

United States Bureau of Reclamation - Mid Pacific Region, Central Valley Operations Office
Forecast of CVP Generation
Based on USBR 90 Pct Forecast -B2, Dated 4/24/2009
Losses are Estimated per WAPA Contractual Provisions
Energy Generation (All values in GWh)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Total Losses	Total at Tracy		
												CVP	Proj Use	Net CVP
APR	26	27	15	129	27	59	7	49	6	0	6	340	40	300
MAY	73	41	38	152	34	31	4	62	18	0	8	450	60	390
JUN	37	42	38	215	46	68	8	55	20	1	9	520	70	450
JUL	30	41	54	208	49	73	9	54	6	0	9	510	120	390
AUG	28	42	37	159	39	45	6	51	0	0	7	400	120	280
SEP	21	30	25	98	26	17	2	37	0	0	5	250	100	150
OCT	22	36	30	93	26	15	2	9	0	0	4	230	100	130
NOV	13	21	15	77	20	14	2	5	0	0	3	160	95	65
DEC	12	20	15	55	15	14	2	5	0	0	3	140	105	35
JAN	11	18	15	57	15	14	2	4	0	0	2	130	110	20
FEB	10	15	15	52	14	23	3	3	0	0	2	130	65	65
MAR	9	12	15	61	15	16	2	13	0	0	3	140	90	50
Total	292	344	311	1356	326	389	51	348	49	1	61	3400	1075	2325

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Capacity Based on Estimated Gross Head (All values in MW)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Tot. Cap. at Plant	Total Losses	Total Capacity at Tracy			
													CVP	Sch. Out	PU	Net CVP
APR	0	149	91	265	37	189	10	151	104	0	997	17	980	540	70	910
MAY	112	147	91	396	46	194	5	301	90	1	1383	23	1360	275	90	1270
JUN	108	147	182	639	67	191	12	297	67	1	1711	30	1680	0	100	1580
JUL	104	150	182	603	69	176	13	288	40	0	1625	28	1595	0	180	1415
AUG	99	77	182	449	54	161	9	275	0	0	1306	23	1285	10	170	1115
SEP	93	77	182	420	24	103	4	264	0	0	1167	20	1145	205	135	1010
OCT	87	77	182	404	23	102	3	260	0	0	1139	20	1120	230	120	1000
NOV	82	77	182	397	19	101	3	261	0	0	1122	19	1100	225	105	995
DEC	79	77	182	402	21	100	3	262	0	0	1127	20	1105	180	100	1005
JAN	76	77	182	522	21	100	3	263	0	0	1245	22	1225	125	100	1125
FEB	76	77	182	550	22	100	5	265	0	0	1277	22	1255	125	80	1175
MAR	78	77	182	587	21	105	3	267	0	0	1321	23	1300	125	100	1200

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Project Use Pumping

Project Energy Use at Tracy Load Center (All values in GWh)

Month	Tracy	Federal Banks	Contra Costa	O'Neill	Federal San Luis	San Felipe	Dos Amigos	Other Uses	Total at Tracy		
									CVP	On Peak	Off Peak
APR	21	0	1	0	0	2	5	11	40	25	15
MAY	23	0	1	0	0	2	7	28	60	35	30
JUN	36	0	1	0	0	3	11	18	70	40	30
JUL	63	1	1	3	0	3	14	37	120	65	55
AUG	64	1	1	5	2	3	10	33	120	65	55
SEP	59	1	1	6	14	3	3	16	100	50	55
OCT	55	0	1	7	19	2	2	14	100	45	55
NOV	46	0	2	9	28	2	2	8	95	35	60
DEC	46	0	2	10	36	1	2	6	105	35	65
JAN	45	0	2	10	42	1	3	8	110	35	75
FEB	33	0	1	5	17	1	3	7	65	30	40
MAR	42	0	1	6	25	1	3	10	90	35	50
Total	531	4	17	61	182	24	64	195	1075	495	585

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Project Use Pumping

Project Capacity Use at Tracy Load Center (All values in MW)

Month	Tracy		Federal Banks		Contra Costa		O'Neill		Federal San Luis		San Felipe		Dos Amigos		Other On/Off
	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	
APR	36	36	0	0	2	2	4	4	0	0	3	3	12	12	16
MAY	36	36	0	0	2	2	0	0	0	0	3	3	12	12	37
JUN	51	51	0	0	2	2	0	0	0	0	4	4	18	18	25
JUL	96	96	0	20	1	1	4	4	0	0	4	4	24	24	49
AUG	96	96	0	20	1	1	8	8	0	21	4	4	18	18	44
SEP	96	96	0	20	2	2	8	8	0	63	4	4	6	6	22
OCT	81	81	0	0	2	2	12	12	0	63	3	3	6	6	18
NOV	66	66	0	0	2	2	16	16	0	100	2	2	6	6	11
DEC	66	66	0	0	2	2	16	16	0	111	2	2	6	6	8
JAN	66	66	0	0	2	2	16	16	0	136	1	1	6	6	11
FEB	51	51	0	0	2	2	8	8	0	67	1	1	6	6	11
MAR	66	66	0	0	2	2	12	12	0	89	2	2	6	6	14