Gabon Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code						_	l	Jndiscovere	d Resources	_				
and Field	MFS	Prob.		Oil (MI	MBO)			Gas (E	BCFG)			NGL (M	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore portion	ons of Gab	on								
Oil Fields		1.00	240	812	1,747	880	420	1,462	3,394	1,627	19	71	178	81
Gas Fields		1.00					193	1,026	2,720	1,186	8	44	125	52
Total		1.00	240	812	1,747	880	613	2,488	6,114	2,813	27	115	303	134
		_		·	·	_	·	·	·	_	·			
	Tota	l: Ass	sessed offs	hore porti	ons of Gab	oon								
Oil Fields		1.00	2,058	6,764	14,323	7,304	3,554	11,951	27,349	13,233	166	581	1,429	662
Gas Fields		1.00					1,587	7,234	18,437	8,261	66	309	850	364
Total		1.00	2,058	6,764	14,323	7,304	5,141	19,185	45,786	21,495	232	890	2,279	1,026
	^		- .		(0 - 1	_								
		diot	al: Assess	•		T T	1				1			1
Oil Fields		1.00	2,298	7,577	16,070	8,184	3,974	13,413		14,860	186	652	1,608	743
Gas Fields							1,780	8,260	21,158	9,447	74	353	975	416
Total		1.00	2,298	7,577	16,070	8,184	5,754	21,673	51,901	24,307	259	1,005	2,583	1,160

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Code							ι	Indiscovere	d Resources					
and Field	MFS	Prob.		Oil (M	MBO)		i	Gas (E	BCFG)			NGL (MI	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
7203	West	t-Centr	al Coastal F	Province										
720301	Mela	nia-Ga	mba Total P	etroleum Sy	stem									
72030101	Gabo	n Sub	salt Assessm	nent Unit (59.	8% of undisc	covered oil fi	elds and 32.2	% of undisc	overed gas f	ields allocate	ed to ONSHO	ORE Gabon)		
Oil Fields	1	1.00	127	408	833	435	265	891	1,990	979	12	43	105	49
Gas Fields	6	1.00					86	562	1,544	656	4	24	71	29
Total		1.00	127	408	833	435	350	1,453	3,533	1,635	16	67	176	78
72030101		on Sub		`			elds and 59.8				ed to OFFSH		·	
Oil Fields		1.00	68	220	448	234	143	480	1,071	527	7	23	57	26
Gas Fields	6						159	1,043	2,867	1,219	7	45	132	54
Total		1.00	68	220	448	234	302	1,523	3,938	1,746	13	68	189	80
720302				etroleum Sy										
72030201		on Supi					ields and 8.2						0=	
Oil Fields		1.00	103	377	866	418	134	512	1,286	585	6	25	67	29
Gas Fields	6						101	443	1,132	507	4	19	52	22
Total		1.00	103	377	866	418	235	955	2,418	1,092	10	44	119	52
70000001	0 1	•	14. A	/=	4.70/ /		C 11 170	00/ f !'		<i>c</i>	0556	NIODE 0 1	,	
72030201		on Supi		<u>`</u>			fields and 73							
Oil Fields		1.00	927	3,395	7,790	3,758	1,206	4,608	11,572	5,265	56	224	602	264
Gas Fields	6						910	3,987	10,187	4,562	38	171	468	201
Total		1.00	927	3,395	7,790	3,758	2,116	8,595	21,759	9,827	94	395	1,070	465

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Code						_	U	Indiscovered	d Resources	_				
and Field	MFS	Prob.		Oil (MN	ИВО)			Gas (B	CFG)			NGL (MN	/IBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
720303 72030301		_	ta Composite		-		t (.6% of undi	iscovered oi	l fields and .	6% of undisc	covered das	fields allocate	ed to ONSHO	DRE
	Gabo		.9				. (-,	gara gara			
Oil Fields	1	1.00	10	27	49	28	21	59	118	63	1	3	6	3
Gas Fields	6	1.00					6	21	45	23	0	1	2	1
		1.00	10	27	49	28	28	80	163	86	1	4	8	4
Total			1	•										
Total 72030301		ral Cor	ngo Delta and	Carbonate F	Platform Ass	essment Uni	t (11.4% of ui	ndiscovered	oil fields and	d 11.4% of u	ndiscovered	gas fields all	ocated to OF	FSHORE
	Cent	ral Cor on)	196	Carbonate F	Platform Ass	essment Uni	t (11.4% of u	ndiscovered	oil fields and	d 11.4% of u	ndiscovered	gas fields all	ocated to OF	FFSHORE
72030301	Cent Gabo	ral Cor on)	196				<u> </u>		<u> </u>			<u> </u>		
72030301 Oil Fields	Cent Gabo	ral Cor on)	196				405	1,123	2,251	1,200	19	54	119	60
72030301 Oil Fields Gas Fields Total	Cent Gabo	1.00	196	516 516	923 923	533 533	405 121 526	1,123 400 1,523	2,251 854 3,106	1,200 432 1,632	19 5 24	54 17 71	119 40 159	60 19
72030301 Oil Fields Gas Fields Total 72030302	Cent Gabo	ral Coron) 1.00 1.00 ral Cor	196 196 ngo Turbidites	516 516 s Assessmen	923 923 t Unit (15%	533 533 of undiscove	405 121 526 red oil fields a	1,123 400 1,523 and 15% of	2,251 854 3,106 undiscovered	1,200 432 1,632	19 5 24	54 17 71 DFFSHORE (119 40 159 Gabon)	60 19 79
72030301 Oil Fields Gas Fields Total 72030302 Oil Fields	Cent Gabo	ral Cor 200) 1.00 1.00 ral Cor	196 196 ngo Turbidites	516 516	923 923	533 533	405 121 526 red oil fields a 1,800	1,123 400 1,523 and 15% of 5,740	2,251 854 3,106 undiscovered 12,454	1,200 432 1,632 d gas fields a 6,241	19 5 24 Illocated to C 85	54 17 71 DFFSHORE (279	119 40 159 Gabon)	60 19 79 312
72030301 Oil Fields Gas Fields Total 72030302	Cent Gabo	ral Cor 200) 1.00 1.00 ral Cor	196 196 ngo Turbidites	516 516 s Assessmen	923 923 t Unit (15%	533 533 of undiscove	405 121 526 red oil fields a	1,123 400 1,523 and 15% of	2,251 854 3,106 undiscovered	1,200 432 1,632	19 5 24 Illocated to C 85	54 17 71 DFFSHORE (119 40 159 Gabon)	60 19 79