

Trinidad and Tobago
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Trinidad and Tobago

Oil Fields			10	34	76	37	19	66	160	75	1	4	10	4
Gas Fields							363	991	1,868	1,041	15	42	88	46
Total	1.00		10	34	76	37	382	1,057	2,028	1,116	16	46	99	50

Total: Assessed offshore portions of Trinidad and Tobago

Oil Fields			89	345	2,209	721	167	680	4,840	1,519	9	39	299	91
Gas Fields							8,435	25,502	59,326	29,155	293	878	2,221	1,037
Total	1.00		89	345	2,209	721	8,602	26,181	64,165	30,675	303	917	2,519	1,128

Grand Total: Assessed portions of Trinidad and Tobago

Oil Fields			99	379	2,285	758	186	746	5,000	1,594	10	43	309	96
Gas Fields							8,798	26,493	61,193	30,196	308	920	2,309	1,082
Total	1.00		99	379	2,285	758	8,984	27,238	66,193	31,790	319	964	2,618	1,178

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			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

6098 East Venezuela Basin Province

609802 Upper Cretaceous/Tertiary Total Petroleum System

60980201 Trinidad Basins Assessment Unit (9% of undiscovered oil fields and 4.5% of undiscovered gas fields allocated to ONSHORE Trinidad and Tobago)

Oil Fields	4	1.00	10	34	76	37	19	66	160	75	1	4	10	4
Gas Fields	24						363	991	1,868	1,041	15	42	88	46
Total			1.00	10	34	76	37	382	1,057	2,028	1,116	16	46	99

60980201 Trinidad Basins Assessment Unit (81% of undiscovered oil fields and 85.5% of undiscovered gas fields allocated to OFFSHORE Trinidad and Tobago)

Oil Fields	4	1.00	89	306	686	337	167	596	1,440	674	9	35	90	40
Gas Fields	24						6,905	18,828	35,486	19,775	279	806	1,681	870
Total			1.00	89	306	686	337	7,072	19,425	36,927	20,448	288	841	1,771

6103 Tobago Trough Province

610301 Lower Cruse Total Petroleum System

61030101 Carupano Basin Gas Assessment Unit (0% of undiscovered oil fields and 36% of undiscovered gas fields allocated to OFFSHORE Trinidad and Tobago)

Oil Fields	5	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	30						1,530	6,447	15,520	7,237	14	62	164	72
Total			1.00	0	0	0	0	1,530	6,447	15,520	7,237	14	62	164

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			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

6107 Lesser Antilles Deformed Belt Province

610701 Tobago Trough Paleogene Total Petroleum System

61070101 Inner Forearc Deformation Belt Assessment Unit (25% of undiscovered oil fields and 25% of undiscovered gas fields allocated to OFFSHORE Trinidad and Tobago)

Oil Fields	15		0	39	1,523	384	0	83	3,399	846	0	5	208	51
Gas Fields	90	0.50					0	226	8,319	2,144	0	10	375	95
Total		0.50	0	39	1,523	384	0	310	11,719	2,989	0	14	584	145