

1996, and extending through September 30, 1997.

Opportunity is presented for customers and interested parties to receive copies of the study data for the Integrated System. If you desire a copy of the Repayment Study Data Package for the Integrated System, please submit your request to: Mr. George Grisaffe, Assistant Administrator, Office of Administration and Rates, PO Box 1619, Tulsa, OK 74101, or call (918) 595-6628.

Following review of the written comments, the Administrator will submit the rate extension proposal for the Integrated System to the Deputy Secretary of Energy for confirmation and approval.

Issued in Tulsa, Oklahoma, this 21st day of June, 1996.

Michael A. Deihl,
Administrator.

[FR Doc. 96-16846 Filed 7-1-96; 8:45 am]

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Western Area Power Administration

Replacement Resources Methods Report, Grand Canyon Protection Act of 1992

AGENCY: Western Area Power Administration (Western), DOE.

ACTION: Notice of availability, meetings, and comments.

SUMMARY: Western has been engaged in a process to identify economically and technically feasible methods for replacing power resources which will be lost due to long-term, operational constraints at Glen Canyon Dam. This process will conclude with a report of the findings to Congress as required by the Grand Canyon Protection Act (GCP Act) of 1992, Title XVIII of Pub. L. 102-575. Section 1809 of the GCP Act requires the Secretary of Energy to consult with representatives of the Colorado River Storage Project (CRSP) power customers, environmental organizations, and the Colorado River Basin States and with the Secretary of the Interior in this process. The Secretary of Energy, acting through Western, has the responsibility of marketing power generated from Glen Canyon Dam and other CRSP power facilities, including power acquired by Western to replace the power lost due to operational changes at Glen Canyon Dam.

Western published a notice initiating the formal, public consultation process in the Federal Register on August 8, 1994 (59 FR 40357). An October 7, 1994, Federal Register notice (59 FR 51191)

by Western announced four regional public consultation meetings. A 20-page, Replacement Resources Information Packet was prepared that included Western's proposed process to complete the method identification requirement of the GCP Act. On October 20, 1994, this information packet, along with the text of the October Federal Register notice, was mailed to approximately 900 entities and individuals on Western's Replacement Resources Process mailing list. In November 1994, four regional public involvement meetings were held in Salt Lake City, Utah; Denver, Colorado; Phoenix, Arizona; and Albuquerque, New Mexico. Public comments were received on the proposed process through December 19, 1994, the comment deadline. Newsletters that provided updates on the status of replacement resources activities were prepared by Western in February and October 1995. These newsletters were distributed to Western's mailing list. On April 30, 1996, at Western's CRSP Customer Service Center's Annual Customer Meeting in Salt Lake City, Western provided an update on replacement resources activities to CRSP power customers and to Bureau of Reclamation (Reclamation) representatives. This update included a discussion by Western of earlier public comment.

DATES: Western now announces the availability of the Draft Replacement Resources Methods Report (Draft Methods Report). Western is also seeking comments on the Draft Replacement Resources Methods Report. To be considered, comments need to be received by September 3, 1996. In addition, Western will hold four public meetings to provide information and to accept public comment on the proposed methods included in this report. Public consultation meetings will be held:
July 23, 1996: Albuquerque, New Mexico, Courtyard Marriott Hotel, 1920 Yale Boulevard, SE., 9 a.m. to noon
July 24, 1996: Phoenix, Arizona, Embassy Suites Hotel, 3210 NW., Grand Avenue, at 9 a.m. to noon
July 25, 1996: Denver, Colorado, Denver West Marriott, 1717 Denver West Boulevard, 9 a.m. to noon
July 29, 1996: Salt Lake City, Utah, Doubletree Hotel, 215 South Temple, 8:30 a.m. to 11:30 a.m.

Background

The Replacement Resources Methods Report identifies economic and technically feasible methods to replace

capacity made unavailable ("or lost") due to operational constraints. The report also includes a "proof-of-concept" analysis of five hypothetical resource options with varying degrees of complexity. The methods considered are consistent with other Western resource acquisition policies, such as Western's Principles of Integrated Resource Planning (IRP) and its Purchase Power Policy. The methods would also be consistent with the pending Salt Lake City Area/ Integrated Projects (SLCA/IP) Contract Amendment, the Records of Decision in Western's SLCA/IP Electric Power Marketing Environmental Impact Statement (EIS) and Energy Planning and Management Program, Reclamation's Glen Canyon Dam EIS, pertinent Federal Energy Regulatory Commission orders, and laws affecting DOE, Western, and CRSP.

In the Draft Methods Report, Western evaluates methods to replace capacity made unavailable ("or lost") due to operational constraints using spot market, seasonal (6 months), and mid-to long-term (1 year or more, up to the end of the contract term) resource acquisitions. Western would consult with firm power customers periodically about the amount and term of resource acquisitions to be made on their behalf, which Western could then acquire and deliver to them. Greater public involvement and more complex evaluation procedures and acquisition methods would be used for long-term acquisitions rather than for seasonal acquisitions, consistent with Western's Purchase Power Policy.

Western proposes to use a screening tool and a production cost computer model to evaluate future resource offers from potential suppliers. The Draft Methods Report details how these evaluation tools are applied to evaluate five hypothetical resource purchases. These resource alternatives were designed to illustrate the screening and evaluation tool's abilities to evaluate and select from among many diverse replacement resource options and to consider transmission system constraints and possible solutions. The Draft Methods Report concludes that the screening criteria and evaluation tools developed will enable Western to identify economically and technically feasible replacement power resources in the future.

Further Information

To provide written comments on the Draft Replacement Resources Methods Report, contact: Mr. Jeffrey McCoy, Resource Analysis Team Lead, CRSP Customer Service Center, Western Area

Power Administration, PO Box 11606,
Salt Lake City, UT 84147-0606.

Environmental Compliance

Western will comply with the National Environmental Policy Act of 1969 through an appropriate level of environmental analysis of the impacts of specific replacement resources when such specific resources are being considered for acquisition.

Determination Under Executive Order 12866

DOE has determined this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Issued at Washington, DC, June 24, 1996.

Joel K. Bladow,

Assistant Administrator.

[FR Doc. 96-16847 Filed 7-1-96; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

[FO Docket Nos. 91-171/91-301; DA No. 96-941]

Emergency Alert System

AGENCY: Federal Communications Commission

ACTION: Notice.

SUMMARY: In accordance with the GSA final Rule on Federal Advisory Committee Management, the Federal Communications Commission (FCC) announces the amending and renewing of the advisory committee charter for the Emergency Broadcast System Advisory Committee. This amendment restructures this committee to reflect changes resulting from the new Emergency Alert System (EAS), and changes the name of the committee to the National Advisory Committee (NAC). The Advisory Committee is also renewed for a term that runs from July 25, 1996 to July 25, 1998. At the same time, the FCC terminates the National Business and Industry Advisory Council.

EFFECTIVE DATE: July 25, 1996.

FOR FURTHER INFORMATION CONTACT: The EAS staff by phone at 202-418-1220, or write the Office of the Emergency Alert System, Room 736, Stop Code 1500B1, Federal Communications Commission, 1919 M Street, NW, Washington, DC 20554.

SUPPLEMENTAL INFORMATION: The purpose of the NAC is to assist the FCC in overseeing the new Emergency Alert System (EAS). The EAS recently replaced the Emergency Broadcast System as a means of alerting the public about emergencies. The primary mission of the NAC is to advise the Commission on all matters concerning the EAS and its implementation, including emergency alerting policies, technologies, plans, regulations, and procedures at the national, state, and local levels. The NAC also recommends and develops training and education regarding the EAS, and coordinates with state and local officials to assist in maintaining effective emergency alerting programs. The NAC is necessary and in the public interest because of the close coordination and exchange of information that is needed between the Federal Government, industry and state and local governments in implementing and operating the new EAS. The NAC's membership consists of volunteer government and industry personnel selected by the Commission. Members include representatives from broadcasting, cable, satellite, MMDS, other technologies, government agencies involved in emergency communications, State Emergency Communications Committees (SECC), and special audiences such as the hearing impaired. Officers of the NAC are elected for two year terms and consist of a President, and Subcommittee Chairs.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 96-16816 Filed 7-1-96; 8:45 am]

BILLING CODE 6712-01-P

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR Part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate

inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)). If the proposal also involves the acquisition of a nonbanking company, the review also includes whether the acquisition of the nonbanking company complies with the standards in section 4 of the BHC Act, including whether the acquisition of the nonbanking company can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices" (12 U.S.C. 1843). Any request for a hearing must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal. Unless otherwise noted, nonbanking activities will be conducted throughout the United States.

Unless otherwise noted, comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than July 26, 1996.

A. Federal Reserve Bank of New York (Christopher J. McCurdy, Senior Vice President) 33 Liberty Street, New York, New York 10045:

1. *Banponce Corporation*, Hato Rey, Puerto Rico; Popular International Bank, Inc., Hato Rey, Puerto Rico; and Banponce Financial Corp., Wilmington, Delaware; to acquire 100 percent of the voting shares of Combancorp, Commerce, California; and thereby indirectly acquire Commerce National Bank, Commerce, California.

B. Federal Reserve Bank of Chicago (James A. Bluemle, Vice President) 230 South LaSalle Street, Chicago, Illinois 60690:

1. *St. Joseph Capital Corporation*, South Bend, Indiana; to become a bank holding company by acquiring 100 percent of the voting shares of St. Joseph Capital Bank, Mishawaka, Indiana.

C. Federal Reserve Bank of Minneapolis (James M. Lyon, Vice President) 250 Marquette Avenue, Minneapolis, Minnesota 55480: