

Equitrans states that it is proposing these amendments in order to provide a new Appalachian pooling service for its customers (APS service). This service is an accounting transportation service which will permit parties or "Pool Operators" to aggregate Appalachian gas supplies from receipt points within four designated Pooling Areas as defined in Section 3.1 of the Rate Schedule. This service will make it easier for customers to nominate Appalachian production on the Equitrans' system, while reducing the administrative responsibility of the pipeline in scheduling and balancing the numerous Appalachian receipt points which it operates.

This new APS service will allow a party to aggregate Appalachian supply from any and all receipt points within specific pooling areas for delivery to confirmed transportation services downstream of the pooling points. The Pool Operator will assume the responsibility of balancing, for each pool, the scheduled receipts of gas into the pool with the scheduled quantities delivered out of the pool. APS service is available to any party who executes a supply aggregation service agreement with Equitrans under Rate Schedule APS and who meets Equitrans's qualifications for receipt of service.

Any person desiring to be heard or protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11187 Filed 5-5-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-258-000]

**Florida Gas Transmission Company;
Notice of Proposed Changes in FERC
Gas Tariff**

May 2, 1995.

Take notice that on April 28, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part

of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Second Revised Sheet No. 171

Third Revised Sheet No. 172

These tariff changes are proposed to become effective on May 4, 1995, the effective date of Order No. 577.

On April 4, 1995, the Federal Register issued a notice of a Final Rule Order No. 577, Docket No. RM95-5-000, "Release of Firm Capacity on Interstate Natural Gas Pipelines". The Final Rule becomes effective on May 4, 1995 and revises 284.243(h) by: 1) extending to releases of one full calendar month the exemption from advance posting and bidding requirements; and 2) changing from thirty (30) days to twenty-eight (28) days the period during which shippers that released capacity at less than the maximum rate cannot re-release to the same acquiring shipper at less than the maximum tariff rate.

Additionally, FGT states that it is proposing to revise Section 18.E.2. of its General Terms and Conditions to allow Short-Term Prearranged Temporary Relinquishments to be at or below the maximum tariff rate. Currently, FGT's Tariff provides that all relinquishments under this Section must be at the maximum tariff rate. As a result of the Final Rule, this restriction is no longer required to avoid the posting and bidding requirements of Order No. 636.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11188 Filed 5-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-258-000 and RP95-31-004]

**National Fuel Gas Supply Corporation;
Notice of Compliance Filing**

May 2, 1995.

Take notice that on April 27, 1995, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, a primary and two alternative sets of tariff sheets to comply with the Commission's April 12, 1995, Order on Rehearing.

National states that it is submitting the revised primary tariff sheets allocating transmission costs to all the firm storage services provided by National. National also states that it is submitting alternative tariff sheets to reflect the removal of transmission costs from the SS-1 and SS-2 Rate Schedule services consistent with the refund floor principle. The second set of alternative tariff sheets is tendered under protest and reflects the removal of all transmission costs from the SS-1 and SS-2 services.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with the Commission's Rules of Practice and Procedure. All such motions to intervene or protests should be filed on or before May 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11189 Filed 5-5-95; 8:45 am]
BILLING CODE 6717-01-M

Western Area Power Administration

**Boulder Canyon Project—Proposed
Firm Power Rate Adjustment**

AGENCY: Western Area Power
Administration, DOE.

ACTION: Notice of Proposed Boulder
Canyon Project Power Rate Adjustment.

SUMMARY: On October 7, 1994, the Western Area Power Administration (Western) published a notice terminating WAPA-58-2, the public process for the Boulder Canyon Project (BCP) second annual rate adjustment

under Rate Order WAPA-58 (see Notice to Terminate, 59 FR 51192). Rate Order WAPA-58 was approved by the Federal Energy Regulatory Commission (FERC) on November 3, 1993, to be effective from January 1, 1993, through September 30, 1997 (65 FERC § 61,186). The methodology utilized in the Order requires Western to adjust the BCP power rate on an annual basis. On February 4, 1994, the Order was confirmed and Rate Schedule BCP-F4/2 was placed into effect by the Administrator of Western by Rate Order No. WAPA-58-1 (59 FR 10629, March 7, 1994). Rate Schedule BCP-F4/2 established a composite power rate of 12.62 mills per kilowatthour (mills/kWh), which is comprised of an energy charge of 6.31 mills/kWh and a capacity charge of \$1.07 per kilowatt per month (kW/month).

Western, BCP Contractors¹, and the Bureau of Reclamation (Reclamation) have successfully concluded negotiations on a BCP Implementation Agreement. Based on that Agreement, Western is now proposing a revised rate methodology for the BCP which results in a rate increase in the composite rate and energy charge, and a rate decrease in the capacity charge. The power repayment spreadsheet study (PRSS), based on the estimated annual revenue requirement for fiscal year (FY) 1996, indicates that the proposed composite rate increases by 0.04 mills/kWh, the proposed energy charge increases by 0.02 mills/kWh, and the proposed capacity charge decreases by \$0.03/kW/month since the last rate adjustment.

The proposed rates for energy and capacity are expected to become effective October 1, 1995, and will supersede the existing BCP rates.

During the last rate adjustment process (WAPA-58-2), the BCP Contractors requested that Western re-evaluate the annual costs in the PRSS for the ratesetting period. As a result of this re-evaluation, Western terminated the public process for proposed Rate WAPA-58-2 on October 7, 1994 (59 FR 51192). Termination was based on the following: (1) The BCP currently had a rate in effect that would satisfy FYs 1994 and 1995 annual costs; and (2) the BCP Implementation Agreement which became effective February 17, 1995, was in the final stage of negotiations with the BCP Contractors and Reclamation, and those negotiations included a revised methodology for establishing BCP power rates on an annual basis. The Implementation Agreement addresses eleven issues: (1) Replacements; (2) Visitor Facilities; (3) Amendment to Regulations; (4) Multi-Project Benefits and Costs; (5) Engineering & Operating Committee (E&OC) and Coordinating Committee; (6) Billing and Payment; (7) Operating Amount and Working Capital; (8) Audits; (9) Principal Payments; (10) Annual Rate Adjustments; and (11) Upgrading Credits.

The major differences between the existing rates and methodology, compared to the proposed rates and methodology, resulted from several activities which involve Western and Reclamation working in partnership

with the BCP Contractors. First, the BCP Implementation Agreement revises the methodology for determination of the power rate to an annualized rate, from the higher of either: (1) The 5-year-average for the cost evaluation period; or (2) the rate in the first year of the cost evaluation period. Second, future revenue requirements were reduced by continuing to review Western's and Reclamation's operating and maintenance costs, and by reviewing and monitoring the construction and replacement program through the E&OC. Third, the BCP Implementation Agreement establishes the method by which the dollar imbalance between total capacity and total energy revenues is resolved. Fourth, a new rate making revenue requirements and billing methodology will be implemented. Under the current rate making and billing methodology, rates were determined each year based on projected hydrology for the project and bills were issued monthly based on actual hydrology and resulting energy production. Under the new methodology, revenue requirements will be calculated and billed regardless of the projected or actual hydrology and resultant energy generation.

The proposed rates are based on a composite rate of 12.66 mills/kWh. The composite rate consists of an energy charge of 6.33 mills/kWh and a capacity charge of \$1.04/kW/month.

The following table compares the existing BCP rates with the proposed rates:

	Existing rates February 1, 1994, thru September 30, 1995	Proposed rates October 1, 1995	Percent change
Rate Schedule	BCP-F4/2	BCP-F5	—
Composite Rate (mills/kWh)	12.62	12.66	+ 0.32
Energy Rate (mills/kWh)	6.31	6.33	+ 0.32
Capacity Rate (\$/kW/month)	\$1.07	\$1.04	- 2.80

Since the proposed rates and revised rate methodology constitute a major rate adjustment as defined by the procedures for public participation in general rate adjustments, both a public information forum and a public comment forum will be held. A revised PRSS, which is the basis for the proposed rate adjustment, has been distributed to the BCP Contractors and other interested parties prior to publication of this notice. After review of public comments, Western

will recommend the proposed rates for approval on an interim basis by the Deputy Secretary of the Department of Energy (Deputy Secretary). Once the Deputy Secretary approves the rates as provisional rates, they will be submitted to FERC for approval on a final basis.

DATES: The consultation and comment period will begin on May 8, 1995 and will end no later than August 7, 1995. The public information forum will be held at Western's Phoenix Area Office,

615 South 43rd Avenue, Phoenix, Arizona, beginning at 10 a.m. on June 15, 1995. The public comment forum at which Western will receive oral and written comments will be held at the same location beginning at 10 a.m. on July 13, 1995.

Written comments should be received by the end of the consultation and comment period to assure consideration and should be sent to the address below.

¹ The BCP Contractors include the Arizona Power Authority; Colorado River Commission of Nevada; City of Boulder City, Nevada; Department of Water

and Power of the City of Los Angeles; The Metropolitan Water District of Southern California; Southern California Edison Company; and the

Cities of Anaheim, Azusa, Banning, Burbank, Colton, Glendale, Pasadena, Riverside, and Vernon.

FOR FURTHER INFORMATION CONTACT: Mr. J. Tyler Carlson, Area Manager, Western Area Power Administration, Phoenix Area Office, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 352-2453.

SUPPLEMENTARY INFORMATION: The power rates for the BCP are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 *et seq.*), the Reclamation Act of 1902 (43 U.S.C. 391 *et seq.*), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), the Colorado River Basin Project Act of 1968 (43 U.S.C. 1501 *et seq.*), the Colorado River Storage Project Act (43 U.S.C. 620 *et seq.*), the Boulder Canyon Project Act (43 U.S.C. 617 *et seq.*), the Boulder Canyon Project Adjustment Act (43 U.S.C. 618 *et seq.*), the Hoover Power Plant Act of 1984 (43 U.S.C. 619 *et seq.*), the General Regulations for Power Generation, Operation, Maintenance, and Replacement at the Boulder Canyon Project, Arizona/Nevada (43 CFR Part 431) published in the **Federal Register** at 51 FR 23960 on July 1, 1986, and the General Regulations for the Charges for the Sale of Power From the Boulder Canyon Project, Final Rule (10 CFR Part 904) published in the **Federal Register** at 51 FR 43124 on November 28, 1986, the Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions (10 CFR Part 903) published in the **Federal Register** at 50 FR 37837 on September 18, 1985, and the DOE financial reporting policies, procedures, and methodology (DOE Order No. RA 6120.2 dated September 20, 1979).

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated: (1) The authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) The authority to confirm, approve, and place power rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove power rates to FERC.

The existing BCP rate methodology in WAPA-58 was approved by the Assistant Secretary for Conservation and Renewable Energy on an interim basis, effective January 1, 1993 (57 FR 61074). On November 3, 1993, FERC approved the BCP rate methodology as a final rate effective from January 1, 1993, through September 30, 1997 (65 FERC § 61,186). The Administrator of Western confirmed and approved the rate

methodology in Rate Order WAPA-58-1 (59 FR 10629, March 7, 1994). The methodology utilized in Rate Order WAPA-58 requires that Western adjust the BCP rates, either an increase or decrease, on an annual basis. The existing BCP composite power rate set forth in Rate Schedule BCP-F4/2 is 12.62 mills/kWh comprised of an energy charge of 6.31 mills/kWh and a capacity charge of \$1.07/kW/month. See Notice of Rate Order WAPA-58-1, 59 FR 10629.

Availability of Information

All brochures, studies, comments, letters, memorandums, and other documents made or kept by Western for the purpose of developing the proposed rates for energy and capacity are and will be made available for inspection and copying at the Phoenix Area Office, 615 South 43rd Avenue, Phoenix, Arizona 85005.

Determination Under Executive Order 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Environmental Evaluation

In compliance with the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. 4321 *et seq.*; Council on Environmental Quality Regulations (40 CFR Parts 1500-1508); and DOE NEPA Regulations (10 CFR Part 1021), Western has determined that this action is categorically excluded from the preparation of an environmental assessment or an environmental impact statement.

Issued in Golden, CO May 1, 1995

J.M. Shafer,
Administrator.

[FR Doc. 95-11264 Filed 5-5-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5204-3]

Common Sense Initiative Council, Computers and Electronics Sector Subcommittee; Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Common Sense Initiative Computers and Electronics Sector Subcommittee, notice of meeting.

SUMMARY: The Environmental Protection Agency established the Common Sense Initiative Council (CSIC) on October 17, 1994, to provide independent advice and counsel to EPA on environmental issues associated with the computers and electronics industry. The charter was authorized through October 17, 1996, under regulations established by the Federal Advisory Committee Act (FACA). The Computers and Electronics Subcommittee (CSIC-CES) operates as a subcommittee of the CSIC.

OPEN MEETING NOTICE: Notice is hereby given that the CSI-CES Subcommittee will hold an open meeting on Wednesday, May 31, from 8:30 a.m. to 5 p.m., and Thursday, June 1, from 8:30 a.m. to 3 p.m., at the Holiday Inn, Financial District/Chinatown, 750 Kearny Street, San Francisco, California 94108-1887. Seating will be available on a first-come, first-served basis.

The meeting will include breakout sessions for subcommittee workgroups (Reporting and Information Access; Promoting Pollution Prevention, Recycling and Product Stewardship; and Integrated and Sustainable Alternative Strategies for Electronics), reports to the full subcommittee from those workgroups, and presentations to the full subcommittee on other topics of interest. Opportunity for public comment on major issues under discussion will be provided at intervals throughout the meeting.

INSPECTION OF COMMITTEE DOCUMENTS: Documents relating to the above noted topics will be publicly available at the meeting. Thereafter, these documents, together with the CSI-CES meeting minutes, will be available for public inspection in room 2417M of EPA Headquarters, 401 M Street, SW, Washington, D.C., phone (202) 260-7417.

FOR FURTHER INFORMATION CONTACT: Concerning this meeting of the CSI-CES, please contact Dave Jones, Region 9, US EPA, (415) 744-2266, FAX (415) 744-2180, or by mail at Region 9, US EPA, 75 Hawthorne Street, San Francisco, CA 94105; Gina Bushong, US EPA, (202) 260-3797; or Mark Mahoney, Region 1, US EPA, (617) 565-1155.

Dated: May 1, 1995

Gina Bushong,

Designated Federal Official

[FR Doc. 95-11247 Filed 5-5-95; 8:45 am]

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