

**Former Soviet Union, Region 1  
Assessment Results Summary**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the minimum assessed field size. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	Prob. (0-1)	Undiscovered Resources											
		Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**1 Total: Former Soviet Union**

Oil Fields	1.00	35,601	107,036	225,654	115,985	72,152	244,123	570,495	272,806	4,016	14,234	35,833	16,336
Gas Fields						357,012	1,230,163	2,676,245	1,338,455	9,476	34,374	81,427	38,470
Total	1.00	35,601	107,036	225,654	115,985	429,164	1,474,286	3,246,740	1,611,262	13,491	48,608	117,260	54,806

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		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
<b>1008 Timan-Pechora Basin Province</b>													
Oil Fields	1.00	2,637	5,348	10,057	5,732	1,922	4,621	9,819	5,090	105	271	624	305
Gas Fields						15,445	43,553	89,682	46,989	568	1,691	3,822	1,880
Total	1.00	2,637	5,348	10,057	5,732	17,367	48,174	99,501	52,079	672	1,962	4,446	2,186
<b>1009 Dnieper-Donets Basin Province</b>													
Oil Fields	1.00	86	1,019	2,353	1,098	158	1,970	4,954	2,195	9	115	311	132
Gas Fields						6,828	21,233	38,416	21,856	168	681	1,450	731
Total	1.00	86	1,019	2,353	1,098	6,986	23,203	43,370	24,051	177	796	1,760	862
<b>1015 Volga-Ural Region Province</b>													
Oil Fields	1.00	1,196	2,462	4,162	2,549	337	733	1,338	772	18	43	86	46
Gas Fields						1,172	2,970	5,849	3,169	54	140	290	152
Total	1.00	1,196	2,462	4,162	2,549	1,509	3,703	7,187	3,941	72	183	376	198
<b>1016 North Caspian Basin Province</b>													
Oil Fields	1.00	7,151	21,247	46,658	23,320	12,781	39,615	93,104	44,588	708	2,324	5,865	2,675
Gas Fields						21,663	65,584	158,095	74,463	707	2,333	6,153	2,737
Total	1.00	7,151	21,247	46,658	23,320	34,444	105,199	251,199	119,051	1,415	4,657	12,018	5,412

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		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
<b>1050 South Barents Basin Province</b>													
Oil Fields	1.00	52	185	503	219	125	454	1,291	548	7	27	80	33
Gas Fields						46,358	146,107	320,682	160,310	860	2,888	7,233	3,316
Total	1.00	52	185	503	219	46,483	146,561	321,973	160,857	867	2,915	7,313	3,349
<b>1059 Ludlov Saddle Province</b>													
Oil Fields	1.00	9	33	89	39	22	80	228	97	1	5	14	6
Gas Fields						8,181	25,784	56,591	28,290	152	510	1,276	585
Total	1.00	9	33	89	39	8,203	25,864	56,819	28,387	153	514	1,291	591
<b>1060 North Barents Basin Province</b>													
Oil Fields	0.95	21	121	287	135	44	300	739	338	2	18	46	20
Gas Fields						2,560	54,525	126,926	59,482	44	1,074	2,838	1,230
Total	0.95	21	121	287	135	2,604	54,825	127,665	59,820	46	1,092	2,884	1,250
<b>1108 Azov-Kuban Basin Province</b>													
Oil Fields	1.00	126	384	817	417	156	544	1,479	645	9	32	92	39
Gas Fields						4,309	11,003	20,821	11,606	55	159	358	177
Total	1.00	126	384	817	417	4,464	11,546	22,300	12,252	64	191	450	215

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		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
<b>1109 Middle Caspian Basin Province</b>													
Oil Fields	1.00	1,828	4,737	8,470	4,887	3,708	10,656	20,999	11,269	212	619	1,231	656
Gas Fields						6,103	28,744	50,913	28,417	159	1,007	1,887	1,014
Total	1.00	1,828	4,737	8,470	4,887	9,812	39,400	71,911	39,685	371	1,626	3,118	1,670
<b>1112 South Caspian Basin Province</b>													
Oil Fields	1.00	4,022	14,610	31,063	15,725	12,452	47,807	110,766	52,956	698	2,787	6,965	3,175
Gas Fields						31,629	112,900	233,246	120,354	1,219	4,518	10,072	4,940
Total	1.00	4,022	14,610	31,063	15,725	44,081	160,707	344,013	173,310	1,917	7,305	17,037	8,115
<b>1150 North Ustyurt Basin Province</b>													
Oil Fields	1.00	168	793	2,289	954	41	168	471	201	2	7	20	8
Gas Fields						680	9,571	25,260	10,569	19	382	1,100	436
Total	1.00	168	793	2,289	954	721	9,739	25,731	10,770	21	389	1,120	444
<b>1154 Amu-Darya Basin Province</b>													
Oil Fields	1.00	93	253	507	270	499	1,426	3,198	1,582	27	84	202	95
Gas Fields						46,336	150,584	317,319	162,068	1,023	3,508	8,127	3,901
Total	1.00	93	253	507	270	46,835	152,010	320,518	163,650	1,050	3,591	8,329	3,995

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<b>1174 West Siberian Basin Province</b>													
Oil Fields	1.00	17,017	51,059	106,709	55,235	34,171	112,311	261,561	125,517	1,895	6,543	16,511	7,527
Gas Fields						138,942	469,656	1,053,881	517,416	3,238	11,427	27,919	12,945
Total	1.00	17,017	51,059	106,709	55,235	173,113	581,966	1,315,442	642,934	5,134	17,970	44,431	20,473
<b>1207 Baykit Arch Province</b>													
Oil Fields	1.00	147	1,007	2,979	1,213	695	4,864	15,456	6,054	40	282	958	362
Gas Fields						1,109	9,284	26,350	10,929	49	407	1,232	492
Total	1.00	147	1,007	2,979	1,213	1,804	14,147	41,806	16,983	88	689	2,190	854
<b>1209 Angara-Lena Terrace Province</b>													
Oil Fields	1.00	56	213	523	242	264	1,037	2,737	1,208	15	60	171	72
Gas Fields						3,740	9,452	15,444	9,497	160	412	747	428
Total	1.00	56	213	523	242	4,004	10,489	18,181	10,705	175	472	918	500
<b>1210 Nepa-Botuoba Arch Province</b>													
Oil Fields	1.00	282	1,066	2,616	1,208	1,321	5,183	13,683	6,039	74	301	855	362
Gas Fields						9,425	23,819	38,919	23,932	404	1,039	1,883	1,078
Total	1.00	282	1,066	2,616	1,208	10,746	29,002	52,602	29,971	478	1,340	2,737	1,440

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1211 Cis-Patom Foredeep Province													
Oil Fields	1.00	38	142	349	161	176	691	1,824	805	10	40	114	48
Gas Fields						1,795	4,537	7,413	4,558	77	198	359	205
Total	1.00	38	142	349	161	1,971	5,228	9,238	5,364	87	238	473	254
1322 North Sakhalin Basin Province													
Oil Fields	1.00	673	2,356	5,225	2,582	3,279	11,664	26,848	12,903	183	678	1,688	774
Gas Fields						10,736	40,859	90,439	44,548	520	2,001	4,680	2,225
Total	1.00	673	2,356	5,225	2,582	14,015	52,523	117,287	57,451	703	2,679	6,368	2,999