Guyana Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	MFS	Prob.		Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore porti	ons of Guy	/ana								
Oil Fields	3	1.00	5	21	48	23	7	29	71	33	0	1	4	2
Gas Fields		1.00					4	25	88	33	0	1	3	1
Total		1.00	5	21	48	23	11	54	159	65	0	2	7	3
	•	-		•	,	-	·	•				,	•	
	Tota	l: Ass	sessed offs	hore porti	ons of Guy	yana								
Oil Fields		1.00	448	1,996	4,566	2,182	831	3,837	9,528	4,335	46	223	602	260
Gas Fields		1.00					297	1,385	3,771	1,621	12	59	170	71
Total		1.00	448	1,996	4,566	2,182	1,129	5,222	13,300	5,956	58	282	772	330
	Gran	d Tot	al: Assess	ed portion	s of Guya	na								
Oil Fields	1 0	1.00	454	2,018	4,615	2,206	838	3,866	9,600	4,368	47	224	606	261
Gas Fields		1.00					301	1,411	3,859	1,654	12	60	173	72
Total		1.00	454	2,018	4,615	2,206	1,139	5,277	13,459	6,022	59	284	779	333

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Code			Undiscovered Resources											
and Field	MFS	Prob.	Oil (MMBO)			Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6021	Guyana-Suriname Basin Province													
602101		Cenomanian-Turonian Total Petroleum System Late Cretaceous-Tertiary Turbidites Assessment Unit (16% of undiscovered oil fields and 16% of undiscovered gas fields allocated to OFFSHORE Guyana)												
60210101				<u> </u>						×	<u> </u>			, ,
Oil Fields		1 ()()	436	1,866	4,233	2,039	815	•		4,082	45	211	565	245
Gas Fields							289	1,253	3,329	1,458	12	54	152	64
Total		1.00	436	1,866	4,233	2,039	1,104	4,869	12,232	5,540	57	264	717	309
60210102 Cretaceous Carbonates Assessment Unit (4% of undiscovered oil fields and 4% of undiscovered gas fields allocated to OFFSHORE Guyana)														
Oil Fields	ds 10	10 0.80	0				0			176	0	al	29	11
Gas Fields				00	220		0	74		88	0	3	11	4
Total		0.80	0	80	220	88	0	227	697	264	0	12	39	14
	1866 5.55 5 50 220 50 5 221 551 254 5 12 55 14													
60210103	Late Guya		eous-Tertiary	y Nearshore	Sandstones	Assessment	Unit (7.8% c	of undiscove	red oil fields	and 7.8% of u	undiscovere	d gas fields a	allocated to C	NSHORE
Oil Fields			5	21	48	23	7	29	71	33	0	1	4	2
Gas Fields		1.00					4	25		33	0	1	3	1
Total		1.00	5	21	48	23	11	54	159	65	0	2	7	3
60210103			eous-Tertiary : Guyana)	y Nearshore	Sandstones	Assessment	Unit (18.2%	of undiscov	ered oil fields	and 18.2% (of undiscove	red gas field	s allocated to)
Oil Fields	s 1	1 4 00	12	50	113	55	16	68	166	77	1	3	9	4
Gas Fields	6	1.00					8	59	205	76	0	2	8	3
Total	_ 	1.00	12	50	113	55	25	127	371	153	1	5	16	7