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#### **List of Acronyms**

μg/m³ micrograms per cubic meter

A/F air to fuel ratio

ANPRM Advance Notice of Proposed Rulemaking

API American Petroleum Institute

ASTM American Society for Testing and Materials

bbl barrel

BTU British Thermal Unit

CAA or the Act Clean Air Act

CARB California Air Resources Board

CASAC Clean Air Scientific Advisory Committee

CMB chemical mass balance

CNMI Commonwealth of Northern Mariana Islands

CO carbon monoxide

CSMAs consolidated metropolitan statistical areas
DECSE Diesel Emission Control Sulfur Effects

DOC diesel oxidation catalyst
EGR exhaust gas recirculation
EHC electrically heated catalyst

EIA Energy Information Administration
EPA or the Agency U.S. Environmental Protection Agency

FCC fluidized catalytic cracker FTP federal test procedure

g/bhp-hr grams per brake-horsepower-hour

GVWR gross vehicle weight rating

HC hydrocarbon

HD-FTP heavy-duty federal test procedure

HDE heavy-duty engine
HDV heavy-duty vehicle
HLDT heavy light-duty truck
I/M inspection/maintenance

IARC International Agency for Research on Cancer

IRFA initial regulatory flexibility analysis

LCO light cycle oil
LDT light-duty truck
LDV light-duty vehicle
LEV low emission vehicle
LLDT light light-duty truck
LPG liquid petroleum gas

MDPV medium-duty passenger vehicle

MECA Manufacturers of Emission Controls Association
MECA Manufacturers of Emission Controls Association

MSAs metropolitan statistical areas
MSCF thousand standard cubic feet

MY model year

NAAQS National Ambient Air Quality Standards

NAICS North American Industry Classification System

NCPs non-conformance penalties
NMHC non-methane hydrocarbons
NMOG non-methane organic gases

NO<sub>2</sub> nitrogen dioxide NOx oxides of nitrogen

NPC National Petroleum Council

NPRA National Petrochemical & Refiners Association

NPRM Notice of Proposed Rulemaking

NPV net present value

NRC National Research Council

NSR New Source Review

NSWS National Surface Water Survey

NTE not-to-exceed

OAQPS Office of Air Quality Planning and Standards

OBD on-board diagnostics

OMB Office of Management and Budget

OMS Office of Mobile Sources

PADD Petroleum Administrative Districts for Defense

Pd palladium

PM particulate matter

POM polycyclic organic matter

ppm part per million

Pt platinum

R&D research and development
RFA Regulatory Flexibility Act
RfC reference concentration

Rh rhodium

RIA Regulatory Impact Analysis

ROI return on investment

SBA U.S. Small Business Administration

SBARP or the Panel Small Business Advocacy Review Panel

SBREFA Small Business Regulatory Enforcement Fairness Act

SCR selective catalytic reduction
SER Small Entity Representative

SFTP supplemental federal test procedure
SIC Standard Industrial Classification

SIGMA Society of Independent Gasoline Marketers of America

SIP State Implementation Plan

SO<sub>2</sub> sulfur dioxide

SOF soluble organic fraction

SOx oxides of sulfur

TAC toxic air contaminant TOG total organic gases

TW test weight

UDDS urban dynamometer driving schedule

ULEV ultra-low emission vehicles

VMT vehicle miles traveled

VOC volatile organic compound

Heav	/-Duty	Standards	/ Diesel	Fuel	Draft	RIA -	May	2000
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