

Suriname
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Suriname

Oil Fields		1.00	14	58	131	63	19	78	192	89	1	4	10	4
Gas Fields							10	68	237	88	0	2	9	3
Total		1.00	14	58	131	63	28	146	428	176	1	6	19	8

Total: Assessed offshore portions of Suriname

Oil Fields		1.00	2,323	11,850	27,812	12,966	4,324	22,846	58,225	25,862	241	1,328	3,678	1,551
Gas Fields							1,538	8,505	23,715	9,965	64	362	1,075	437
Total		1.00	2,323	11,850	27,812	12,966	5,862	31,351	81,940	35,827	304	1,690	4,754	1,988

Grand Total: Assessed portions of Suriname

Oil Fields		1.00	2,337	11,908	27,942	13,029	4,342	22,925	58,417	25,951	242	1,331	3,688	1,555
Gas Fields							1,548	8,573	23,952	10,052	64	364	1,084	440
Total		1.00	2,337	11,908	27,942	13,029	5,891	31,497	82,368	36,003	306	1,696	4,773	1,995

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Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6021 Guyana-Suriname Basin Province														
602101 Cenomanian-Turonian Total Petroleum System														
60210101 Late Cretaceous-Tertiary Turbidites Assessment Unit (84% of undiscovered oil fields and 84% of undiscovered gas fields allocated to OFFSHORE Suriname)														
Oil Fields	10	1.00	2,289	9,797	22,222	10,706	4,280	18,981	46,736	21,432	239	1,106	2,966	1,287
Gas Fields	60						1,516	6,580	17,479	7,653	63	282	797	337
Total			1.00	2,289	9,797	22,222	10,706	5,796	25,562	64,216	29,085	302	1,387	3,763
60210102 Cretaceous Carbonates Assessment Unit (96% of undiscovered oil fields and 96% of undiscovered gas fields allocated to OFFSHORE Suriname)														
Oil Fields	10	0.80	0	1,918	5,285	2,112	0	3,682	11,041	4,224	0	213	689	253
Gas Fields	60						0	1,767	5,683	2,107	0	75	258	93
Total			0.80	0	1,918	5,285	2,112	0	5,449	16,724	6,331	0	288	947
60210103 Late Cretaceous-Tertiary Nearshore Sandstones Assessment Unit (21% of undiscovered oil fields and 21% of undiscovered gas fields allocated to ONSHORE Suriname)														
Oil Fields	1	1.00	14	58	131	63	19	78	192	89	1	4	10	4
Gas Fields	6						10	68	237	88	0	2	9	3
Total			1.00	14	58	131	63	28	146	428	176	1	6	19
60210103 Late Cretaceous-Tertiary Nearshore Sandstones Assessment Unit (49% of undiscovered oil fields and 49% of undiscovered gas fields allocated to OFFSHORE Suriname)														
Oil Fields	1	1.00	33	135	305	148	44	183	448	207	2	9	23	10
Gas Fields	6						23	158	552	204	1	5	20	7
Total			1.00	33	135	305	148	66	341	1,000	411	3	14	44