Peru Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	MFS	Prob.		Oil (MI	MBO)			Gas (I	BCFG)		NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore porti	ons of Peru	ı								
Oil Fields	3	1.00	587	1,643	3,608	1,833	226	728	2,085	923	8	29	99	40
Gas Fields	1.00	1.00					85	384	2,993	978	3	16	137	43
Total	I	1.00	587	1,643	3,608	1,833	311	1,112	5,079	1,901	12	45	235	83
						<u>-</u>	*						•	
	Tota	l: Ass	sessed offs	hore porti	ons of Peru	J								
Oil Fields		1.00	415	1,402	2,812	1,483	613	2,152	4,730	2,345	34	125	298	141
Gas Fields	, 1.0	1.00					481	1,877	4,405	2,091	20	80	203	92
Total	I	1.00	415	1,402	2,812	1,483	1,095	4,028	9,134	4,436	54	206	502	233
			·	•		_				_	·	·		
	Gran	nd Tot	al: Assess	ed portion	s of Peru									
Oil Fields	3	1.00	1,002	3,045	6,420	3,316	839	2,879	6,815	3,268	43	155	397	181
Gas Fields	5	1.00					566	2,261	7,398	3,069	23	96	340	135
Total		1.00	1,002	3,045	6,420	3,316	1,406	5,140	14,213	6,337	66	251	737	316

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Code			Undiscovered Resources											
and Field	MFS	Prob.	Oil (MMBO)					Gas (I	BCFG)		NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6041	Putu	mayo-	Oriente-Mara	anon Basin I	Province									
604101			enozoic Tot		-									
60410101	in the second of													
Oil Fields	1	1.00	514	1,390	2,902	1,512	118	337	772	378	2	7	16	8
Gas Fields	6	1.00					0	0	0	0	0	0	0	0
Total		1.00	514	1,390	2,902	1,512	118	337	772	378	2	7	16	8
			•	•										•
604102	Paled	ozoic T	otal Petrole	um System										
60410201	Ene /	Assess	ment Unit (80	0% of undisc	overed oil fi	elds and 90%	of undiscov	ered gas fie	lds allocated	to ONSHOR	E Peru)			
Oil Fields	5	0.50	0	5	210	59	0	11	479	131	0	1	30	8
Gas Fields	30	0.50					0	53	2,216	609	0	2	101	27
Total		0.50	0	5	210	59	0	64	2,695	740	0	3	131	35
6081	Talar	a Basi	n Province											
608101	Creta	ceous	-Tertiary To	tal Petroleur	n Svstem									
60810101						15% of undisc	covered oil fi	elds and 15°	% of undiscov	vered gas fie	lds allocated	to ONSHOR	RE Peru)	
Oil Fields	1	4.00	73	244	482	257	108	378	826	411	6	22	52	25
Gas Fields	6	1.00					78	283	620	309	3	12	29	14
Total		1.00	73	244	482	257	186	661	1,446	719	9	34	81	38
	60810101 Cretaceous-Paleogene Basin Assessment Unit (85% of undiscovered oil fields and 85% of undiscovered gas fields allocated to OFFSHORE Peru)													
60810101	—	ceous			<u> </u>									
Oil Fields		1.00	411	1,381	2,732	1,455	611	2,139		2,328	34	125	295	140
Gas Fields	6						445	1,604	3,513	1,748	18	69	163	77
Total	l	1.00	411	1,381	2,732	1,455	1,056	3,743	8,191	4,076	53	193	458	217

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Code			Undiscovered Resources											
and Field	MFS	Prob.		Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6083	Progreso Basin Province													
608301	Neog	Neogene Total Petroleum System												
60830101	Neog	ene Pu	ıll-Apart Bas	in Assessme	ent Unit (13.5	% of undisc	overed oil fie	lds and 13.5	% of undisco	vered gas fi	elds allocated	d to ONSHO	RE Peru)	_
Oil Fields	1	1.00	1	4	14	5	0	2	9	3	0	0	1	0
Gas Fields	6	1.00					6	48	157	60	0	2	7	3
Total		1.00	1	4	14	5	7	50	166	64	0	2	8	3
60830101	60830101 Neogene Pull-Apart Basin Assessment Unit (76.5% of undiscovered oil fields and 76.5% of undiscovered gas fields allocated to OFFSHORE Peru)													
Oil Fields	1	1.00	3	21	80	28	2	12	52	18	0	1	3	1
Gas Fields	6	1.00					37	273	891	343	2	12	40	15
Total		1.00	3	21	80	28	39	285	943	361	2	12	43	16