



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:
1610 (07200)

January 22, 2004

Dear Reader:

Earlier this month copies of the Final Farmington Resource Management Plan (RMP), including the Record of Decision (ROD), were mailed to individuals who participated in the planning process.

The Final RMP presents the text of the selected alternative described in the ROD. The enclosed Errata Sheet clarifies and corrects mitigation measures related to U.S. Bureau of Reclamation (USBR) lands.

As stated in the ROD, BLM manages the subsurface aspects of oil and gas leases under lands administered by USBR while surface management is determined by USBR. The corrections clarify the surface management prescriptions to be employed by USBR as listed in Alternative D of the Farmington Proposed RMP/Final EIS and approved by the ROD.

This Errata Sheet is in addition to that which accompanied the Final RMP and should be enclosed with your copy of the RMP.

If you have any questions regarding this correction please contact Jim Ramakka, RMP Project Manager, at 505-599-6307.

Sincerely,

Steve Henke
Field Manager

ERRATA SHEET

Corrections to Farmington Resource Management Plan with Record of Decision (December 2003).

Page 2-7: The next to last sentence starting “Drilling within 1,500 feet ...” should be deleted and replaced with, “No surface occupancy constraints would be applied to oil and gas development within 1,500 horizontal feet of Navajo Dam and its appurtenant structures.”

Page 2-22: The first sentence starting, “Prior to approval...” should be deleted. The replacement text should read:

“Oil and gas development on USBR managed land around Navajo Reservoir would be managed under NSO constraints within 500 feet of the maximum high water line (elevation 6,101.5 feet above MSL), within 500 feet of the San Juan River and on all new leases.

The remainder of the area would be managed under CSU constraints. Unless exempted by USBR, there would be a timing limitation to the entire area from December 1 through March 31, and all USBR land would be managed as a boundary-focused NSA. Production facilities would not be located on the ridgeline above the reservoir and would be designed to minimize their visibility from the lake and other public use areas. Co-location of gas well facilities would be encouraged to minimize surface disturbance and the duplication of facilities.”