

Italy
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Italy

Oil Fields														
Gas Fields														
Total	1.00		39	293	916	360	81	626	2,077	793	5	36	129	48
							4,555	11,316	22,488	12,186	12	52	156	64
	1.00		39	293	916	360	4,636	11,941	24,565	12,979	17	88	286	111

Total: Assessed offshore portions of Italy

Oil Fields														
Gas Fields														
Total	1.00		3	10	22	11	5	19	47	21	0	0	1	1
							1,650	12,186	37,216	14,272	3	351	1,381	452
	1.00		3	10	22	11	1,655	12,204	37,263	14,293	3	352	1,382	452

Grand Total: Assessed portions of Italy

Oil Fields														
Gas Fields														
Total	1.00		41	303	938	371	86	644	2,124	814	5	37	131	48
							6,205	23,501	59,704	26,458	15	403	1,537	516
	1.00		41	303	938	371	6,291	24,145	61,828	27,272	20	440	1,668	564

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Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

2048 Pelagian Basin Province

204801 Bou Dabbous-Tertiary Total Petroleum System

20480101 Bou Dabbous-Tertiary Structural/Stratigraphic Assessment Unit (1% of undiscovered oil fields and 1% of undiscovered gas fields allocated to OFFSHORE Italy)

Oil Fields	4	1.00	2	6	14	7	3	12	29	13	0	0	1	0
Gas Fields	24						4	13	29	14	0	0	0	0
Total			1.00	2	6	14	7	7	24	58	27	0	1	1

204802 Jurassic-Cretaceous Composite Total Petroleum System

20480201 Jurassic-Cretaceous Structural/Stratigraphic Assessment Unit (.01% of undiscovered oil fields and .01% of undiscovered gas fields allocated to ONSHORE Italy)

Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						0	0	0	0	0	0	0	0
Total			1.00	0	0	0	0	0	0	0	0	0	0	0

20480201 Jurassic-Cretaceous Structural/Stratigraphic Assessment Unit (.99% of undiscovered oil fields and .99% of undiscovered gas fields allocated to OFFSHORE Italy)

Oil Fields	1	1.00	1	4	8	4	2	7	18	8	0	0	0	0
Gas Fields	6						3	13	31	15	0	0	0	0
Total			1.00	1	4	8	4	5	20	49	23	0	0	1

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Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

4060 Po Basin Province

406001 Porto Garibaldi Total Petroleum System

40600101 Neogene Flysch Gas Assessment Unit (0% of undiscovered oil fields and 69.35% of undiscovered gas fields allocated to ONSHORE Italy)

Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						4,444	10,594	20,142	11,281	8	21	50	24
Total		1.00	0	0	0	0	4,444	10,594	20,142	11,281	8	21	50	24

40600101 Neogene Flysch Gas Assessment Unit (0% of undiscovered oil fields and 25.65% of undiscovered gas fields allocated to OFFSHORE Italy)

Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						1,644	3,918	7,450	4,172	3	8	18	9
Total		1.00	0	0	0	0	1,644	3,918	7,450	4,172	3	8	18	9

406002 Meride/Riva di Solto Total Petroleum System

40600201 Thermal Triassic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Italy)

Oil Fields	2	1.00	39	293	916	360	81	625	2,077	792	5	36	129	48
Gas Fields	12						111	721	2,346	905	5	31	106	40
Total		1.00	39	293	916	360	192	1,347	4,423	1,698	9	67	236	87

4068 Provence Basin Province

406801 Pre-Messinian Total Petroleum System

40680101 Subsalt Assessment Unit (0% of undiscovered oil fields and 20% of undiscovered gas fields allocated to OFFSHORE Italy)

Oil Fields	20	0.60	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	120						0	8,241	29,706	10,071	0	343	1,362	443
Total		0.60	0	0	0	0	0	8,241	29,706	10,071	0	343	1,362	443