

**Equatorial Guinea**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**Total: Assessed onshore portions of Equatorial Guinea**

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields						0	0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

**Total: Assessed offshore portions of Equatorial Guinea**

Oil Fields		1.00	934	2,269	4,041	2,352	1,486	3,789	7,635	4,068	50	138	301	152
Gas Fields							1,513	3,336	5,866	3,470	89	190	335	198
Total		1.00	934	2,269	4,041	2,352	2,999	7,125	13,501	7,538	139	328	636	350

**Grand Total: Assessed portions of Equatorial Guinea**

Oil Fields		1.00	934	2,269	4,041	2,352	1,486	3,789	7,635	4,068	50	138	301	152
Gas Fields							1,513	3,336	5,866	3,470	89	190	335	198
Total		1.00	934	2,269	4,041	2,352	2,999	7,125	13,501	7,538	139	328	636	350

**Equatorial Guinea**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**7192 Niger Delta Province**

**719201 Tertiary Niger Delta (Agbada/Akata) Total Petroleum System**

71920101 Agbada Reservoirs Assessment Unit (5% of undiscovered oil fields and 5% of undiscovered gas fields allocated to OFFSHORE Equatorial Guinea)

Oil Fields	1	1.00	580	1,083	1,651	1,096	939	1,904	3,431	2,004	29	62	119	66
Gas Fields	6						1,237	2,231	3,343	2,255	75	135	207	137
Total			1.00	580	1,083	1,651	1,096	2,176	4,135	6,774	4,259	104	198	326

71920102 Akata Reservoirs Assessment Unit (3.2% of undiscovered oil fields and 3.2% of undiscovered gas fields allocated to OFFSHORE Equatorial Guinea)

Oil Fields	1	1.00	188	586	1,027	594	317	1,025	2,079	1,087	10	33	71	36
Gas Fields	6						131	425	759	434	8	26	47	26
Total			1.00	188	586	1,027	594	449	1,450	2,838	1,521	18	59	118

**7203 West-Central Coastal Province**

**720301 Melania-Gamba Total Petroleum System**

72030101 Gabon Subsalt Assessment Unit (8% of undiscovered oil fields and 8% of undiscovered gas fields allocated to OFFSHORE Equatorial Guinea)

Oil Fields	1	1.00	17	55	111	58	35	119	266	131	2	6	14	7
Gas Fields	6						21	140	384	163	1	6	18	7
Total			1.00	17	55	111	58	57	259	650	294	3	12	32

**720302 Azile-Senonian Total Petroleum System**

72030201 Gabon Suprasalt Assessment Unit (12% of undiscovered oil fields and 10% of undiscovered gas fields allocated to OFFSHORE Equatorial Guinea)

Oil Fields	1	1.00	149	545	1,251	604	194	740	1,859	846	9	36	97	42
Gas Fields	6						123	540	1,380	618	5	23	63	27
Total			1.00	149	545	1,251	604	317	1,281	3,239	1,464	14	59	160