Appendix 5C

Cross Reference of DOT-194 Requirements to Longhorn Facility Response Plan

Table 5C-1. Cross Reference of 49 CFR Part 194 Requirements to Longhorn Facility Response Plan

	Longhorn ER	
	Document Cross	Comments on
Regulatory Requirement	Reference	Compliance Status
194.103 Significant and substantial harm; operators	Vol. II, Sec. 1.2.3	In compliance
statement. (a) Each operator shall submit a statement	Vol. II, Sec. 1.2.3	ті сопірпанес
with its response plan, as required by 194.107 and	Vol. II, Sec. 4	
194.113, identifying which line sections in a response	, 61. 11, 500.	
zone can be expected to cause significant and		
substantial harm to the environment in the event of a		
discharge of oil into or on the navigable waters or		
adjoining shorelines.		
194.105 Worst case discharge. (a) Each operator	Vol. II, Sec. 2.2	In compliance
shall determine the worst case discharge for each of its	Vol. II, Sec. 4	1
response zones and provide the methodology,	·	
including calculations, used to arrive at the volume.		
194.107 General response plan requirements. (a)	Vol. I, Sec. 4	In compliance.
Each response plan must plan for resources for	Vol. II, Sec. 4	
responding, to the maximum extent possible, to a worst		
case discharge, and to a substantial threat of such a		
discharge.		
194.107(b) Each response plan must be written in	All	Document reviewed is
English and also, if applicable, in a language that is		written in English.
understood by the personnel responsible for carrying		Availability of Spanish
out the plan.		version is unknown. It
		is not expected that
		"personnel responsible
		for carrying out the
		plan" would be unable
10410F() F 1	V 1 I C 12	to read English.
194.107(c) Each response plan must be consistent with	Vol. I, Sec. 1.3	In compliance
the National Contingency Plan (NCP) (40 CFR part	Vol. I, Sec. 1.5	
300) and each applicable Area Contingency Plan		
(ACP). An operator must certify that it has reviewed		
the NCP and each applicable ACP and that its response plan is consistent with the existing NCP and each		
existing applicable ACP.		
194.107(d) Each response plan must include:	Vol. I	In compliance
(1) A core plan consisting of	Vol. I, Sec. 1.2.1	in comphance
(i) An information summary as required in 194.113,	v 01. 1, 500. 1.2.1	
(ii) Immediate notification procedures,	Vol. I, Sec. 3.2	In compliance
(iii) Spill detection and mitigation procedures,	Vol. I, Sec. 3.2	In compliance
(iv) The name, address, and telephone number of the	Vol. I, Table 3.2-2	In compliance
oil spill response organization, if appropriate,	Vol. II County	in comphance
on spin response organization, it appropriate,	Notification	
	Sheets	
	DITCUS	

Table 5C-1. (Continued)

Pogulatowy Poguinomont	Longhorn ER Document Cross Reference	Comments on
Regulatory Requirement (v) Response activities and response resources,	Vol. I, Sec. 3 & 4	Compliance Status In compliance
(vi) Names and telephone numbers of Federal, state	Vol. I, Sec. 3.2.5	In compliance. Also
and local agencies which the operator expects to have	Vol. II, Sec. 3.3	referred to the Williams
pollution control responsibilities or support,	Vol. II, Sec. 4	Emergency Response
	, ,	Plan for contacts.
(vii) Training procedures,	Vol. I, Sec. 6	In compliance
(viii) Equipment testing,	Vol. I, Sec. 4.4	In compliance
(ix) Drill types, schedules, and procedures, and	Vol. I, Sec. 6.4	In compliance
(x) Plan review and update procedures; and	Vol. I, Sec. 1.4	In compliance
(2) An appendix for each response zone. Each response zone appendix must include the information required in paragraph (d)(1) (i)-(ix) of this section that is specific to the response zone and the worst case discharge calculations.	Vol. II, Sec. 4	In compliance
(i) An information summary as required in 194.113,	Vol. II, Sec. 1.2.1	In compliance
(ii) Immediate notification procedures,	Vol. II, Sec. 3 Vol. II, Sec. 4 County Notification List, Initial Response Actions Checklist	In compliance
(iii) Spill detection and mitigation procedures,	Vol. II, Sec. 4 Tactical Response Plans (TRP)	General detection and mitigation in Vol. I. Only response zone specific mitigation is in the WSRPs.
(iv) The name, address, and telephone number of the oil spill response organization, if appropriate,	Vol. II, Sec. 4 County Notification List	In compliance
(v) Response activities and response resources,	Vol. II, Sec. 4 TRPs	In compliance. More general activities and procedures are in Vol. I.
(vi) Names and telephone numbers of Federal, state	Vol. II, Sec. 4	In compliance
and local agencies which the operator expects to have	County	
pollution control responsibilities or support,	Notification Lists	
(vii) Training procedures,	Vol. I, Sec. 6	Only general training in Vol. I. There is no response zone specific training discussion.
(viii) Equipment testing,	Vol. I, Sec. 4.4	Only general testing in Vol. I. There is no response zone specific testing discussion.

Table 5C-1. (Continued)

	Longhorn ER	
	Document Cross	Comments on
Regulatory Requirement	Reference	Compliance Status
(ix) Drill types, schedules, and procedures.	Vol. I, Sec. 6.4	Only general exercises in Vol. I. There is no response zone specific exercise discussion.
194.109 Submission of state response plans. (a) In lieu of submitting a response plan required by 194.103, an operator may submit a response plan that complies with a state law or regulation, if the state law or regulation requires a plan that provides equivalent or greater spill protection than a plan required under this part.	Not Applicable	In compliance. Longhorn has prepared a Facility Response Plan.
194.111 Response plan retention. Each operator shall maintain relevant portions of its response plan at the following locations: (1) The response plan at the operator's headquarters;	Vol. I, Sec. 1.4.4	The applicable section refers to a Plan Distribution List which is not included in the copy reviewed.
(2) The core plan and relevant response zone appendices for each line section whose pressure may be affected by the operation of a particular pump station, at that pump station; and	Vol. I, Sec. 1.4.4	The applicable section refers to a Plan Distribution List which is not included in the copy reviewed.
(3) The core plan and relevant response zone appendices at any other locations where response activities may be conducted.	Vol. I, Sec. 1.4.4	The applicable section refers to a Plan Distribution List which is not included in the copy reviewed.
194.111 (b) Each operator shall provide a copy of its response plan to each qualified individual.	Vol. I, Sec. 1.4.4	The applicable section refers to a Plan Distribution List which is not included in the copy reviewed.
194.113 Information summary. The information summary for the core plan, required by 194.107, must include: (1) The name and address of the operator; and	Vol. I, Sec. 1.2.1	In compliance
(2) For each response zone which contains one or more line sections that meet the criteria for determining significant and substantial harm as described in 194.103, a listing and description of the response zones, including county(s) and state(s).	Vol. I, Sec. 1.2.3 Vol. II, Sec. 4	In compliance
194.113 (b) The information summary for the response zone appendix, required in 194.107, must include:	Vol. II, Sec. 1.2 Vol. II, Sec. 4	In compliance

Table 5C-1. (Continued)

	Longhorn ER	~
Regulatory Requirement	Document Cross Reference	Comments on Compliance Status
(1) The information summary for the core plan;	Kelefelice	Comphance Status
(2) The name and telephone number of the qualified	Vol. II, Sec. 3	In compliance
individual available on a 24-hour basis;	Vol. II, Table	r
·	3.2.1	
(3) The description of the response zone, including	Vol. II, Sec. 1.3	In compliance
county(s) and state(s), for those zones in which a	Vol. II, Sec. 4	
worst-case discharge could cause substantial harm to		
the environment;	W-1 H C 4	T.,1:
(4) A list of line sections for each pipeline contained in the response gone, identified by milenest or survey.	Vol. II, Sec. 4	In compliance
in the response zone, identified by milepost or survey station number, or other operator designation;		
(5) The basis for the operator's determination of	Vol. II, Sec. 1.2.3	In compliance
significant and substantial harm; and	Vol. II, Sec. 2	
(6) The type of oil and volume of the worst-case	Vol. I, Sec. 3.3.2	In compliance
discharge.	Vol. I, Table 3.3-1	
	Vol. II, Sec. 2	
10.1117	Vol. II, Sec. 4.2.2	7 11
194.115 Response resources.	Vol. I, Certifica- tion in Foreword	In compliance
(a) Each operator shall identify and ensure, by contract or other approved means, the resources necessary to	Vol. I, Sec. 4	
remove, to the maximum extent practicable, a worst-	Vol. I, Sec. 4 Vol. I, Sec. 8	
case discharge and to mitigate or prevent a substantial	Vol. II, Sec. 4	
threat of a worst-case discharge.	TRP	
194.115 (b) An operator shall identify in the	Vol. I, Sec. 4.2	In compliance
response plan the response resources which are	Vol. I, Sec. 8	
available to respond within the time specified, after	Vol. II, Sec. 4;	
discovery of a worst-case discharge, or to mitigate the	Vol. II, TRP	
substantial threat of such a discharge, as follows:		
High volume area Tier 1 Tier 2 Tier 3 6 hrs 30 hrs 54 hrs.		
All other areas 12 hrs 36 hrs 60 hrs.		
194.117 Training.	Vol. I, Sec. 6.1	In compliance
Each operator shall conduct training to ensure that:	,	1
All personnel know—		
(i) Their responsibilities under the response plan,		
(ii) The name and address of, and the procedure for	Vol. I, Sec. 6.3	In compliance
contacting, the operator on a 24-hour basis, and	Vol I Con 62	In compliance
(iii) The name of, and procedures for contacting, the qualified individual on a 24-hour basis;	Vol. I, Sec. 6.3	In compliance
Reporting personnel know—	Vol. I, Sec. 6.3	In compliance
(i) The content of the information summary of the	voi. 1, bec. 0.5	In compnance
response plan,		
(ii) The toll-free telephone number of the National	Vol. I, Sec. 6.3	In compliance
Response Center, and		

Table 5C-1. (Continued)

	Longhorn ER	
	Document Cross	Comments on
Regulatory Requirement	Reference	Compliance Status
(iii) The notification process; and	Vol. I, Sec. 6.3	In compliance
Personnel engaged in response activities know—	Vol. I, Sec. 6.3	In compliance
(i) The characteristics and hazards of the oil	VOI. 1, DCC. 0.3	in compliance
discharged,		
(ii) The conditions that are likely to worsen emergen-	Vol. I, Sec. 6.3	In compliance
cies, including the consequences of facility	V 01. 1, BCC. 0.3	in compilance
malfunctions or failures, and the appropriate corrective		
actions,		
(iii) The steps necessary to control any accidental	Vol. I, Sec. 6.3	In compliance
discharge of oil and to minimize the potential for fire,	, 51. 1, 500. 5.5	in compilation
explosion, toxicity, or environmental damage, and		
(iv) The proper firefighting procedures and use of	Vol. I, Sec. 6.3	In compliance
equipment, fire suits, and breathing apparatus.	v oi. 1, bec. o.s	in compilation
194.117 (b) Each operator shall maintain a training	Vol. I, Sec. 6.2	In compliance
record for each individual that has been trained as	7 01. 1, 500. 0.2	in compilation
required by this section. These records must be main-		
tained in the following manner as long as the		
individual is assigned duties under the response plan:		
(1) Records for operator personnel must be maintained		
at the operator's headquarters; and		
(2) Records for personnel engaged in response, other	Vol. I, Sec. 6.2.1	In compliance
than operator personnel, shall be maintained as deter-		_
mined by the operator.		
194.119 Submission and approval procedures.	FRP still in draft	Not applicable
(a) Each operator shall submit two copies of the	and has not yet	
response plan required by this part. Copies of the	been submitted	
response plan shall be submitted to: Pipeline Response		
Plans Officer, Research and Special Programs		
Administration, Department of Transportation, 400		
Seventh Street, SW, Washington, DC 20590-0001.		
194.121 Response plan review and update	Vol. I, Sec. 1.4	In compliance
procedures.		
(a) Each operator shall review its response plan at		
least every 5 years from the date of submission and		
modify the plan to address new or different operating		
conditions or information included in the plan.	V-1 T C. 1 4	T.,1:
194.121 (b) If a new or different operating condition	Vol. I, Sec. 1.4	In compliance
or information would substantially affect the		
implementation of a response plan, the operator must		
immediately modify its response plan to address such a		
change and, within 30 days of making such a change, submit the change to RSPA. Examples of changes in		
operating conditions that would cause a significant		
change to an operator's response plan are:		
change to an operator s response plan are.		

Table 5C-1. (Continued)

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	Longhorn ER	
	Document Cross	Comments on
Regulatory Requirement	Reference	Compliance Status
(1) An extension of the existing pipeline or construc-		
tions of a new pipeline in a response zone not covered		
by the previously approved plan;		
(2) Relocation or replacement of the pipeline in a way	Vol. I, Sec. 1.4	In compliance
that substantially affects the information included in		
the response plan, such as a change to the worst-case		
discharge volume;		
(3) The type of oil transported, if the type affects the	Vol. I, Sec. 1.4	In compliance
required response resources, such as a change from		
crude oil to gasoline;		
(4) The name of the oil spill removal organization;	Vol. I, Sec. 1.4	In compliance
(5) Emergency response procedures;	Vol. I, Sec. 1.4	In compliance
(6) The qualified individual;	Vol. I, Sec. 1.4	In compliance
(7) A change in the NCP or an ACP that has	Vol. I, Sec. 1.4	In compliance
significant impact on the equipment appropriate for		
response activities; and		
(8) Any other information relating to circumstances	Vol. I, Sec. 1.4	In compliance
that may affect full implementation of the plan.		

Note: All citations to Volume II (Sugarland Response Zone) apply equally to Volume III (Hobbs Response Zone).