

l. *Description of Project:* The proposed project would consist of: (1) An existing 260-foot-long, 30-foot-high dam, (2) an existing impoundment having a surface area of 600 acres with negligible storage and a normal water surface elevation of 830.1 feet NGVD, (3) a proposed powerhouse containing 2 generating units having a total installed capacity of 7.2 MW, (4) a proposed 600-foot-long, 4.16 kV underground transmission line, and (5) appurtenant facilities.

The project would have an annual generation of 41.3 GWh that would be sold to a local utility.

m. Copies of this filing are on file with the Commission and are available for public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

n. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30 (b) and 4.36.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Parker-Davis Project—Notice of Proposed Extension of the Rate Methodology for Firm Power Service and Firm and Nonfirm Transmission Service—Rate Order No. WAPA-98

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed extension.

SUMMARY: This action is a proposal to extend the existing Parker-Davis Project (P-DP) rate methodology for determining the firm power service rate and the firm and nonfirm point-to-point transmission service rates, Rate Order No. WAPA-75, through September 30, 2004. The

existing rate methodology will expire September 30, 2002. This notice of proposed extension of rate methodology is issued pursuant to 10 CFR part 903.23(a)(1). As permitted by 10 CFR part 903.23(a)(2), Western Area Power Administration (Western) will not have a consultation and comment period and will not hold public information and comment forums.

FOR FURTHER INFORMATION CONTACT: Mr. Todd Statler, Financial Analyst, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 352-2781, or e-mail statler@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to Western's Administrator, (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary and (3) the authority to confirm, approve, and place into effect on a final basis, to remand or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

Pursuant to applicable Delegation Orders and existing Department of Energy (DOE) procedures for public participation in power and transmission rate adjustments in 10 CFR part 903, Western's P-DP rate methodology for firm power service and firm and nonfirm point-to-point transmission service was submitted to FERC for confirmation and approval on November 19, 1997. On March 10, 1998, in Docket No. EF98-5041-000, at 82 FERC ¶ 62,164, FERC issued an order confirming, approving, and placing in effect on a final basis the P-DP rate methodology for firm power service and firm and nonfirm point-to-point transmission service. The rate methodology set forth in Rate Order No. WAPA-75 was approved for the period beginning November 1, 1997, and ending September 30, 2002.

On September 30, 2002, Western's P-DP rate methodology for firm power service and firm and nonfirm point-to-point transmission service will expire. Western proposes to extend the current rate methodology pursuant to 10 CFR part 903. Upon its approval, Rate Order No. WAPA-75 will be extended under Rate Order No. WAPA-98.

Western proposes to extend the existing P-DP rate methodology used each Fiscal Year (FY) to calculate the firm power service rates for capacity and energy (Rate Schedule PD-F6), the

firm point-to-point transmission service rate (Rate Schedule PD-FT6), the firm point-to-point transmission service rate for Salt Lake City Area Integrated Projects Power (Rate Schedule PD-FCT6) and the nonfirm point-to-point transmission service rate (Rate Schedule PD-NFT6). This existing rate methodology ensures rates are set to collect annual revenues sufficient to recover annual expenses (including interest) and capital requirements, thus ensuring repayment of the project within the cost-recovery criteria set forth in DOE Order RA 6120.2. Under the existing rate methodology, the revenue requirements for generation and transmission are determined annually based on FY projections in the cost apportionment study. The cost apportionment study allocates all P-DP expenses and other revenues between generation and transmission. The revenue requirement for generation determines the amount of funds to collect through firm power service rates for capacity and energy. Similarly, the revenue requirement for transmission determines the amount of funds to collect through firm point-to-point transmission service rates.

During this extension period of the existing rate methodology, Western will initiate a rate adjustment process in accordance with procedures for public participation in power and transmission rate adjustments in 10 CFR part 903. Western anticipates this rate adjustment process to begin when audited financial data for FY 2001 and FY 2002 becomes available. In the meantime, Western will continue to conduct informal customer meetings to ensure involvement of interested parties in the rate process.

All documents made or kept by Western for developing the proposed extension of the P-DP rate methodology for firm power service and firm and nonfirm point-to-point transmission service will be made available for inspection and copying at the Desert Southwest Customer Service Region, located at 615 South 43rd Avenue, Phoenix, Arizona.

Within 90 days after publication of this notice, Rate Order No. WAPA-98 will be submitted to the Deputy Secretary for approval through September 30, 2004.

Dated: April 30, 2002.

Michael S. HacsKaylo,
Administrator.

[FR Doc. 02-12100 Filed 5-14-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OPPT-2002-0005; FRL-7179-5]

Data Submissions for the Voluntary Children's Chemical Evaluation Program; Request for Comment on Information Collection Activities; Extension of Comment Period

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; extension of comment period.

SUMMARY: EPA announced in the **Federal Register** a proposed information collection activity and a request for public comment for an Information Collection Request (ICR) entitled: Data Submissions for the Voluntary Children's Chemical Evaluation Program (VCCEP) (EPA ICR No. 2055.01, OMB No. 2070-tbd) on April 16, 2002 (67 FR 18609) (FRL-6832-8). In that **Federal Register** document, the Agency inadvertently provided the public with only 30 days to comment on the proposed information collection. Under the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), Federal agencies are required to provide the public with 60 days to comment when announcing a proposed information collection activity. This **Federal Register** document announces an 30-day extension of the previously announced public comment period.

DATES: Written comments, identified by docket ID number OPPT-2002-0005 and administrative record number AR-238, must be received on or before June 17, 2002.

ADDRESSES: Comments may be submitted by mail, electronically, or in person. Please follow the detailed instructions for each method as provided in Unit III. of the

SUPPLEMENTARY INFORMATION. To ensure proper receipt by EPA, it is imperative that you identify docket ID number OPPT-2002-0005 and administrative record number AR-238 in the subject line on the first page of your response.

FOR FURTHER INFORMATION CONTACT: *For general information contact:* Barbara Cunningham, Acting Director, Environmental Assistance Division (7408M), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (202) 554-1404; e-mail address: TSCA-Hotline@epa.gov.

For technical information contact: Catherine Roman, Chemical Control Division (7405M), Office of Pollution Prevention and Toxics, Environmental

Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (202) 564-8172; fax number: (202) 564-4755; e-mail address: roman.catherine@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Does this Action Apply to Me?

You may be potentially affected by this action if you are a manufacturer or importer of certain chemicals and have volunteered to sponsor your chemical in the VCCEP. Potentially affected categories and entities may include, but are not limited to:

Type of business	NAICS codes
Industrial organic chemicals	325
Adhesives and sealants	32552
Paints and allied products	32551
Textile goods	313
Petroleum products	42272

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be affected by this action. Other types of entities not listed in this table could also be affected. The North American Industrial Classification System (NAICS) codes are provided to assist you and others in determining whether or not this action might apply to certain entities. If you have any questions regarding the applicability of this action to a particular entity, consult the technical person listed under **FOR FURTHER INFORMATION CONTACT.**

II. How Can I Get Additional Information, Including Copies of this Document and Other Related Documents?

A. Electronically

You may obtain electronic copies of this document, and certain other related documents that might be available electronically, from the EPA Internet Home Page at <http://www.epa.gov/>. On the Home Page select "Laws and Regulations," "Regulations and Proposed Rules," and then look up the entry for this document under the "**Federal Register**—Environmental Documents." You can also go directly to the **Federal Register** listings at <http://www.epa.gov/fedrgstr/>.

B. Fax-on-Demand

Using a faxphone call (202) 564-3119 and select items 4089 and 4090 for a copy of the ICR.