

China
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of China

Oil Fields			2,736	9,366	21,150	10,351	3,925	17,120	45,104	19,855	262	1,196	3,400	1,433
Gas Fields							16,003	56,359	128,206	62,288	662	2,495	6,247	2,851
Total	1.00		2,736	9,366	21,150	10,351	19,928	73,478	173,311	82,143	924	3,692	9,647	4,283

Total: Assessed offshore portions of China

Oil Fields			588	1,616	3,421	1,765	330	940	2,165	1,053	18	55	136	63
Gas Fields							593	2,294	5,595	2,590	24	98	259	114
Total	1.00		588	1,616	3,421	1,765	923	3,234	7,761	3,643	43	153	395	177

Grand Total: Assessed portions of China

Oil Fields			3,324	10,982	24,571	12,115	4,255	18,060	47,269	20,909	280	1,251	3,536	1,496
Gas Fields							16,595	58,653	133,802	64,878	686	2,594	6,506	2,965
Total	1.00		3,324	10,982	24,571	12,115	20,851	76,712	181,071	85,786	966	3,845	10,042	4,461

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3115 Junggar Basin Province

311501 Lucaogou-Karamay/UIho/Pindequan Total Petroleum System

31150101 Upper Paleozoic/Lower Mesozoic Nonmarine Coarse Clastics Assessment Unit (100% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	5	1.00	118	423	963	467	81	304	756	346	5	18	47	21
Gas Fields	30						0	0	0	0	0	0	0	0
Total		1.00	118	423	963	467	81	304	756	346	5	18	47	21

311502 Jurassic Coal-Jurassic/Tertiary Total Petroleum System

31150201 Jurassic/Tertiary Fluvial and Lacustrine Sandstone Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	5	1.00	24	84	209	96	11	41	109	48	1	2	7	3
Gas Fields	30						272	845	1,723	902	11	36	80	40
Total		1.00	24	84	209	96	284	885	1,832	950	12	39	87	43

3127 Bohaiwan Basin Province

312701 Shahejie-Shahejie/Guantao/Wumishan Total Petroleum System

31270101 Tertiary Lacustrine Assessment Unit (60% of undiscovered oil fields and 60% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	5	1.00	399	1,233	2,734	1,361	186	600	1,452	681	10	35	91	41
Gas Fields	30						497	1,870	4,498	2,102	21	80	209	93
Total		1.00	399	1,233	2,734	1,361	683	2,470	5,951	2,783	31	115	300	134

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			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
31270101 Tertiary Lacustrine Assessment Unit (40% of undiscovered oil fields and 40% of undiscovered gas fields allocated to OFFSHORE China)														
Oil Fields	5	1.00												
Gas Fields	30													
Total		1.00	266	822	1,822	907	455	1,647	3,967	1,856	21	77	200	89
31270102 Pre-Tertiary Buried Hills Assessment Unit (60% of undiscovered oil fields and 50% of undiscovered gas fields allocated to ONSHORE China)														
Oil Fields	5	1.00												
Gas Fields	30													
Total		1.00	483	1,191	2,398	1,286	570	1,857	4,392	2,087	28	92	233	106
31270102 Pre-Tertiary Buried Hills Assessment Unit (40% of undiscovered oil fields and 50% of undiscovered gas fields allocated to OFFSHORE China)														
Oil Fields	5	1.00												
Gas Fields	30													
Total		1.00	322	794	1,599	857	467	1,587	3,794	1,788	22	76	195	88
3128 Ordos Basin Province														
312801 Yanchang-Yanan Total Petroleum System														
31280101 Jurassic/Triassic Fluvial and Lacustrine Sandstone Assessment Unit (100% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE China)														
Oil Fields	2	1.00												
Gas Fields	12													
Total		1.00	42	128	266	138	5	18	43	20	0	1	3	1

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			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
3142 Sichuan Basin Province														
314201 Maokou/Longtang-Jialingjiang/Maokou/Huanglong Total Petroleum System														
31420101 Southeastern Fold Belt Assessment Unit (0% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)														
Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						1,396	4,305	8,143	4,488	57	184	384	197
Total			1.00	0	0	0	0	1,396	4,305	8,143	4,488	57	184	384
31420102 Northwestern Depression/Foldbelt Assessment Unit (0% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)														
Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						363	1,466	3,556	1,650	15	63	164	73
Total			1.00	0	0	0	0	363	1,466	3,556	1,650	15	63	164
314202 Daanzhai-Daanzhai/Liangaoshan Total Petroleum System														
31420201 Jurassic Lacustrine Assessment Unit (100% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE China)														
Oil Fields	1	1.00	8	25	54	27	36	123	288	137	2	7	18	8
Gas Fields	6						0	0	0	0	0	0	0	0
Total			1.00	8	25	54	27	36	123	288	137	2	7	18
314204 Cambrian/Silurian Marine Shale-Dengying/Lower Paleozoic Total Petroleum System														
31420401 Leshan-Longnusi Paleohigh Assessment Unit (0% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)														
Oil Fields	3	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	18						587	2,460	5,950	2,763	24	105	276	122
Total			1.00	0	0	0	0	587	2,460	5,950	2,763	24	105	276

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			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
31420402 Lower Paleozoic of Southeastern Fold Belt Assessment Unit (0% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)														
Oil Fields	3	0.70	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	18						0	1,112	3,482	1,273	0	47	160	56
Total		0.70	0	0	0	0	1,112	3,482	1,273	0	47	160	56	

3144 Songliao Basin Province

314401 Qingshankou-Putaohua/Shuertu Total Petroleum System

31440101 Subtle Traps Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	5	1.00	382	730	1,101	735	112	234	404	243	6	14	26	15
Gas Fields	30						562	1,424	2,921	1,546	23	61	137	68
Total		1.00	382	730	1,101	735	675	1,658	3,325	1,789	29	75	163	83

31440102 Anticlinal Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	5	1.00	141	286	460	291	42	92	166	96	2	5	11	6
Gas Fields	30						276	567	1,078	609	11	24	51	27
Total		1.00	141	286	460	291	318	659	1,244	705	13	30	62	33

314402 Jurassic Coal-Denglouku/Nongan Total Petroleum System

31440201 Structural Traps Assessment Unit (0% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	5	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	30						1,513	3,075	5,346	3,212	41	90	175	96
Total		1.00	0	0	0	0	1,513	3,075	5,346	3,212	41	90	175	96

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Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

3154 Tarim Basin Province

315401 Ordovician/Jurassic-Phanerozoic Total Petroleum System

31540101 Tarim Basin Excluding Marginal Foldbelts Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	10	1.00	1,001	4,759	11,680	5,364	2,859	13,812	37,126	16,098	203	1,003	2,898	1,207
Gas Fields	60													
Total		1.00	1,001	4,759	11,680	5,364	8,309	36,312	91,522	41,454	456	2,094	5,786	2,478

31540102 Kuche (Northern) Foldbelt Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	10	1.00	29	74	199	89	58	161	453	196	3	10	28	12
Gas Fields	60													
Total		1.00	29	74	199	89	3,272	9,731	21,392	10,712	134	418	1,002	475

31540103 Southwest Foldbelt Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE China)

Oil Fields	10	1.00	109	433	1,087	495	226	925	2,512	1,090	13	54	157	65
Gas Fields	60													
Total		1.00	109	433	1,087	495	1,838	7,044	16,089	7,773	79	315	786	359