

Tunisia
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Tunisia

Oil Fields			358	1,504	3,691	1,698	488	2,102	5,580	2,446	17	77	221	93
Gas Fields							555	2,168	5,195	2,435	41	165	429	191
Total	1.00		358	1,504	3,691	1,698	1,043	4,270	10,774	4,881	58	242	650	283

Total: Assessed offshore portions of Tunisia

Oil Fields			120	435	995	482	225	844	2,110	965	5	21	57	25
Gas Fields							295	1,161	2,732	1,295	4	14	35	16
Total	1.00		120	435	995	482	520	2,005	4,842	2,260	9	35	92	41

Grand Total: Assessed portions of Tunisia

Oil Fields			478	1,938	4,686	2,180	713	2,945	7,689	3,411	23	99	278	118
Gas Fields							850	3,329	7,927	3,730	45	179	464	207
Total	1.00		478	1,938	4,686	2,180	1,563	6,275	15,616	7,141	67	277	742	324

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2048 Pelagian Basin Province

204801 Bou Dabbous-Tertiary Total Petroleum System

20480101 Bou Dabbous-Tertiary Structural/Stratigraphic Assessment Unit (18.56% of undiscovered oil fields and 18.56% of undiscovered gas fields allocated to ONSHORE Tunisia)

Oil Fields	4	1.00	32	112	254	124	59	217	538	248	2	7	18	8
Gas Fields	24						67	236	539	262	1	3	8	4
Total		1.00	32	112	254	124	127	453	1,077	510	3	10	26	12

20480101 Bou Dabbous-Tertiary Structural/Stratigraphic Assessment Unit (45.44% of undiscovered oil fields and 45.44% of undiscovered gas fields allocated to OFFSHORE Tunisia)

Oil Fields	4	1.00	78	273	622	303	145	531	1,317	607	4	17	44	19
Gas Fields	24						165	579	1,320	641	2	9	20	10
Total		1.00	78	273	622	303	310	1,110	2,636	1,248	7	25	65	29

204802 Jurassic-Cretaceous Composite Total Petroleum System

20480201 Jurassic-Cretaceous Structural/Stratigraphic Assessment Unit (15.6% of undiscovered oil fields and 15.6% of undiscovered gas fields allocated to ONSHORE Tunisia)

Oil Fields	1	1.00	15	57	131	63	28	110	279	126	0	2	4	2
Gas Fields	6						46	205	496	230	0	2	5	2
Total		1.00	15	57	131	63	74	314	775	356	1	4	10	4

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Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
20480201 Jurassic-Cretaceous Structural/Stratigraphic Assessment Unit (44.4% of undiscovered oil fields and 44.4% of undiscovered gas fields allocated to OFFSHORE Tunisia)														
Oil Fields	1	1.00	43	161	373	179	80	312	793	358	1	5	12	5
Gas Fields	6						130	582	1,412	654	1	6	15	7
Total			1.00	43	161	373	179	210	895	2,205	1,012	2	10	27

2054 Trias/Ghadames Basin Province

205402 Tanezzuft-Melrhir Total Petroleum System

20540201 Tanezzuft-Melrhir Structural/Stratigraphic Assessment Unit (36% of undiscovered oil fields and 36% of undiscovered gas fields allocated to ONSHORE Tunisia)														
Oil Fields	1	1.00	125	587	1,521	675	162	783	2,188	927	6	30	91	37
Gas Fields	6						178	731	1,822	833	12	51	138	60
Total			1.00	125	587	1,521	675	340	1,514	4,010	1,759	18	81	229

205403 Tanezzuft-Ghadames Total Petroleum System

20540301 Tanezzuft-Ghadames Structural/Stratigraphic Assessment Unit (18.75% of undiscovered oil fields and 18.75% of undiscovered gas fields allocated to ONSHORE Tunisia)														
Oil Fields	1	1.00	186	749	1,785	837	239	992	2,575	1,146	9	39	108	46
Gas Fields	6						263	996	2,338	1,111	28	108	277	125
Total			1.00	186	749	1,785	837	502	1,988	4,913	2,257	37	147	385