[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code						_	Į	Jndiscovere	d Resources					
and Field	MFS	Prob.		Oil (MI	MBO)			Gas (E	BCFG)			NGL (MI	/BNGL)	
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	shore porti	ons of Alg	eria								
Oil Fields	3	1.00	1,765	6,919	16,386	7,732	3,882	16,316	42,738	18,952	107	458	1,306	551
Gas Fields	<u> </u>	1.00					8,559	25,058	54,012	27,513	398	1,291	3,143	1,474
Total	I	1.00	1,765	6,919	16,386	7,732	12,441	41,374	96,750	46,465	505	1,749	4,449	2,024
													•	
	Tota	l: Ass	sessed offs	shore porti	ons of Alg	eria								
Oil Fields	3	0.60	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	S	0.00					0	2,060	7,427	2,518	0	86	340	111
Total	I	0.60	0	0	0	0	0	2,060	7,427	2,518	0	86	340	111
		-	•	•	*	<u>-</u>	·	•	•	-		•	·	-
	Gran	d Tot	al: Assess	sed portion	s of Algeri	ia								
Oil Fields	3	1.00	1,765	6,919	16,386	7,732	3,882	16,316	42,738	18,952	107	458	1,306	551
Gas Fields	3	1.00					8,559	27,119	61,438	30,031	398	1,377	3,483	1,585
Total	I	1.00	1,765	6,919	16,386	7,732	12,441	43,434	104,176	48,982	505	1,835	4,789	2,135

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code							_	Undiscovere	d Resources	3				
and Field	MFS	Prob.		Oil (M	IMBO)	_		Gas (I	BCFG)			NGL (M	MBNGL)	
Type		(0-1)	F95				F95	F50	F5	Mean	F95	F50	F5	Mean

2054 Trias/Ghadames Basin Province

205401 Tanezzuft-Oued Mya Total Petroleum System

20540101 Tanezzuft-Oued Mya Structural/Stratigraphic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Algeria)

Oil Fields	10	1.00	292	802	1,450	830	233	673	1,355	720	9	26	58	29
Gas Fields	60	1.00					269	1,417	3,640	1,621	13	69	192	81
Total		1.00	292	802	1,450	830	502	2,090	4,994	2,341	21	95	250	110

205402 Tanezzuft-Melrhir Total Petroleum System

20540201 Tanezzuft-Melrhir Structural/Stratigraphic Assessment Unit (64% of undiscovered oil fields and 64% of undiscovered gas fields allocated to ONSHORE Algeria)

200-0201	rancz	Zuit iv	iciiiii Otiact	dia/Ottatigic	priic / 133033	inchi Onii (o	+ /0 OI UIIUISC	overed on no	cias ana o+/	o or arialscor	cica gas no	ias anocatea	10 011011011	L / ligeria)
Oil Fields	1	1.00	223	1,043	2,703	1,200	288	1,392	3,890	1,647	11	54	162	66
Gas Fields	6	1.00					317	1,300	3,238	1,480	21	91	245	106
Total		1.00	223	1,043	2,703	1,200	605	2,692	7,129	3,127	32	145	406	172

205403 Tanezzuft-Ghadames Total Petroleum System

20540301 Tanezzuft-Ghadames Structural/Stratigraphic Assessment Unit (62.5% of undiscovered oil fields and 62.5% of undiscovered gas fields allocated to ONSHORE Algeria)

	0	,												
Oil Fields	1	1.00	619	2,495	5,950	2,788	796	3,307	8,583	3,819	30	129	360	153
Gas Fields	6	1.00					877	3,319	7,793	3,703	92	360	925	415
Total		1.00	619	2,495	5,950	2,788	1,673	6,627	16,376	7,522	122	488	1,285	568

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Undiscovered Resources

and Field	MFS	Prob.		Oil (M	MBO)			Gas (I	BCFG)			NGL (MI	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
2056	IIIizi E	Basin I	Province											
205601	Tane	zzuft-l	llizi Total Pe	troleum Sys	tem									
20560101	Tanez	zzuft-ll	lizi Structura	I/Stratigraphi	c Assessme	nt Unit (92%	of undiscove	ered oil fields	s and 92% of	undiscovere	ed gas fields	allocated to	ONSHORE A	lgeria)
Oil Fields	10	1.00	553	2,319	5,520	2,589	2,442	10,528	27,356	12,177	51	225	630	268
Gas Fields	60	1.00					5,344	13,102	22,343	13,386	196	507	970	535
Total		1.00	553	2,319	5,520	2,589	7,787	23,631	49,699	25,563	247	731	1,600	803

Code

205801 **Tanezzuft-Timimoun Total Petroleum System**

20580101 Tanezzuft-Timimoun Structural/Stratigraphic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Algeria)

	9	,												
Oil Fields	4	1.00	7	25	80	31	24	90	307	118	1	5	19	7
Gas Fields	24	1.00					387	920	1,942	1,010	17	43	98	48
Total		1.00	7	25	80	31	410	1,010	2,249	1,128	18	48	117	56

205802 **Tanezzuft-Ahnet Total Petroleum System**

20580201 Tanezzuft-Ahnet Structural/Stratigraphic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Algeria)

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Oil Fields	4	1.00	6	25	89	34	3	14	50	19	0	1	3	1
Gas Fields	24	1.00					872	2,678	5,963	2,955	40	130	316	148
Total		1.00	6	25	89	34	875	2,691	6,013	2,973	40	131	319	149

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code						_		Undiscovere	d Resources	_				
and Field	MFS	Prob.		Oil (M	MBO)			Gas (I	BCFG)			NGL (MI	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
205803 20580301				etroleum Sy al/Stratigrap		ent Unit (100)% of undisc	overed oil fie	elds and 100°	% of undisco	vered gas fie	elds allocated	I to ONSHOI	RE Algeria)
Oil Fields		1.00	45	146	334	162	23	78		89	1	5	12	5
Gas Fields	60						137	443	1,360	555	1	4	14	6
Total		1.00	45	146	334	162	160	521	1,553	645	3	9	26	11
205804 20580401	Tane: Alger	zzuft-N	louydir Struc		aphic Asses	·			fields and 10	-				ORE
Oil Fields Gas Fields		0.40	0	0	54	12	0	0		47 245	0	0	12 51	3 12
			0	0	5/1	12			,		0	0		
Total 0.40 0 0 54 12 0 0 1,259 292 0 0 63 14 205805 20580501 Tanezzuft-Benoud Total Petroleum System Tanezzuft-Benoud Structural/Stratigraphic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Algeria)														
Oil Fields		1.00	21	64	156	72	72	233		272	4	14	38	16
Gas Fields	24						357	1,880	5,483	2,268	16	88	273	109
Total		1.00	21	64	156	72	429	2,113	6,090	2,541	20	102	311	125

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Undiscovered Resources

Code

and Field	MFS	Prob.		Oil (MN	ЛВО)			Gas (I	BCFG)			NGL (MI	MBNGL)	
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
205806	Tane	zzuft-F	Bechar/Abad	lla Total Petr	oleum Svst	em								
20580601		zzuft-E		a Structural/S	_		t Unit (76% c	f undiscove	red oil fields a	and 76% of ι	ındiscovered	d gas fields a	llocated to O	NSHORE
Oil Fields	1	0.40	0	0	50	12	0	0	195	45	0	0	12	3
Gas Fields	6	0.40					0	0	1,194	290	0	0	59	14
Total	l	0.40	0	0	50	12	0	0	1,389	335	0	0	71	17
4068 406801			Basin Provin	ice troleum Sysi	tem									

				· · · · · · · · · · · · · · · · · · ·										
40680101	Subsa	alt Ass	essment Un	it (0% of und	iscovered oi	l fields and 5	% of undisco	vered gas fi	elds allocate	d to OFFSH	ORE Algeria)		
Oil Fields	20	0.60	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	120	0.00					0	2,060	7,427	2,518	0	86	340	111
Total		0.60	0	0	0	0	0	2,060	7,427	2,518	0	86	340	111