could present an imminent and substantial endangerment to public health, welfare, or the environment.

4.0 Remedial Actions

This section provides a description of the remedial action objectives (RAO), selection, and implementation. It also describes the ongoing O&M, and the overall progress made at the Geneva Industries site. As previously described, the site was initially divided into two OUs; soil (OU-1) and groundwater (OU-2).

4.1 Remedial Action Objectives

The EPA signed the ROD for the Geneva Industries site on September 18, 1986. Specific remedial objectives were developed to aid in the development and screening of remedial action (RA) alternatives for the site. The remedial objectives for the Geneva Industries site are listed below:

- Prevent future contamination of the adjacent flood control channel.
- Minimize direct contact with contaminated soil on-site.
- Prevent degradation of off-site soil.
- Prevent further degradation of off-site groundwater in the 30-foot sand unit and reduce the risk of degradation of deeper sand units.
- Reduce contamination in the 100-foot sand unit.

In July 1993, the EPA issued an Explanation of Significant Differences that raised the remedial goal for TCE from 0.001 milligrams per liter (mg/L) to 0.005 mg/L, bringing it in line with the promulgated

Maximum Contaminant Level (MCL) for trichloroethene (TCE) (*EPA*, 1993). Another ESD was issued by the EPA May 2007, which added institutional controls to the selected remedy.

4.2 Remedy Selection

The remedy selected in the ROD included eight major components (1) remove and dispose of all surface facilities, (2) plug and abandon unnecessary monitoring wells, (3) excavate PCB-contaminated soil, (4) excavate all buried drums, (5) dispose of excavated materials off-site, (6) construct a slurry wall, (7) construct a permanent protective cap, and (8) recover and treat TCE contaminated groundwater (*EPA 1998*).

4.3 Remedy Implementation

Remedy implementation is discussed in terms of (1) source control and (2) groundwater remediation.

4.3.1 Source Control

On April 8, 1988, the Texas Water Commission (TWC) awarded the Superfund RA contract for OU-1 (the first seven of the eight major components of the selected remedy) to Chemical Waste Management. Inc. ENRAC-South (CWM). The TWC issued the notice to proceed to CWM on May 23, 1988, during the final preconstruction conference, and CWM began RA construction on May 24, 1988.

CWM performed the contract work until October 7, 1988, when TWC issued a delay notice for shipping of waste material. On October 21, 1988, the U.S. District Court for the Middle District of Alabama, Northern Division, issued a temporary restraining order. This order was appealed and resolved by the courts by June 7, 1989. On June 14, 1989, TWC issued a directive to CWM to resume performance of the contract by June 26, 1989, after a delay of approximately nine months. Transport of site waste to the Emelle, Alabama, disposal facility began on July 2, 1989, and continued through September 1989.

The RA for OU-1 was completed on September 28, 1990, when EPA approved the OU-1 RA report. Deviations from the ROD were stated in the July 1993 ESD (*EPA*, 1993). The 2007 ESD added institutional controls as part of the remedy (*EPA*, 1993).

The ROD estimate was that PCB concentrations in 22,500 cubic yards of soil would exceed the remedial goal of 100 ppm PCBs. At the completion of the source control remedial construction in September 1989, approximately 38,900 cubic yards of contaminated soil, a 73% exceedence over the ROD estimate, had been disposed off-site. The volume of PCB-contaminated soil at the site was not discovered until the RA was well underway, and soil tests indicated that more contaminated soil needed to be removed than was foreseen based on the information developed during the RI.

In addition, one portion of the selected remedy was disposal of all on-site drums in an off-site facility. However, during excavation, additional drums were found in three separate areas. Drums containing polynuclear aromatic hydrocarbons (PAH) were found in the slurry wall excavation and also in the anchor trench excavation. These drums were placed in the backfill beneath the permanent protective cap and remain on-site. Other drums, whose contents were not identified, but were referred to as PCBcontaminated material, were encountered during excavation in a third area and were also left on-site beneath the permanent protective cap.

The final remedial cost of the source control RA was \$20,624,984. All remedial objectives for OU-1 identified in the ROD were met by implementation of the remedy. The constructed OU-1 remedy is operational and is performing in accordance with engineering specifications.

4.3.2 Groundwater Remediation

On July 22, 1992, TWC awarded the RA contract for OU-2, the eighth major component of the selected remedy, to Waste Abatement Technologies, Inc. (WATEC). TWC issued a notice to proceed to WATEC on December 21, 1992. WATEC constructed 13 recovery and monitoring wells, 1,878 linear feet of aboveground supported piping, a treatment building containing an activated carbon filtration system, six 30,000-gallon storage tanks, related foundation facilities, service utilities, monitoring controls, asphalt paving, and fencing at the site. The recovery well system consists of nine recovery wells completed in the 30-foot sand unit, and one recovery well completed in the 100-foot sand unit (*EPA 1998*). Figure 2 is a site layout map showing the monitoring and recovery well locations.

The RAO for TCE in on-site groundwater was established as 1.0 microgram per liter (μ g/L) in the ROD. However, this remedial goal was later changed in the 1993 ESD to achieve the MCL of 5 μ g/L.

Construction of the groundwater recovery and treatment system was completed on April 22, 1993. The treatment system was put into commission to verify that the discharge criteria could be met. By the end of June 1993, seven approved discharge events had occurred, which indicated that the treatment system was performing as designed. The treatment phase of the groundwater RA began on July 1, 1993. A post-remediation O&M plan dated July 1993 established the O&M activities that were implemented at the site.

Major groundwater recovery and treatment system modifications, including addition of a heavy-oil separator, related piping changes, charcoal filter material replacement, and system cleaning, were completed in September 1994. Groundwater recovery was performed in both the 30-foot sand unit and the 100-foot sand unit. Toward the end of 1999, several of the recovery wells were out of service because of lack of maintenance, and WATEC was repeatedly notified to remedy deficiencies and bring

the system back on-line. After numerous problems and periods of unscheduled system shutdowns, WATEC's contract was terminated in October 1999.

The current contractor, Shaw Environmental, Inc., was hired by the Texas Commission on Environmental Quality (TCEQ) in 2004 to rebuild the system and maintain the site. Groundwater pumping was resumed in the 30-foot sand unit intermittently in 2007, and on a regular basis in 2008. Groundwater pumping in the 100-foot sand unit was not resumed since the 100-foot sand unit continues to be in compliance and pumping would only increase the potential for downward migration from the 30-foot sand unit. Should contaminant levels in the 100-foot sand unit increase, this may indicate that contamination from the 30-foot sand unit has broken through the clay aquitard, in which case additional actions may be required. Currently, the operation involves pumping groundwater in order to maintain an inward gradient across the barrier wall. Groundwater elevation maps are created from sampling events to track the gradient (Figures 3 - 11). The remedy is primarily containment with engineering control coupled with a lesser remediation component (groundwater extraction and treatment). Approximately 30,000 gallons per month are pumped and treated. DNAPL is also being recovered in the process.

Monitoring well MW-26, a downgradient well in the 30-foot sand unit located outside of the slurry wall, has had TCE levels above the RAO. A previous study (*Corrigan, 1998*) noted that MW-26 has been contaminated since installation in early 1993. Contamination there may be the result of residual contamination outside of the slurry wall. The report also noted that the slurry wall may be leaking based on simulation modeling results. Recent results for this well show that TCE concentrations were low (7 μ g/L) to non-detect in 2005 and 2006, but that the groundwater gradient was outward during this period. Subsequently, the concentration increased to 150-165 μ g/L during 2007. In 2007, the groundwater pumping system was restarted intermittently and an inward gradient was re-established. As a result, the TCE concentration reduced to 7.1-32.5 μ g/L in late 2007 and early 2008. It can be expected that the contaminants will be drawn back inside the slurry wall if an inward gradient is maintained. Because of the possible leaky slurry wall and the historic results at MW-26, it is important that an inward groundwater gradient be maintained.

4.4 **Operations and Maintenance**

Currently, approximately 30,000 gallons per month are pumped and treated in order to maintain an inward gradient across the barrier wall. As such, this acts primarily as an engineering control with a minor component of groundwater remediation. Groundwater is being pumped from the extraction wells and treated before being discharged to the flood control channel. The pumps are operated part of the month until the holding tanks are filled, and then shut down until discharge confirmation samples show that the treated water meets surface discharge requirements.

The groundwater is treated by passing it through a sediment trap followed by an oil/water separator to separate Light Nonaqueous Phase Liquid (LNAPL), Dense Nonaqueous Phase Liquid (DNAPL), and water. The water then passes through a bag filter followed by a carbon filter before being stored in a holding tank until lab results are received (**Figure 12**). If the lab results show that the concentrations of contaminants are below acceptable effluent levels, the groundwater is discharged to the flood control channel. Otherwise, the groundwater is re-treated until effluent levels are met. EPA effluent guidelines, 40 CFR 414, and Texas Water Quality Standards, 31 TAC 307, are used to determine effluent limits. O&M costs incurred by Shaw during the period of performance for the third five-year review have been approximately \$130,000 annually.

5.0 Progress Since Last Review

This section reviews the protectiveness statement and issues and recommendations from the last Five-Year Review, which was the second Five-Year Review for the Geneva Industries site. The status of the recommendations made in that report are also reviewed and discussed.

5.1 **Protectiveness Statements from Last Review**

The protectiveness statement from the last Five-Year Review is given as follows:

Based on the information available during the second five-year review, the selected remedy for the Geneva Industries site is currently protective of human health and the environment in the short term. However, site data and observations indicate that the long-term protectiveness of the remedy may be threatened.

5.2 Status of Recommendations

The previous Five-Year Review report stated that the remedy continues to be protective of human health and the environment in the short term. Ten issues, however, were identified that could potentially require further actions. The previous Five-Year Review recommended that these issues be monitored and reevaluated to determine if they would adversely impact operations at the site. A summary of the issues and the re-evaluation and actions taken at the Geneva Industries site since the previous Five-Year Review are given below (*TetraTech*, 2003):

1. Issue: Recovery wells requiring maintenance: Recovery wells RW-4 and RW-6 were not properly covered. The well head covers should be replaced on RW-4 and RW-6 to eliminate infiltration of precipitation and surface runoff. According to Weston's 2003 report, RW-6 was obstructed in January

2003 and could not be sampled. The nature of the obstruction should be determined and the well should be cleared. If RW-6 cannot be cleared, it should be properly abandoned.

Actions: Well head covers for RW-4 and RW-6 have been replaced. RW-6 has been cleared and was sampled in January 2005 and January 2006.

2. Issue: Protective cap surface conditions: Numerous fire ant mounds were observed on the protective cap. The fire ants may burrow deep enough through the cap to create a conduit between the ground surface and the buried wastes. Fire ants can construct deeper tunnels in clay soils such as those used in the protective cap as opposed to sandy soils. Fire ant tunnels have been found in clay soils up to depths of 10 feet (U of A, 2003). The fire ant mounds should be mitigated.

Actions: Fire ant mounds have been mitigated through repeated application of insecticides during mowing of the protective cap.

 Issue: Surface water protection issues: If the recovery well system is reactivated, discharges to the Harris County Flood Control District Channel should be monitored for all Contaminants of Concern (COCs) to meet the substantive requirements of Texas Pollution Discharge Elimination System (TPDES) criteria.

Actions: Off-site discharge criteria are monitored. Groundwater pumped from the recovery wells is held in holding tanks and tested to see if it meets the TPDES criteria before any discharge occurs.

- Issue: Drums requiring proper disposal: According to Weston's 2003 report, six 55-gallon drums remain on-site and require proper disposal if the drums contain waste.
 Actions: Drums have been transported off-site and disposed.
- 5. **Issue:** Groundwater elevations requiring monitoring: Survey data are not available for all the site monitoring and recovery wells, thus no potentiometric surface map have been generated. Well elevations should be surveyed so that groundwater elevations can be determined and monitored closely. Groundwater elevations should be monitored to determine whether an inward gradient to the protective cap area across the slurry wall is maintained so that contaminated groundwater does not migrate through the slurry wall.

Actions: Groundwater elevations are measured annually, except in 2007 when they were monitored quarterly.

6. Issue: Monitoring groundwater on-and off-site for all COCs: In order to determine that the remedy is protective to standards now in effect and based on-site historical and analytical data, PCBs, TCE, 1,1-dichloroethene (DCE), cis-1,2-DCE, trans-1,2-DCE, and vinyl chloride should all be monitored in site groundwater. Drums containing PCBs are buried within the protective cap area. TCE is also present in the groundwater. TCE degradation products (1,1- DCE, cis-1,2-DCE, trans-1,2-DCE, and vinyl chloride) have not been monitored; however, they may be present in groundwater because of natural degradation of TCE. Vinyl chloride is more toxic than TCE and should be monitored in groundwater. Downgradient wells in the lower aquifer should be monitored for PCBs, TCE, and TCE degradation products.

Actions: Deeper wells are being monitored for benzene, toluene, ethylbenzene, and xylene (BTEX), TCE, and PCBs. TCE degradation products will be monitored in future sampling events.

- 7. Issue: Detection limits for some COCs exceeding MCLs: In order to determine that the remedy is protective to standards now in effect, laboratory analytical methods for downgradient wells in the lower aquifer should be adjusted to achieve analytical detection limits below the appropriate MCLs. Actions: Quantitation limits are equal to or less than the MCLs, and in most cases, are less than one-half of the MCLs.
- 8. **Issue:** TCE's toxicity currently being reviewed by EPA: TCE is currently being subjected to a lifetime exposure carcinogenicity assessment, and the threat that it poses at the site should be re-evaluated after further information becomes available.

Actions: There has been no new change to the TCE toxicity data.

- Issue: Groundwater substantive requirements: Groundwater monitoring should be performed in accordance with the substantive requirements of 30 TAC 335:163 to include development of a groundwater sampling and analysis plan to establish a consistent groundwater monitoring approach. Actions: A Sampling and Analysis Plan has not been prepared although sampling procedures are discussed in the O&M Manual.
- 10. **Issue:** No formal institutional controls: Institutional controls should be established for the site to prohibit use of groundwater and to eliminate the potential for destruction of the protective cap by excavation.

Actions: EPA issued an ESD in May 2007 to add institutional controls to the remedy. TCEQ is currently working to implement the institutional controls for the site.

6.0 Five-Year Review Process

This Five-Year Review has been conducted in accordance with the EPA's Comprehensive Five-Year Review Guidance (*EPA*, 2001). The Five-Year Review for this site was initiated by the EPA which tasked the U.S. Army Corps of Engineers to perform the technical components of the multidisciplinary review. The scheduled completion date for this review is September 25, 2008; five years after completion of the last Five-Year Review. Interviews were conducted with relevant parties; a site inspection was conducted; and applicable data and documentation covering the period of the review were evaluated. The findings of the review are described in the following sections.

6.1 Community Involvement

A public notice announcing initiation of the Five-Year Review was published in the Houston Chronicle on October 11, 2007. Upon signature, the Five-Year Review will be placed in the information repositories for the site, including the M.D. Anderson Library at the University of Houston and the TCEQ office in Austin, Texas. A notice will be published in the Houston Chronicle to summarize the findings of the review and

announce the availability of the report at the information repositories. A copy of the first public notice is provided as **Attachment 6** to this report.

6.2 Document Review

This Five-Year Review included a review of relevant site documents, including decision documents, construction and implementation reports, quarterly and annual reports, and related monitoring data. Documents that were reviewed are listed in **Attachment 1**.

6.3 Data Review

Compliance monitoring data collected as part of the operations and maintenance were reviewed as part of this Five-Year Review. The data consist of groundwater quality data and groundwater level measurements. In 2004, the monitoring and recovery well system was repaired and restarted. Groundwater quality data and groundwater elevations were collected annually in 2005 and 2006, and were collected quarterly in 2007 and will be collected quarterly in 2008. The Groundwater Annual Reports from 2005 to 2006, and the data from the 2007 and January 2008 sampling event were reviewed for this report.

Groundwater elevation data was collected in January 2005, January 2006; February, May, June, October, December 2007; January and February 2008. Groundwater elevation maps for these sampling events are seen in Figures 3 through 11. The potentiometric surface maps, as drawn, are not conclusive due to insufficient data points. Inspection of the groundwater data showed that an inward gradient was maintained most of the time. The October 2007 map (Figure 8) shows groundwater inside the wall draining to the west, with no recovery well at the center of the drainage. The contour map requires that groundwater goes somewhere, and with no continuously operating recovery well to extract it, it is either flowing laterally or down into the next aquifer. Therefore, as drawn, Figure 8 also shows lack of containment. Additionally, the January 2005 and February 2007 maps (Figures 3 and 5) show outward gradients: to the east in January with west being indeterminable due to lack of data, and to the east and west in February with no evidence to support the interpretation shown on the north side. With respect to vertical gradients, available data indicate that there is a strong downward gradient. In order to establish containment, gradients should be inward. The groundwater gradient is downward from the 30-foot sand unit to the 100-foot sand unit, but the 100-foot sand unit monitoring wells do not have any detectable TCE contaminant levels. Should contaminant levels in the 100-foot sand unit increase, this may indicate that contamination from the 30-foot sand unit has broken through the clay aquitard, in which case additional actions may be required such as establishing an upward gradient or resumption of pumping in the 100foot sand unit.

9/10/2008

Groundwater quality data for the monitoring wells were collected January 2005, January 2006, January 2007, May 2007, October 2007, and January 2008. The monitoring wells sampled were MW-8, MW-10, MW-11, MW-17, MW-22, MW-23, MW-24, MW-25, MW-26, and MW-102. In addition, groundwater quality data for the recovery wells were collected January 2005 and January 2006. The recovery wells are RW-1, RW-2, RW-3, RW-4, RW-5, RW-6, RW-7, RW-8, RW-9, and RW-10. All of the wells were sampled and analyzed for BTEX, trichloroethene, total dissolved solids (TDS), oil and grease (O&G), total organic carbon (TOC), and PCBs. A summary of the data results is given in **Attachment 5** and water levels are in Attachment 6.

The monitoring well analytical results are summarized below. There was not enough data from the recovery wells to determine any trends in changes in concentration. The ROD did not specify any RAOs except for TCE. This was established as 5 ppb (parts per billion) in the 1993 ESD.

Benzene –Results from all wells were non-detect except for the May 2007 result for well MW-102 (0.0013 mg/L) and all results, except January 2005, for well MW-26.

Toluene –The majority of the results were non-detect with a few scattered detections in well MW-26.

Ethylbenzene –The majority of the results were non-detect. Detections occurred relatively consistently in wells MW-26 and MW-102.

Xylene –The majority of the results were non-detect. Detections occurred relatively consistently in wells MW-26 and MW-102.

Trichloroethene – The majority of the results were non-detect. The only detections were in well MW-26. Well MW-26 had concentrations above the RAO during the January 2006, January 2007, May 2007, and January 2008 sampling events.

Oil and Grease - The results have been non-detect for the last two sampling events.

PCBs –PCBs were analyzed as separate Aroclor isomers. The majority of the results were nondetect. Wells MW-26 and MW-102 showed detections of Aroclor-1221 and Aroclor-1232 a during the January 2008 sampling event. Due to the lack of mobility of PCBs, it is likely that these detections are anomalous. Nevertheless, these parameters should be closely watched in the future.

6.4 Interviews

An interview was conducted with the site O&M manager, Russell Perry, during the site visit conducted on March 18, 2008. The TCEQ Project Manager, Barry Lands, submitted an interview form in July 2008 via e-mail. The completed interview record forms are presented in **Attachment 2**.

6.5 Site Inspection

An inspection was conducted at the site on March 18, 2008. The completed site inspection checklist is provided in **Attachment 3**. Site inspection tasks included a visual inspection of site features including the

water treatment facility, the cap, monitoring wells, fences and gates, and the treatment plant monitoring equipment and protocol. During the site inspection, an interview was conducted with the site manager, and the site logs, documents, and records were reviewed. Photographs taken during the Geneva Industries site inspection are provided in **Attachment 4**. The site inspection indicated that the remedy was effective and operating as intended. No concerns were noted. The inspection was conducted by Cliff Murray of the U.S. Army Corps of Engineers. He was accompanied by Russell Perry (Geneva Industries site manager), Will Hudgins (Geneva Industries site staff), and Barry Lands (TCEQ Project Manager).

7.0 Technical Assessment

The Five-Year Review must determine whether the remedy at a site is protective of human health and the environment. The EPA guidance describes three questions used to provide a framework for organizing and evaluating data and information, and to ensure all relevant issues are considered when determining the protectiveness of a remedy.

7.1 Question A: Is the Remedy Functioning as Intended by the Decision Documents?

The documents that detail the remedial decisions for the site are the September 1986 ROD, the September 1986 ESD, the July 1993 ESD, and the May 2007 ESD. The remedy is ongoing, and based on the data review, the site inspection, and interviews; the remedy is functioning as intended by the decision documents since the resumption of the pump and treat operations in the 30-foot sand unit. Remedial action performance and monitoring results, O&M operations, and O&M costs are discussed in Sections 4 and 6. Opportunities for optimization, early indicators of potential remedy problems, and implementation of institutional controls are discussed below.

<u>Opportunities for Optimization.</u> Opportunities for recovery and treatment system optimization exist. Groundwater monitoring should be optimized to provide enough data to assess the quality of site groundwater. Specifically, steps should be taken to produce more reliable potentiometric data of the groundwater such as more frequent measurements. The current groundwater data suggests that a downward gradient exists rather than an upward gradient. The 100-foot sand unit continues to be monitored. Currently, no TCE has been detected in this aquifer. Additional actions will be taken if contaminant levels in the 100-foot sand unit increase. The groundwater monitoring of shallow wells within the slurry wall have not been sampled since January 2006 and, therefore, sampling should be resumed on an infrequent (every one or two years) basis. The wells to be sampled and the frequency of sampling should be determined by the regulatory community.

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<u>Early Indicators of Potential Remedy Problems.</u> Groundwater elevation data do not show that a negative gradient has been consistently maintained within the cutoff barrier and thus preventing contaminated groundwater from leaving the slurry wall. Better groundwater elevation data needs to be collected in order to be able to determine early on whether a problem with contaminated groundwater leaving the property exists.

Groundwater quality data shows that detections of benzene, ethylbenzene, toluene, and TCE occurred in monitoring well MW-26. The concentrations for TCE in this well have also been above the RAO of 0.005 mg/L for a majority of the sampling events. Since MW-26 is a monitoring well outside of the slurry wall adjacent to the Harrison County Flood Control District Channel, these observations may indicate a failure in the slurry wall and extraction system to contain the contaminated groundwater. The groundwater quality data also show that PCB isomers Aroclor-1221 and Aroclor-1232 in monitoring wells MW-26 and MW-102 were detected during the latest (January 2008) sampling event. This may be a one-time anomaly but the data from future sampling events should be closely watched.

<u>Implementation of Institutional Controls.</u> The May 2007 ESD mandated institutional controls as part of the remedy. No institutional controls are currently established for the site. Institutional controls should be established to prohibit use of groundwater and to maintain cap integrity.

7.2 Question B: Are the Exposure Assumptions, Toxicity Data, Cleanup Levels, and Remedial Action Objectives (RAOs) Used at the Time of the Remedy Selection Still Valid?

The purpose of this question is to evaluate the effects of any significant changes in standards or assumptions used at the time of remedy selection. Changes in promulgated standards or "to be considered" (TBC) and assumptions used in the original definition of the remedial action may indicate that an adjustment in the remedy is necessary to ensure the protectiveness of the remedy.

<u>Changes in ARARs.</u> Applicable or Relevant and Appropriate Requirements (ARARs) for this site were identified in the ROD dated September 1986. They include:

- TCE concentrations less than 1.0 μg/L in the 30-foot sand unit.
- TCE concentrations less than 1.0 µg/L in the 100-foot sand unit.
- PCB concentrations less than 1.0 μg/Lin surface water runoff.

The 1993 ESD changed the TCE ARAR for groundwater from 1.0 μ g/L to 5.0 μ g/L. There has been no further change in the TCE ARAR for groundwater.

The TCEQ and the Federal regulations have not been revised to the extent that the effectiveness of the remedy at the site would be called into question. The Texas Administrative Code Title 31, which deals with environmental regulations, is now codified under Title 30; however, no significant changes have been made that would question the site remedy effectiveness.

<u>Changes in Exposure Pathways, Toxicity, and Other Contaminant Characteristics.</u> There have been no changes in exposure pathways, toxicity characteristics, or other contaminant characteristics for the Geneva Industries site. There has been no change to the standardized risk assessment methodology that could affect the protectiveness of the remedy.

7.3 Question C: Has Any Other Information Come to Light That Could Call into Question the Protectiveness of the Remedy?

No other information has been identified that calls the protectiveness of the selected remedy into question with the exception of the lack of institutional controls as required by the 2007 ESD.

8.0 Issues

Several issues are identified for this site, as described in the following table.

No.	Issues	Affects Protectiveness (Y/N)	
			Future
1	Groundwater elevations measurements were measured annually, except in 2007 when the groundwater elevations were measured quarterly. This left large gaps in time between measurements in which an inward gradient may not be maintained, as happened in 2006.	N	Y
2	TCE concentrations in MW-26 were above the RAO; and the presence of TCE degradation products is undetermined.	N	Y
<u>3</u>	Certain PCB isomers were detected in the last sampling event, January 2008.	N	Y
4	No institutional controls are in place.	N	Ŷ
<u>5</u>	Several monitoring wells were not locked.	N	Y
6	Downward contamination from the 30-foot sand unit to the 100-foot sand unit is a concern.	Ν.	Y

9.0 Recommendations and Follow-Up Actions

Recommended further actions are listed in the table below.

No.	Recommendations/Follow-up Actions	Party Responsible	Oversight Agency	Milestone Date	Follow-up Actions: Affects Protectiveness (Y/N)	
					Current	Future
1	Measure groundwater elevations at least quarterly	TCEQ	EPA	within 3 months of final report date	N	Y
2	Monitoring frequency for MW-26 should be increased to quarterly and the data used to determine if any of the detected analytes, particularly TCE, show an increasing or decreasing trend. Vinyl chloride and cis-1,2-DCE should be sampled and evaluated.	TCEQ	EPA	within 3 months of final report date	Ν	Ý
3	Continue monitoring for MW-102 for PCBs quarterly	TCEQ	EPA	within 3 months of final report date	N	Y
4	Establish institutional controls for the site	TCEQ	EPA	within 12 months of final report date	N	Y
5	Ensure all wells are secure and locked.	TCEQ	EPA	within 3 months of final report date	N	Y
6	Continue to operate the pump and treat system to maintain an inward gradient across the slurry wall.	TCEQ	EPA	ongoing operation	N	Y
7	The groundwater monitoring of shallow wells within the slurry wall should be resumed on an infrequent (every one or two years) basis. The wells to be sampled and the frequency of sampling should be determined by TCEQ.	TCEQ	EPA	within 12 months of final report date	N	Y
8	Continue sampling the 100-foot sand unit. If contamination increases above acceptable	TCEQ	EPA	ongoing sampling	N	, Y

	levels, then additional action will be proposed.					
9	Update the O&M plan as necessary to incorporate the above recommendations.	TCEQ	EPA	within 3 months of final report date	Ν	Y

10.0 Protectiveness Statement

The remedy for OU-1 concerning contaminated soil at the Geneva Industries site is protective of human health and the environment because the waste has been removed or contained and is protected from erosion. The remedy for OU-2 concerning contaminated groundwater is protective of human health and the environment in the short term because there is no evidence that there is current exposure. However, in order to remain protective for the long term, the recommendations listed in Section 9.0 should be implemented. Ongoing implementation of performance and compliance monitoring will ensure that the migration of contamination continues to be restricted.

Because the completed remedial actions and monitoring program for the Geneva Industries site are protective for the short term, the remedy for the site is protective of human health and the environment and will continue to be protective if the action items identified in this report are addressed.

11:0 Next Review

The next Five-Year Review, the fourth for this site, should be completed by September 2013. Key issues to be considered, in addition to the ongoing performance of the remedy, are:

1) Groundwater elevation measurements were measured annually, except in 2007 when the groundwater elevations were measured quarterly. This left large gaps in time between measurements in which an inward gradient may not be maintained, as happened in 2006.

- 2) TCE concentrations in MW-26 were above the RAO of 5 ppb.
- 3) Certain PCB isomers were detected in the last sampling event, January 2007.
- 4) No institutional controls are in place.
- 5) Several monitoring wells were not locked.

Figures and Tables

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Figure 1. Geneva Superfund Site Aerial Photograph





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Table 1	
Chronology of Site Events	
Geneva Superfund Site	
Houston, Texas	
Date	Event
1967-1978	Site operated by Geneva Industries as a petrochemical production
	facility.
June 1972 - September 1978	PCB production begun at site.
November 1973	Geneva Industries declares bankruptcy.
February 1974 - December 1976	Site operated by Pilot Industries.
December 1976 - December 1980	Site owned by Intercoastal Refining.
September 1978	Facility operations end.
December 1980 - May 1982	Site owned by Lonestar Fuel Co.
May 1982 - present	Site owned by Fuhrmann Energy.
September 1983	Site proposed for inclusion in NPL.
September 1984	Site placed on NPL.
October 1983 – February 1984	Planned Removal performed by EPA.
September 1984 – December 1985	RI/FS performed.
September 18, 1986	ROD signed by EPA.
September 18, 1986	ESD approved by EPA which clarifies amount of waste found and
	removed.
July 1993	ESD approved by EPA raising the TCE action level from 1 ppb to
, .	5 ppb.
April 1998	First 5-Year Review completed.
September 2003	Second 5-Year Review completed.
May 2007	ESD approved by EPA including institutional controls as part of
	the remedy.

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Attachment 1 Documents Reviewed

- Corrigan Consulting, Inc., 2008. Preliminary Groundwater Remediation Assessment Geneva Industries Superfund Site, November 1998.
- Shaw Environmental Inc, 2006. *Final Operations and Maintenance Manual Process Treatment System*, September 2006.
- Shaw Environmental Inc., 2005. Annual Groundwater Monitoring Event and Monthly Inspections, Geneva Industries Superfund Site, October 2005.
- Shaw Environmental Inc., 2006. Annual Groundwater Monitoring Event and Monthly Inspections Final Report, Geneva Industries Superfund Site, August 2005.
- Shaw Environmental Inc., 2007. Annual Groundwater Monitoring Event and Monthly Inspections, Geneva Industries Superfund Site, October 2005.
- Tetratech, 2003. Second Five-Year Review for the Geneva Industries Superfund Site, Houston, Harris County, Texas, September 2003.
- U.S. Environmental Protection Agency (EPA), 1986. *Record of Decision, Geneva Industries*. September 18, 1986.
- U.S. Environmental Protection Agency (EPA), 1993. Explanation of Significant Differences, Geneva Industries Superfund Site. July 1993.
- U.S. Environmental Protection Agency (EPA), 1998. First Five-Year Review, Geneva Industries Superfund Site, Houston, Harris County, Texas, April 1998.
- U.S. Environmental Protection Agency (EPA), 2001. Comprehensive Five-Year Review Guidance. OSWER No. 9355.7-03B-P. June 2001.
- U.S. Environmental Protection Agency (EPA), 2007. *Explanation of Significant Differences, Geneva Industries Superfund Site*. May 2007.

Attachment 2 Interview Record Forms

Five-Year Review Geneva Superfund Houston, Texas	Interview Reco Site	rd	Interv Phone: email:	viewee: Russell Perry (713) 996-4571 Russell.perry@shawgrp.co	om
Site Name:EPA ID No.Geneva SuperfundTXD980748453SiteSite				Date of Interview 6/20/08	Interview Method e-mail form completion
Interview Organization Pho Contacts		Pho	ne	Email	Address
Gary Miller	EPA Region 6	214-66	55-8318	Miller.Garyg@epamail.epa.gov	EPA Region 6 Superfund (6SF-AP) Dallas, TX 75202-2733
Frank Roepke U.S. Army Corps of 918-0 Engineers			69-7444	Frank.Roepke@usace.army.mil	Corps of Engineers CESWT-EC-EA 1645 S. 101 st E. Ave Tulsa, OK 74128

Interview Questions (scope of the interview is from 2003 to present)

1. What is your overall impression of the work conducted at the site since 2003?

Response: Work at the site began with assessment of an inoperable treatment system, and work by Shaw was subsequently performed to jet and develop the recovery wells; retrofit the recovery wells with new down-hole electric centrifugal pumps; replace the oil/water separators; controls; piping and transfer pumps in the treatment plant; and demolish damaged clean water storage tanks and re-set salvageable clean water storage tanks in the secondary containment area. Stored waste was also removed, and Shaw continued to maintain the grounds. The objective of retrofitting the treatment system was to make it operable again, and switch from an objective of pumping and treating waste, to an objective of pumping as an engineering control to maintain negative groundwater elevations within the slurry wall relative to natural water levels outside of the slurry wall. The down-hole pumps were purposely installed at a higher elevation within the water column to help reduce the amount of DNAPL recovery and still maintain the negative groundwater elevation described above. My impression of the work conducted since 2003 is that good work was performed, and that the intended goals of the retrofit and ongoing O&M were/are successful.

2. From your perspective, what effect have remedial operations at the site had on the surrounding community? Are you aware of any ongoing community concerns regarding the site or its operation and maintenance?

Response: To my knowledge, no effect or community concerns have occurred since Shaw began work in 2003.

3. Have there been routine communications or activities (site visits, inspections, reporting activities, etc.) conducted by your office regarding the site? If so, please describe purpose and results.

Response: Routine site inspections are performed on an approximate monthly schedule, and site visits are performed during the monthly O&M periods. Site inspection forms are completed to document the condition of the containment cell, grass, and fence lines and vandalism (if any).

4. Are you aware of any events, incidents, or activities that have occurred at the site such as

dumping, vandalism, or anything that required emergency response from local authorities? If so, please give details.

Response: To my knowledge, there have been no reportable emergency response incidents at the site. No dumping has occurred on-site, but dumping has occurred in the area on other properties and in road right-of-way of Canniff street (access road to the site). Some minor fence cutting has occurred, but there has been no sign of vandalism or theft as a result of the fence cutting.

5. Have there been any complaints, violations, or other incidents related to the site that required a response by your office? If so, please summarize the events and result.

Response: There have been no direct complaints to Shaw's office. However, at one time one of the residents called the TCEQ to notify that a few of the clean water storage tanks blew over in a storm with high winds. The tanks were subsequently demolished and the remaining tanks were re-anchored to prevent the incident from happening again.

6. Are you aware of any problems or difficulties encountered which impacted the effectiveness of the remedial action, or a change in O&M procedures? If so, please describe changes and impacts.

Response: As stated in Item #1, the original order was to remediate the site by pumping DNAPL from the recovery wells. The original remedy was determined to be impractical (through experience at the site and other Superfund sites), and the remedy was modified to engineering control (hydraulic containment). The retrofits appear to have met the requirements of the engineering control remedy.

7. Have there been any changes in state or federal environmental standards since 2003 which may call into question the protectiveness or effectiveness of the remedial action?

Response: None to my knowledge.

8. Do you know of opportunities to optimize the operation, maintenance, or sampling efforts at the site since 2003, and have such changes been implemented?

Response: Recent increase in the groundwater sampling frequency (from annual to semi-annual to current quarterly events) was requested by the TCEQ per recommendations by EPA. No obvious O&M optimization changes have been considered, as groundwater elevations within the slurry wall appear to be maintained under the current extraction well operation schedule.

9. Do you feel well-informed about the site's activities and progress?

Response: Yes.

10. Do you have any comments, suggestions, or recommendations regarding the site?

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Response: No.

Five-Year Review Interview Record Geneva Superfund Site Houston, Texas			Interviewee: Barry Lands PM TCEQ Phone: (512) 239-6547 email: blands@tceq.state.tx.us			
Site Name:EPA ID No.Geneva SuperfundTXD980748453SiteSite			Date of Interview 8/1/08	Interview Method		
Interview	Organization	Phone	Email	Address		
Contacts						
Gary Miller	EPA Region 6	214-665-83	318 Miller.Garyg@epamail.epa.gov	EPA Region 6 Superfund (6SF-AP) Dallas, TX 75202-2733		
Frank Roepke U.S. Army Corps of 918- Engineers 918-		918-669-74	444 Frank.Roepke@usace.army.mil	Corps of Engineers CESWT-EC-EA 1645 S. 101 st E. Ave Tulsa, OK 74128		
Interview Ouesti	ons (scope of the	interview	v is from 2003 to present)			

1. What is your overall impression of the work conducted at the site since 2003?

Response: The system is now operable and is working as intended. The monthly pumping of the recovery system has maintained a negative gradient inward through the slurry wall.

2. From your perspective, what effect have remedial operations at the site had on the surrounding community? Are you aware of any ongoing community concerns regarding the site or its operation and maintenance?

Response: No citizen concerns have been noted.

3. Have there been routine communications or activities (site visits, inspections, reporting activities, etc.) conducted by your office regarding the site? If so, please describe purpose and results.

Response: My contractor visits the site every month and does an evaluation of the site conditions and operates the ground water treatment system.

4. Are you aware of any events, incidents, or activities that have occurred at the site such as dumping, vandalism, or anything that required emergency response from local authorities? If so, please give details.

Response: No incidents.

5. Have there been any complaints, violations, or other incidents related to the site that required a response by your office? If so, please summarize the events and result.

Response: No incidents

6. Are you aware of any problems or difficulties encountered which impacted the effectiveness of the remedial action, or a change in O&M procedures? If so, please describe changes and

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impacts.

Response: The original scope of work has been changed. Initially the system was intended to operate 24/7 365 days a year to treat the groundwater located inside the engineer control at the 30 foot level. Currently the intention is to maintain an inward gradient to draw any leakage into the onsite cell and to treat the water collected during the pumping event in the treatment system. The collected water is analyzed and if passes the criteria for release is then released into the adjacent Harris Co. flood control ditch.

7. Have there been any changes in state or federal environmental standards since 2003 which may call into question the protectiveness or effectiveness of the remedial action?

Response: None

8. Do you know of opportunities to optimize the operation, maintenance, or sampling efforts at the site since 2003, and have such changes been implemented?

Response: Additional testing, on an abbreviated schedule, will be completed for the monitoring the deep well water at the 100' level that is inside the slurry wall to see if any changes have occurred in the unimpacted ground water.

9. Do you feel well-informed about the site's activities and progress?

Response: Yes

10. Do you have any comments, suggestions, or recommendations regarding the site?

Response: No.

Attachment 3 Site Inspection Checklist

9/5/2008

Five-Year Review Site Inspection Checklist

1. SITE INF	ORMATION	
Site name: Geneva Superfund Site	Date of inspection: March 18, 2008	
Location and Region: Houston, TX	EPA ID: TXD980748453	
Agency, office, or company leading the five-year review: USACE	Weather/temperature: overcast, windy	
Remedy Includes: (Check all that apply) Image: Second		
Attachments: Inspection team roster attached	□ Site map attached	
II. INTERVIEWS	(Check all that apply)	
 O&M site manager Name Russell Perry Interviewed □ at site ⊠ at office □ by phone Phone Problems, suggestions: 	Title Date ne no.	
2. O&M staff Name Mike Martinez, Will Hudgins Interviewed □, at site ⊠, at office □ by phone Pl Problems, suggestions:	Title Date 10ne no.	

Agency EPA Region 6		
Contact		
Name Gary Miller Problems; suggestions:	Title	Date Phone no.
Agency Texas Commission on Environmen	tal Quality	
Name Barry Lands Problems; suggestions:	Title	Date Phone r
Agency		
Name Problems; suggestions; Report attached	Title	Date Phone no.
Agency		
Name Problems; suggestions; Report attached	Title	Date Phone no.
Other interviews (optional) Report attach	ned.	
······································	·····	······································
	<u></u> .	
····	·	

	III. ON-SITE DOCUMENT	S & RECORDS VERIFIED ((Check all that appl	ly)
1.	O&M Documents	Readily available IX Up Readily available IX Up Readily available IX Up	to date	,
2.	Site-Specific Health and Safety Pla	n 🛛 Readily available onse plan 🗆 Readily available	⊠ Up to date ⊠ Up to date	□ N/A □ N/A
3.	O&M and OSHA Training Record Remarks_located offsite at Shaw of	s 🗆 Readity available fice	Up to date	□ N/A
4.	Permits and Service Agreements Air discharge permit Effluent discharge Waste disposal, POTW Other permits	 □ Readily available □ Readily available □ Readily available □ Readily available 	□ Up to date □ Up to date □ Up to date □ Up to date □ Up to date	⊠ N/A ⊠ N/A ⊠ N/A □ N/A
5.	Gas Generation Records	Readily available	to date 🖾 N/.	A
5. 6.	Gas Generation RecordsIRemarks:Settlement Monument RecordsRemarks:	Readily available Up	to date 🖾 N/.	A X N/A
5. 6. 7.	Gas Generation Records Image: Constraint of the second	Readily available Up t Readily available Readily available Readily available ts will be combined due to contr	to date IN N/A	A N/A N/A g constraints.
5. 6. 7. 8.	Gas Generation Records Image: Constraint of the second	Readily available Readily available Readily available Readily available rs will be combined due to contr Readily available	to date 🗵 N/.	A ∑ N/A □ N/A g constraints. ∑ N/A
5. 6. 7. 8. 9.	Gas Generation Records Image: Complexity of the second	Readily available	to date 🗵 N/. Up to date Up to date acting and funding Up to date Up to date Up to date Up to date	A IN/A IN/A g constraints. IN/A N/A N/A N/A

	IV. O&M COSTS
1.	O&M Organization State in-house Image: Contractor for State PRP in-house Image: Contractor for PRP Federal Facility in-house Image: Contractor for Federal Facility Remarks: Currently, Shaw is between contracts. TCEQ is working on an O&M contract award but Shaw is not funded at the moment.
2.	O&M Cost Records □ Readily available Image: Description of the second
	Total annual cost by year for review period if available
	From Breakdown attached Date Date Total cost From Breakdown attached
	Date Date Total cost From D Breakdown attached Total cost
	From Date Date Total cost
	From Date Date Total cost
3.	Unanticipated or Unusually High O&M Costs During Review Period Describe costs and reasons: Rebuilding of systems.
	V. ACCESS AND INSTITUTIONAL CONTROLS I Applicable IN/A
A. Fei	ncing
1.	Fencing damaged □ Location shown on site map ⊠ Gates secured □ N/A Remarks: Inspected monthly. Occasional fence breaks and locals play soccer on cap.
B. Ot	her Access Restrictions
1.	Signs and other security measures □ Location shown on site map □ N/A Remarks: Signs on fence and gate.

C. Insti	utional Controls (ICs)			
1.	Implementation and enforcement Site conditions imply ICs not properly implemented Site conditions imply ICs not being fully enforced Type of monitoring: self-monitoring Frequency: monthly Responsible party/agency: TCEQ	⊠ Yes ⊠ Yes	□ No □ No	□ N/A □ N/A
	Contact. Name Barry Lands Title Date Phone	no. (512)	239-654	7
	Reporting is up-to-date Reports are verified by the lead agency	⊠Yes ⊠Yes	□ No □ No	□ N/A □ N/A
	Specific requirements in deed or decision documents have been met Violations have been reported Remarks: Surveying recently performed to 1) verify parcels requirin Establish accurate reference elevations for potentiometric surface det notification/restriction is in progress.	□ Yes □ Yes g deed noti ermination	⊠ No □ No fication . Establi	□ N/A ☑ N/A or restriction, 2) ishment of deed
2.	Adequacy Remarks: At the current time, only restricted access is in effect. Dec currently being pursued.	lequate ed notificat	ion/restr	□ N/A iction is
D. Gen	eral			
1.	Vandalism/trespassing □ Location shown on site map ⊠ No Remarks Fences have been reported to have been vandalized.	vandalisn	n evident	
2.	Land use changes on site 🖾 N/A Remarks			
3.	Land use changes off site \square N/A Remarks None			
└─ ─ ──	VI. GENERAL SITE CONDITIONS			
A. Roa	ds 🗌 Applicable 🖾 N/A		<u></u>	
1.	Roads damaged Location shown on site map Roads	ids adequa	te 🖾 N	I/A
	Remarks:			

2. 0	Pamarka Fire ant mounda avi	ident but minor Grass obsoures moun	de to come extent but no mounde an
	extensive enough to be seen of	ver grass. Poison for ants is applied du	ring mowing.
		5	
	· · · ·		
	······································		
			□ N/A
		ADFILL COVERS & Applicable	
4. L	andfill Surface		
1.	Settlement (Low spots)	Location shown on site map	Settlement not evident
	Areal extent	Depth	
	Remarks:		
	Cracks	\Box Location shown on site map	IXI Cracking not evident
	Demonits w1	duns Depins	
		······································	·
2	Erosion	Location shown on site map	IXI Erosion not evident
	Areal extent	Depth	
	Remarks:		
			·····
I .	Holes	Location shown on site map	I Holes not evident
	Areal extent	Depth	
	Remarks Occasional fire and i	mounds	
5.	Vegetative Cover	Grass Cover properly establ	ished X No signs of stress
·	Trees/Shrubs (indicate size	and locations on a diagram)	
	•		
	Remarks: Good coverage of g	grass.	
5.	Remarks	rock, concrete, etc.) 🖾 N/A	
			······································
1.	Bulges	□ Location shown on site map	Bulges not evident
	Areal extent	Height	_
	Remarks		

0	Wet Aroos/Water Domogo	X Wet areas/water domago not evident
σ.	Wet areas	□ wet alcas/water dainage not evident
	Ponding	\Box Location shown on site map A real extent
		□ Location shown on site map Areal extent
	\Box Seeps	Location shown on site map Areal extent
	□ Son subgrade	Location shown on site map Areal extent
	Remarks:	
9.	Slope Instability 🛛 Slides Areal extent Remarks	D Location shown on site map IN No evidence of slope instability
B.	Benches	
	in order to slow down the velocit channel.)	y of surface runoff and intercept and convey the runoff to a lined
1.	Flows Bypass Bench Remarks	□ Location shown on site map □ okay
2.	Bench Breached Remarks	□ Location shown on site map □ okay
3.	Bench Overtopped Remarks	□ Location shown on site map □ okay
C.	Letdown Channels Applicable (Channel lined with erosion cont slope of the cover and will allow cover without creating erosion gu	□ N/A rol mats, riprap, grout bags, or gabions that descend down the steep side the runoff water collected by the benches to move off of the landfill illies.) Located below cap on corners
1.	Settlement 🗆 Loc Areal extent Remarks	ation shown on site map IN No evidence of settlement Depth
2.	Material Degradation Material type Remarks	ation shown on site map IN No evidence of degradation Areal extent
3.	Erosion	dence of Erosion 🖾 No evidence of erosion Depth
	Remarks:	

4.	Undercutting 🛛 Evidence of	of undercutting	INO evidence of undercutting	
	Remarks:			
5.	Obstructions Type □ Location shown on site map Size Remarks	∑ N Areal ext	o obstructions ent	
6.	Excessive Vegetative Growth No evidence of excessive growth Vegetation in channels does not obstr Location shown on site map Remarks	Type uct flow Area! ext	ent	
D. Co	ver Penetrations 🖾 Applicable 🗆 N	/A	· · · · · · · · · · · · · · · · · · ·	
1.	Gas Vents	assive g □ Routinely s □ Needs Main	sampled Good condition ntenance	
2.	Gas Monitoring Probes Properly secured/locked Functionin Evidence of leakage at penetration Remarks	ng 🗋 Routinely s 🗆 Needs Mair	sampled	
3.	Monitoring Wells (within surface area Properly secured/locked Functionin Evidence of leakage at penetration Remarks No locks evident on monitoring	of landfill) ng 🗋 Routinely s D Needs Mair ng wells	ampled ⊠ Good condition ntenance □ N/A	
4.	Leachate Extraction Wells (dual purp Properly secured/locked Functionin Evidence of leakage at penetration Remarks	ng 🗆 Routinely s	vent wells) ampled □ Good condition ntenance ⊠ N/A	
5.	Settlement Monuments Remarks:	ocated 🗆 Ro	outinely surveyed 🖾 N/A	

E.	Gas Collection and Treatment
1.	Gas Treatment Facilities ☐ Flaring
2.	Gas Collection Wells, Manifolds and Piping Good condition Needs Maintenance Remarks
3.	Gas Monitoring Facilities (e.g., gas monitoring of adjacent homes or buildings) Good condition Needs Maintenance N/A Remarks
F.	Cover Drainage Layer Applicable N/A
1.	Outlet Pipes Inspected
2.	Outlet Rock Inspected
G.	. Detention/Sedimentation Ponds
1.	Siltation Areal extent Depth □ N/A □ Siltation not evident Remarks □ N/A
2.	Erosion Areal extent Depth Depth Remarks
3.	Outlet Works Functioning N/A Remarks
4.	Dam Dunctioning N/A Remarks

H. R	etaining Walls	🗆 Applicable 🛛 N/A			
1.	Deformations Horizontal displacement Rotational displacement Remarks	Location shown on site map Vertical displace	Deformation not evident cement		
2.	Degradation Remarks	□ Location shown on site map	Degradation not evident		
I. Pe	rimeter Ditches/Off-Site Di	scharge 🛛 Applicable	□ N/A		
1.	Siltation □ Loca Areal extent Remarks	tion shown on site map 🗵 Siltation Depth	n not evident		
2.	Vegetative Growth Vegetation does not in Areal extent Remarks:	Location shown on site map npede flow Type	□ N/A		
3.	Erosion Areal extent Remarks	Location shown on site map Depth	I Erosion not evident		
4.	Discharge Structure Remarks	⊠ Functioning □ N/A			
		TICAL BARRIER WALLS	⊠ Applicable □ N/A		
1.	Settlement Areal extent Remarks	Location shown on site map Depth	Settlement not evident		
2.	Performance Monitoring Type of monitoring Performance monitoring using monitoring and extraction wells				
	Head differential Remarks				

	IX. GROUNDWATER/SURFACE WATER REMEDIES 🖾 Applicable 🗆 N/A			
A. Groundwater Extraction Wells, Pumps, and Pipelines 🖾 Applicable 🗆 N/A				
1.	Pumps, Wellhead Plumbing, and Electrical Image: State of the state of			
2.	Extraction System Pipelines, Valves, Valve Boxes, and Other Appurtenances IXI Good condition INeeds Maintenance Remarks Intenance			
3.	Spare Parts and Equipment Image: Spare Parts and Equipment			
B. S	urface Water Collection Structures, Pumps, and Pipelines 🖾 Applicable 🗆 N/A			
1.	Collection Structures, Pumps, and Electrical Image: Structures in Containment area is pumped directly to ditch Remarks Rainwater captured in containment area is pumped directly to ditch			
2.	Surface Water Collection System Pipelines, Valves, Valve Boxes, and Other Appurtenances Image: State St			
3.	Spare Parts and Equipment I Readily available Good condition Requires upgrade Needs to be provided Remarks:			

C.	Treatment System	🗵 Applicable	🗆 N/A			
1.	Treatment Train (Check components that apply) Image: Metals removal Image: Metals removal Image: Metals removal Image: Metals removal					
	 □ Others □ Good condition □ Sampling ports pro ⊠ Sampling/mainter ⊠ Equipment proper Remarks: Siltation (1) 	Others Good condition Deeds Maintenance Sampling ports properly marked and functional Sampling/maintenance log displayed and up to date Equipment properly identified emarks: Siltation (funnel tank) also included in process				
2.	Electrical Enclosure: DN/A IX Remarks	s and Panels (proper Good condition	y rated and funct □ Needs Maint	tional) enance		
3.	Tanks, Vaults, Storage Vessels D N/A Image: Secondary containment of evident in building					
4.	Discharge Structure	and Appurtenances Good condition	Needs Maint	enance		
5.	Treatment Building(DN/A X Chemicals and equi Remarks	Treatment Building(s) N/A Image: Condition (esp. roof and doorways) Chemicals and equipment properly stored Remarks		□ Needs repair		
6.	Monitoring Wells (pump and treatment remedy) Properly secured/locked I Functioning I Routinely sampled I Good condition All required wells located I Needs Maintenance I N/A Remarks_Several wells had no locks.					
D.	Monitoring Data	<u> </u>				
1.	Monitoring Data	ted on time	Is of ac	ceptable quality		
2.	Monitoring data sugg Groundwater plun	ests ne is effectively conta	uined □Cor	itaminant concentr	ations are declining	

E. Monitored Natural Attenuation

1.

□ Functioning □ Routinely sampled □ Needs Maintenance

□ Good condition ⊠ N/A

X. OTHER REMEDIES

If there are remedies applied at the site which are not covered above, attach an inspection sheet describing the physical nature and condition of any facility associated with the remedy. An example would be soil vapor extraction.

XI. OVERALL OBSERVATIONS

A. Implementation of the Remedy

Describe issues and observations relating to whether the remedy is effective and functioning as designed. Begin with a brief statement of what the remedy is to accomplish (i.e., to contain contaminant plume, minimize infiltration and gas emission, etc.).

B. Adequacy of O&M

Describe issues and observations related to the implementation and scope of O&M procedures. In particular, discuss their relationship to the current and long-term protectiveness of the remedy.



Donald	To Carlos Sanchez, Mark Peycke
Williams/R0/USEPA/US	сс
09/23/2008 02:11 PW	bcc

Subject Geneva Industries Inspection

I just got a voice mail from Gary Miller regarding today's TCEQ inspection of the remedy at Geneva Industries in South Houston, Texas. TCEQ inspected the site to determine whether or not the remedy had been damaged as a result of Hurricane Ike.

The TCEQ project manager told Gary that all of the components of the remedy remained intact and that the hurricane had no impact on the determination of protectiveness of the remedy made by EPA in the Five Year Review currently being routed for signature.

I will attach this email tot he Five YEar Review package and forward the document for signature.

Thanks,

Don Williams Deputy Associate Director Superfund Remedial Branch EPA Region 6 (214) 665-2197

Attachment 4 Site Inspection Photographs





Facing south from Caniff Road. Informational sign on fence. MW_17 and treated water tanks in background.

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GENEVA INDUSTRIES DEPOITO DE DESHECHOS PELIGR PARA INFORMACION, LLAME TEXAS NATURAL RESOURCE CONSERVATION COMMISSION 512/239-2425 PROHIBIDO EL PASO

03.18.2008

Facing southwest. Gate at treatement plant. Top sign in English. Bottom sign in Spanish.



03 18 2008

8 2008

Facing southeast. From northside of Caniff Road. Treatment plant on left center. Treated water tanks on right center. Berm of cap evident. (part of panorama).









Facing northeast. Raised pipe run. RW-6 on right side.



Facing south southwest inside treatment plant. Bag filters. Will is preparing to change filter cartridges. Note water flowing out after retaining nuts have been loosened.





03.18.2008













Facing northeast. From south end of cap. (part of panorama)









Facing north along western edge of cap. Treatment plant in upper right middle. (part of panorama)









Facing west southwest from cap. Bollards for MW-25 with bollard for MW-10 barely visible.

03.18.2008















Facing north northeast. MW-26 and MW-24. Treatment plant and treated water tanks in upper left.





















Attachment 5

Compliance Monitoring Chemical Data

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Geneva Third 5-Year Review

											· · · · ·
		S	hallow Wells	(30 ft Sand)				Deep Wells	(100 ft Sand)	
$\overline{\mathbf{r}}$	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
g/L	Jan-05	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002		<0.002
E	Jan-06	<0.00018	<0.00018	<0.00018	0.014	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018
e	Jan-07	<0.0005	<0.0005	<0.0005	0.036	<0.0005	<0.0005	<0.0005	<0.0005	< 0.0005	
zei	May-07	<0.00023	<0.00023	<0.00023	0.0412	<0.00023	<0.00023	<0.00023	<0.00023	<0.00023	0.0013
en	Oct-07	< 0.00023	< 0.00023	<0.00023	0.0043	<0.00023	< 0.00023	< 0.00023	<0.00023	<0.00023	<0.00023
	Jan-08	<0.002	<0.002	<0.002	0.0259	<0.002	<0.002	<0.002	<0.002	<0.002	0.0011
	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
g/L	Jan-05	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<u>[</u>	<0.002
E)	Jan-06	<0.00026	<0.00026	<0.00026	<0.00026	<0.00026	<0.00026	<0.00026	<0.00026	<0.00026	<0.00026
e	_Jan-07	<0.00024	<0.00024	<0.00024	0.002	<0.00024	<u><0.00</u> 024	<0.00024	<0.00024	<0.00024	
nei	May-07	<0.00054	<0.00054	<0.00054	0.0016	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054
ē	Oct-07	<0.00054	<0.00054	<0.00054	<0.00054	<0.00054	0.00066	<0.00054	<0.00054	<0.00054	<u><0.00054</u>
	Jan-08	<0.002		<0.002	0.0011	<0.002	0.0007	<0.002	<0.002	<0.002	<0.002
				· ·					· · · · · · · · · · · · · · · · · · ·		
E	Date	MW-10	MW-11	MW-17	MW-26	MW-8	<u>MW-22</u>	MW-23	MW-24	MW-25	MW-102
Ê.	_Jan-05	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002		0.0046
e u	Jan-06	<0.00038	<0.00038	<0.00038	_0.058	<0.00038	<0.00038	<0.00038	<0.00038	<0.00038	<0.00038
12e	Jan-07	<0.00035	<0.00035	<0.00035	0.74	<0.00035	<0. <u>00</u> 035	<0.00035	<0.00035	<0.00035	
Iper	May-07	<0.00048	<0.00048	<0.00048	0.731	<0.00048	<0.00048	<0.00048	<0.00048	<0.00048	0.0057
Ę	Oct-07	<0.00048	<0.00048	<0.00048	0.0303	<0.00048	<0.00048	<0.00048	<0.00048	<0.00048	0.0015
ш	Jan-08	<0.002	<0.002	<0.002	0.155	<0.002	<0.002	<0.002	<0.002	<0.002	0.0014
r										····	
-	Date	MW-10	MW-11	<u>MW-17</u>	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
Ы	Jan-05	< 0.006	< 0.006	<0.006	<u><</u> 0.006	<0.006	<0.006	<0.006	<0.006		0.0192
Ξŀ	Jan-06	<0.00018	< 0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	0.001
e l	Jan-07	<0.00017	<0.00017	<0.00017	0.017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	
lei	May-07	<0.0011	<0.0011	<0.0011	0.0117	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	0.0049
≤ 1	Oct-07	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	< 0.0011	<0.0011	<0.0011	<0.0011	0.0261
L	Jan-08	<0.006	<0.006	<0.006	0.005	<0.006	<0.006	<0.006	<0.006	<0.006	0.0056

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			Sh	allow Wells	s (30 ft Sar	nd)				Deep Wells (100 ft Sand
Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
Jan-05	0.0102	0.0118	<0.002	<0.002	0.0159	< 0.002	<0.002	<0.002	0.0362	<0.002
Jan-06	0.005	0.006	0.002	0.01	0.01	<0.00018	< 0.00018	<0.00018	0.02	<0.00018
Jan-07										
May-07										
Oct-07										
Jan-08										1

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_	Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
7	Jan-05	0.0056	0.0094	<0.002	<0.002	0.0665	< 0.002	< 0.002	<0.002	0.0035	< 0.002
Ĕ	Jan-06	0.076	0.003	<0.00026	0.01	0.081	<0.00026	< 0.00026	<0.00026	0.003	<0.00026
le (Jan-07										
Jer	May-07										
اة	Oct-07					-				_	
	Jan-08						l				

0.573	0.0154	0.001	0.0046	0.0067	0.0054
4.4	·····		0.0040	0.0001	0.0054
1.4	<0.00038	< 0.00038	< 0.00038	0.14	0.008
-					
_					

_	Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
(1)	Jan-05	0.119	2.45	0.0656	0.0613	3.47	0.0913	0.002	0.0275	0.0606	0.0233
Вш	Jan-06	7.2	0.512	0.91	1.388	10.4	<0.00018	<0.00018	<0.00018	0.049	<0.00018
e (Jan-07				•						
eu	May-07										
2	Oct-07			<u> </u>							
	Jan-08	<u> </u>			·						

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		s '	hallow Wells	(30 ft Sand)	-			Deep Wells	(100 ft Sand)		
Г	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
٦ſ	Jan-05	<0.002	< 0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002		< 0.002
3	Jan-06	<0.00025	<0.00025	<0.00025	0.007	<0.00025	<0.00025	<0.00025	<0.00025	<0.00025	<0.00025
ו	Jan-07	<0.00025	< 0.00025	<0.00025	0.15	<0.00025	<0.00025	<0.00025	0.001	<0.00025	
Γ	May-07	< 0.00063	< 0.00063	<0.00063	0.165	<0.00063	< 0.00063	< 0.00063	0.0011	<0.00063	<0.00063
- Г	Oct-07	<0.00063	< 0.00063	< 0.00063	0.00071	<0.00063	< 0.00063	< 0.00063	< 0.00063	<0.00063	< 0.00063
Ľ	Jan-08	<0.002	<0.002	<0.002	0.0325	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Г	Date	8414/ 10	NA1A/ 44	MA/ 47	MNA/ 26	541A/ Q	8414/ 22	MIA(22	MINAL DA	MIA/ 25	MNA/ 102
₋⊦	Jon-05	2210	1330	3880	10700	760	380	10100-23	1210	10100-25	210
]	Jan-05	15000	805	4310	31700	833	423	430	1350	2840	326
-	Jan-07	13500	2750	5240	50200	1410	425	431	1550	4910	320
ŀ	May-07	12400	1360	5190	30200	1230	381	445	50100	4910	560
┝	Oct-07	890	10	4060	18300	12500		410	1340	3170	346
ł	Jan-08	6580	995	1830	24400	1620	378	436	1290	2380	549
L								· · · ·			
Γ	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
- [Jan-05	1.3	2.9	1.7	1.4	1.1	3.7	2	2.5		0.56
	Jan-06	0.7	<0.51	<0.51	1.6	< 0.51	0.6	0.7	<0.51	0.6	1.5
- [Jan-07	<0.51	<0.51	<0.51	2.1	<0.51	<0.51	<0.51	<0.51	<0.51	
Γ	May-07	<1.4	<1.4	<1.4	2.8	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4
	Oct-07	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4	<1.4
	Jan-08	<2.2	<2.2	<2.3	.<2.1	<2.3	<2.2	<2.2	<2.1	<2.3	<2.3
r											
\downarrow	Date	NVV-10	<u>MW-11</u>	<u>MW-17</u>	MW-26	MW-8	MW-22	IMW-23	<u>MW-24</u>	WIW-25	<u>MW-102</u>
Ľ	Jan-05	1.4	1.3	1.8	1.2	0.2	2	0.3	0.2		1.1
۲Ļ	Jan-06	2.68	3.11	<1.61	6.21	<1.66	0.781	<1.25	<1.14	<1.95	0.938
Ĺ	Jan-07	2.34	. 2.6	1.78	4.56	0.7/1	0.775	0.52	0.753	0.386	
Ļ	May-07	2	2	2	5	0.5	0.5	0.4	1	0.4	1
. 1	Uct-07	2.2	2.5	1.7	6.9	0.94	1	0.73	4.2	1.9	3
L				4.0				0 70			

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[Shall	ow Wells (3	30 ft Sand)				Deep Wells (100 ft Sand)
	Date	RW- 1	RW-2	RW-3	RW-4		RW-7	RW-8	RW-9	RW-10	RW-6
<u></u>	Jan-05	<0.002	< 0.002	<0.002	<0.002	0.0012	< 0.002	<0.002	<0.002	<0.002	<0.002
5	Jan-06	<0.00025	<0.00025	0.002	0.007	0.008	<0.00025	<0.00025	<0.00025	<0.00025	<0.00025
-[Jan-07						_				
l	May-07			-							
• [Oct-07										
- [Jan-08										

1	Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
	Jan-05	8080	5280	5760	772	5420	998	3830	1350	10400	122
l/b	Jan-06	8560	10300	5520	13300	4400	1400	6100	2200	13300	469
E	Jan-07										
S	May-07										
F	Oct-07	_									
i	Jan-08										

	Jan-05	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
	Jan-06	13.1	5.3	2.6	2.4	11.1	1.2	1.1	1.7	9.2	2.5
)ĝ	Jan-07	89	14	4.8	9.4	25	<0.51	< 0.51	<0.51	61	1.1
트	May-07				_						
ទ្ធ	Oct-07										
õ	Jan-08										
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	Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
) د	Jan-05	343	30	6.6	8	34	8	4.2	1.1	24	3.1
	Jan-06	389	7.23	8.91	12.8	31.3	2.36	3.19	4.98	10.5	3.37
<u>ا</u>	Jan-07										
S	May-07									· · ·	
Ĕ	Oct-07										
	Jan-08						-	-			

		Shallo	w Wells (30 f	t Sand)			D	eep Wells	(100 ft Sar	nd)	
ر ب	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
6 m	Jan-05	<0.0005	<0.0005	<0.0005	<0.0025	<0.0005	<0.0005	<0.0005	<0.0005	 	<0.0025
9 (Jan-06	< 0.00014	< 0.00014	< 0.00014	< 0.00014	<0.00014	< 0.00014	< 0.00014	< 0.00014	< 0.00014	< 0.00014
101	Jan-07	<0.00015	<0.00015	< 0.00015	< 0.00015	<0.00015	< 0.00015	< 0.00015	<0.00015	< 0.00015	1
or .	May-07	<0.00051	<0.0005	<0.00051	<0.0005	<0.00051	< 0.00051	< 0.00051	< 0.0005	<0.0005	< 0.00051
ocl	Oct-07	< 0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	< 0.0005
Ar	Jan-08	< 0.0005	<0.0005	< 0.0005	<0.0025	<0.0005	<0.0005	<0.0005	< 0.0005	<0.0005	<0.0025
(J	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
Ű.	Jan-05	< 0.0005	<0.0005	<0.0005	0.0357	<0.0005	<0.0005	<0.0005	<0.0005		<0.05
3	Jan-06	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014
13	Jan-07	<0.00019	<0.00019	< 0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	
j	May-07	<0.00051	<0.0005	<0.00051	<0.0005	<0.00051	<0.00051	<0.00051	<0.0005	<0.0005	< 0.00051
õ	Oct-07	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
A	Jan-08	<0.0005	<0.0005	<0.0005	0.0367	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	0.0364
-											,
₉ ۲	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
Ĕ.	_Jan-05	<0.0005	<0.0005	<0.0005	0.0073	0.00051	0.0011	<0.0005	0.00066		0.178
32	_Jan-06	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<u><0.00012</u>
12	Jan-07	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	< 0.00012	
lor	May-07	<0.00035	<0.00034	<0.00034	<0.00034	<0.00034	<0.00035	<0.00034	<0.00034	<0.00034	<0.00034
202	Oct-07	<0.00034	<u><0.00034</u>	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034	<0.00034
×	Jan-08	<0.0005	<0.0005	<0.0005	0.0111	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	0.0297
-	r										
g/L	Date	MW-10	<u>MW-11</u>	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
E)	Jan-05	<0.0005	<0.0005	<0.0005	<0.0025	<0.0005	<0.0005	<0.0005	<0.0005		<0.05
42	Jan-06	0.0054	0.0062	< 0.00015	0.0077	0.0069	0.0013	0.0065	0.00093	0.0032	0.22
12	Jan-07	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	<0.00017	< 0.00017	<0.00017	<0.00017	
lor	May-07	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016
roc	Oct-07	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016	<0.00016
۷	Jan-08	<0.0005	<0.0005	<0.0005	<0.0025	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0025

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								147.11			
		Shallo	w Wells (30 ft	Sand)			Di	eep wells	$(100 \pi San$	a)	
-	Date	MW-10	MW-11	<u>MW-17</u>	MW-26	MW-8	MW-22	<u>MW-23</u>	MW-24	_MW-25	MW-102
Ē	Jan-05	<0.0005	<0.0005	<0.0005	<0.0025	<0.0005	<0.0005	<0.0005	<0.0005		<0.05
81	Jan-06	<0.00014	<0.00014	<0.00014	< 0.00014	< 0.00014	< 0.00014	<0.00014	< 0.00014	< 0.00014	< 0.00014
124	Jan-07	< 0.00034	< 0.00034	< 0.00034	< 0.00034	< 0.00034	< 0.00034	< 0.00034	<0.00034	<0.00034	
Š	May-07	<0.00038	<0.00037	< 0.00037	< 0.00037	<0.00037	< 0.00038	<0.00037	< 0.00037	<0.00037	<0.00037
ocl	Oct-07	<0.00037	<0.00037	<0.00037	< 0.00037	<0.00037	<0.00037	<0.00037	< 0.00037	< 0.00037	<0.00037
Ar	Jan-08	<0.0005	<0.0005	< 0.0005	<0.0025	<0.0005	<0.0005	<0.0005	< 0.0005	<0.0005	<0.0025
										_	
÷.	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
mg	Jan-05	<0.0005	<0.0005	< 0.0005	<0.0025	<0.0005	<0.0005	<0.0005	< 0.0005		< 0.05
4 (Jan-06	<0.00011	<0.00011	<0.00011	< 0.00011	< 0.00011	< 0.00011	<0.00011	< 0.00011	< 0.00011	< 0.00011
125	Jan-07	<0.0001	< 0.0001	< 0.0001	< 0.0001	< 0.0001	< 0.0001	<0.0001	< 0.0001	< 0.0001	
or-	May-07	<0.00017	< 0.00017	< 0.00017	<0.00017	< 0.00017	< 0.00017	<0.00017	< 0.00017	<0.00017	< 0.00017
ocl	Oct-07	<0.00017	<0.00017	<0.00017	< 0.00017	< 0.00017	< 0.00017	<0.00017	< 0.00017	<0.00017	<0.00017
A	Jan-08	<0.0005	<0.0005	< 0.0005	<0.0025	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0025
(L)	Date	MW-10	MW-11	MW-17	MW-26	MW-8	MW-22	MW-23	MW-24	MW-25	MW-102
mg	Jan-05	<0.0005	< 0.0005	<0.0005	<0.0025	< 0.0005	<0.0005	< 0.0005	<0.0005		<0.05
) (Jan-06	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	< 0.0005	< 0.0005	<0.0005
126	Jan-07	< 0.00013	< 0.00013	<0.00013	< 0.00013	< 0.00013	< 0.00013	< 0.00013	< 0.00013	< 0.00013	
or-	May-07	< 0.00023	< 0.00023	< 0.00023	<0.00023	< 0.00023	< 0.00023	<0.00023	< 0.00023	< 0.00023	<0.00023
ocl	Oct-07	<0.00023	< 0.00023	<0.00023	<0.00023	<0.00023	< 0.00023	< 0.00023	< 0.00023	< 0.00023	< 0.00023
AL.	Jan-08	<0.0005	<0.0005	< 0.0005	< 0.0025	< 0.0005	<0.0005	< 0.0005	<0.0005	<0.0005	< 0.0025

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ſ		Shallow Wells (30 ft Sand)										
£	Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6	
"	Jan-05	<0.05	<0.05	<0.05	< 0.05	<0.05	<0.05	<0.05	<0.05	< 0.001	< 0.05	
I	Jan-06	<0.00014	<0.00014	<0.00014	<0.00014	< 0.00014	<0.00014	< 0.00014	<0.00014	< 0.00014	<0.00014	
[Jan-07											
	May-07							1				
	Oct-07											
	Jan-08											
Г		1	514/ 4	D 144 A					5146			
	Date		RW-2	RW-3	<u>RW-4</u>	RW-5	RW-7	RW-8	RW-9	RW-10	RVV-6	
	Jan-05	<0.05	<0.05	< 0.05	<0.05	<0.05	< 0.05	<0.05	<0.0025	<0.001	<0.05	
	Jan-06	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	
	Jan-07											
	May-07											
	<u>Uct-07</u>										· ·	
_	Jan-08	11			Li							
	Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6	
	Jan-05	0.118	0.132	0.33	0.214	0.379	0.127	0.00082	0.0139	0.0112	0.0847	
	Jan-06	< 0.00012	<0.00012	<0.00012	<0.00012	<0.00012	<0.00012	< 0.00012	<0.00012	< 0.00012	< 0.00012	
	Jan-07	1										
	May-07	T										
	Oct-07								· ·			
	Jan-08											
~											DIALO	
	Date	RW-1	RW-2	RW-3	RW-4	<u>RW-5</u>	RW-7	RW-8	RW-9	RW-10	RW-6	
_		<0.05	<0.05	<0.05	< 0.05	<0.05	<0.05	<0.005	<0.0025	<0.001	<0.05	
_	Jan-06	0.28	1.3	0.49	0.4	0.95	<u> </u>	0.0088	0.005	0.012	0.044	
	Jan-07	╄────┼								<u> </u>		
	May-07									 	- 	
	() of () (1 1	1	1								
_		┼━━━╌──┼								∤ ∦		

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		Shallow Wells (30 ft Sand)									
Ξĺ	Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
Ê	Jan-05	< 0.05	< 0.05	<0.05	< 0.05	<0.05	<0.05	<0.005	<0.0025	<0.001	< 0.05
8	Jan-06	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014
1	Jan-07										
<u>ˈ</u>	May-07										
20	Oct-07										
4	Jan-08										
<u>-</u> [Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
Ĕ	Jan-05	< 0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.0025	<0.001	<0.05
7	Jan-06	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011
]]	Jan-07										
5 [May-07										
00	Oct-07										
¥	Jan-08										

<u>-</u> [Date	RW-1	RW-2	RW-3	RW-4	RW-5	RW-7	RW-8	RW-9	RW-10	RW-6
Ê	Jan-05	< 0.05	<0.05	<0.05	·<0.05	<0.05	<0.05	<0.05	<0.0025	< 0.001	<0.05
õ	Jan-06	< 0.0005	< 0.0005	<0.0005	< 0.0005	<0.0005	<0.0005	< 0.0005	< 0.0005	< 0.0005	<0.0005
126	Jan-07							-			
5	May-07										
2	Oct-07				1						
Ž	Jan-08	1									

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Attachment 6

Water Level Measurement Data

	30'	100	Total Depth	Sampled	Sampled	Sampled	Sampled	Sampled	Sampled	Sampled	Sampled	Sampled
Well ID	Sand	Sand	of Well (ft)	1/23/2006	2/13/2007	3/28/2007	6/22/2007	10/8/2007	12/11/2007	1/7/2008	2/9/2008	4/15/2008
MW-8		X	99.58	NM	12.91	NM	14.56	11.92	11 19	11.03	11.51	11.63
MW-10	X		20.34	22.92	25.59	25.70	26.13	25.29	24.83	25.05	25.87	24.63
[MW-11	X		35.11	23.58	26.45	26.50	27.09	26.66	26.12	26.26	27.17	25.72
MW-17	X		34.26	23.22	26.03	25.81	26.01	25.52	25.21	25.38	25.87	24.97
MW-22		X	138.57	NM	12.77	NM	34.74	12.06	11.15	10.98	11.48	11.68
MW-23		X	109.06	NM	13.62	NM	15.20	13.21	12.52	12.38	12.87	12.97
[MW-24		Х	110.94	NM	13.04	NM	13.20	12.47	11.43	11.30	11.77	8.84
MW-25		X	107.13	NM	11.06	NM	12.47	11.83	11.33	10.92	11.42	11.55
MW-26	Х		35.29	23.90	25.34	25.50	25.22	25.59	24.93	24.94	25.18	24.97
MW-101		X	NM	NM	NM	NM	-177.12	-119.27	-130.00	-129.73	NM	NM
MW-102		X	115.58	NM	NM	NM	-29.65	18.04	11.48	11.11	11.61	11.63
MW-103		X	NM	NM	NM	NM	-179.91	-109.38	-133.13	-132.82	NM	NM
MW-104		X	NM	NM	NM	NM	-136.42	-84.31	-90.94	-90.55	NM	NM ·
	30'	100'	Total Depth	Sampled	Sampled	Sampled	Sampled	Sampled	Sampled	Sampled	Sampled	Sampled
Well ID	Sand	Sand	of Well (ft)	1/23/2006	2/13/2007	3/28/2007	6/22/2007	10/8/2007	12/11/2007	1/7/2008	2/9/2008	4/15/2008
RW-1	Х		46.59	25.81	27.03	25.97	24.57	23.39	22.31	21.89	21.82	21.84
RW-2	Х		44.27	25.93	26.89	25.72	24.29	23.22	22.05	21.61	21.53	21.56
RW-3	Х		46.21	26.03	27.07	25.91	24.51	23.41	21.71	21.89	21.80	21.81
RW-4	Х		44.05	25.90	26.57	25.61	24.17	23.14	22.02	21.57	21.44	21.53
RW-5.	X		44.91	25.87	35.02	25.89	24.49	23.03	22.27	21.87	19.28	21.79
RW-6		X	114.22	NM	NM	NM	-28.43	NM	NM	NM	NM	-29.33
RW-7	Х		45.23	25.90	27.12	25.97	24.59	23.46	22.37	21.97	21. <u>87</u>	21.88
RW-8	Х		40.56	25.76	26.79	25.60	24.24	23.24	22.07	21.59	18.37	21.28
RW-9	X	·	44.45	25.96	26.99	26.09	24.92	23.26	22.59	22.23	22,16	22.10
RW-10	X		46.29	25.79	NM	25.76	42.74	23.37	22.01	21.59	21.42	21.42

Water Elevation (ft above/below msl)

NM - Not Measured

Attachment 7

Notice to the Public Regarding the

Five-Year Review



Geneva Industries Superfund Site Public Notice U.S. EPA Regions 6 Begins Third Five-Year Review of Site Remedy October 1, 2007



The U.S. Environmental Protection Agency (EPA) Region 6 has begun a Third Five-Year Review of the remedy for the Geneva Industries Superfund site in Houston, Harris County, Texas. The review will evaluate the ability of the remedy to correct contamination problems and protect public health and the environment. The site is located at 9334 Canniff Street in Houston, Texas, immediately adjacent to the city limit of South Houston. The Site is within one-mile of Interstate Highway 45 and within two miles of Hobby Airport. Once completed, the results of the Third Five-Year Review will be made available to the public at the following information repository.

M.D. Anderson Library University of Houston Main Campus 4800 Calhoun Road Houston, Texas 77004 (713) 743-9772

Information about the Geneva Industries site is also available on the Internet at: http://www.epa.gov/earth1r6/6sf/pdffiles/ 0602809.pdf.

Questions or comments concerning the Geneva Industries Superfund site should be directed to Gary Miller at (214) 665-8318 or 1-800-533-3508 (toll free).

CONFIRMED PUBLICATION in the Houston Chronicle (Zone 8), Thursday, October 11, 2007