Congo (Kinshasa) Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	MFS	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore portion	ons of Cor	ngo (Kinsha	asa)							
Oil Fields		1.00	15	41	73	42	32	89	178	95	1	4	9	5
Gas Fields		1.00					10	32	67	34	0	1	3	1
Total	I	1.00	15	41	73	42	42	120	245	129	2	6	13	6
	ij.		•						-			*		
	Tota	l: Ass	sessed offs	shore portion	ons of Cor	ngo (Kinsha	asa)							
Oil Fields			sessed offs 94	shore portion 271	ons of Cor 514		asa) 195	590	1,245	637	9	29	65	32
Oil Fields Gas Fields		1.00						590 194	1,245 459	637 216	9	29 8	65 21	32 10
						283	195		459		_			
Gas Fields		1.00	94	271	514	283	195 49	194	459	216	2	8	21	10
Gas Fields		1.00	94	271	514	283	195 49	194	459	216	2	8	21	10
Gas Fields		1.00	94	271	514 514	283	195 49 243	194	459	216	2	8	21	10
Gas Fields	Gran	1.00 1.00	94	271	514 514	283 283 o (Kinshas	195 49 243	194	459	216	2	8	21	10
Gas Fields Total	Gran	1.00	94 94 al: Assess	271 271 sed portion	514 514 s of Cong	283 283 o (Kinshas	195 49 243 a)	194 783	459 1,704	216 853	11	37	21 87	10 41

Congo (Kinshasa) Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	MFS	Prob.		Oil (M	MBO)	_	Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
7203	West-Central Coastal Province													
720303	Congo Delta Composite Total Petroleum System													
72030301 Central Congo Delta and Carbonate Platform Assessment Unit (.9% of undiscovered oil fields and .9% of undiscovered gas fields allocated to ONSHORE Congo (Kinshasa))														
Oil Fields	1	1.00	15	41	73	42	32	89	178	95	1	4	9	5
Gas Fields	6	1.00					10	32	67	34	0	1	3	1
Total	I	1.00	15	41	73	42	42	120	245	129	2	6	13	6
72030301 Central Congo Delta and Carbonate Platform Assessment Unit (2.1% of undiscovered oil fields and 2.1% of undiscovered gas fields allocated to OFFSHORE Congo (Kinshasa))														
Oil Fields	1	1.00	36	95	170	98	75	207	415	221	3	10	22	11
Gas Fields	6	1.00					22	74	157	80	1	3	7	3
Total	I	1.00	36	95	170	98	97	281	572	301	4	13	29	15
72030302 Central Congo Turbidites Assessment Unit (1% of undiscovered oil fields and 1% of undiscovered gas fields allocated to OFFSHORE Congo (Kinshasa))														
Oil Fields	10	1.00	58	176	344	185	120	383	830	416	6	19	43	21
Gas Fields	60	1.00					26	120	302	137	1	5	14	6

146

503

1,132

1.00

Total

58

176

344