

# Western at a Glance

## Marketing profile

### FY 2004

Firm energy revenue	\$663.8 million
Nonfirm energy revenue	\$169.4 million
Firm energy sales	34.3 billion kWh
Nonfirm energy sales	5.4 billion kWh
Composite firm rate	17.68 mills kWh
Composite transmission rate	\$1.53 kW/mo
Coincident peak load (est.)	6,067 MW
Ancillary service revenue	\$9.3 million
Transmission service revenue	\$170.7 million

## Customer profile

	Number	Percent	Sales (billion kWh)	Revenue (million \$)
Municipalities	299	44.1%	11.3	240.5
Cooperatives	60	8.8%	7.2	150.1
Public utility districts	17	2.5%	4.1	95.8
Federal agencies	35	5.2%	1.5	35.6
State agencies	47	6.9%	8.6	143.2
Irrigation districts	47	6.9%	0.7	15.3
Native American tribes	32	4.7%	0.7	10.0
Investor-owned utilities	25	3.7%	1.2	45.3
Power marketers	29	4.3%	2.2	71.0
Project use (Reclamation)	82	12.1%	1.7	14.9
Interproject	5	0.7%	0.4	11.4
<b>Total</b>	<b>678</b>	<b>100.0%</b>	<b>39.6</b>	<b>833.1</b>
Firm-only customers	532			
Nonfirm-only customers	74			
Firm and nonfirm customers	72			
<b>Total</b>	<b>678</b>			

## IRP profile

Total Integrated Resource Plans submitted	299
Individual customer IRPs	111
Small customer plans submitted	83
IRPs from cooperatives	34
Minimum investment reports	71
Customers and members represented	715

Note: Some columns may not add due to rounding.

### Repayment profile

Principal repaid in FY 2004	\$82 million
Federal	\$78 million
Non-Federal	\$4 million
Total investment	\$7.94 billion
Federal	\$7.74 billion
Non-federal	\$0.20 billion
Total repaid	\$2.96 billion
Federal	\$2.90 billion
Non-federal	\$0.06 billion

### Financial profile (in thousands)

Assets	\$4,156,913
Liabilities	\$509,285
Gross operating revenues	\$992,350
Sales of electric power	\$818,115
Other operating income	\$174,235
Operating expenses	\$876,072
Operation and maintenance expense	\$297,641
Administration and general expense	\$52,742
Purchased power expense	\$373,083
Purchased transmission expense	\$49,407
Depreciation	\$103,199
Net interest expense	\$167,556

### Resource profile

Hydro powerplants	56
Thermal powerplants	1
Total powerplants	57
Actual operating capability- July 1, 2004	9,159 MW
Total units	182
Net generation	28,314 GWh
Purchased power	13,165 GWh

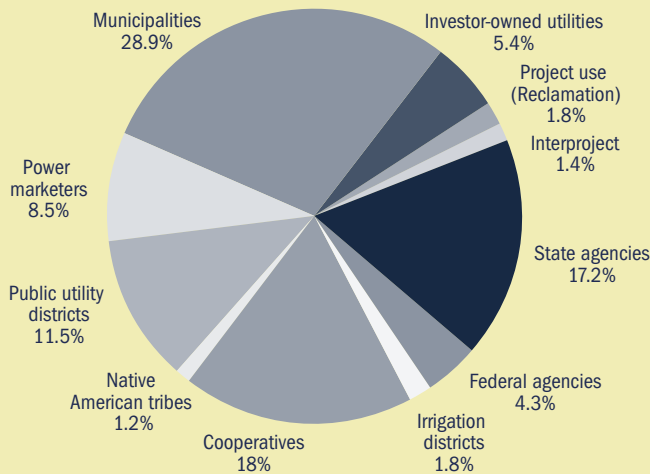
### Transmission system profile

Communication sites	435
Substations	272
Transmission lines	16,938 miles
Transformer capacity	25,387,160 kVA

### Employee profile

Federal Full-Time Equivalent usage	1,320
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### WHERE OUR REVENUE COMES FROM (\$)



### WHERE OUR ENERGY GOES (kWh)

