Azerbaijan Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code								Undiscovere	d Resources	5				
and Field	MFS	Prob.		Oil (M	MBO)			Gas (I	BCFG)			NGL (M	MBNGL)	
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Azerbaijan

Oil Fields	1.00	49	159	340	172	80	276	645	308	4	16	40	18
Gas Fields	1.00					336	1,167	2,408	1,243	11	40	88	44
Total	1.00	49	159	340	172	416	1,443	3,054	1,551	16	56	128	62

Total: Assessed offshore portions of Azerbaijan

Oil Fields	1.00	1,660	5,695	12,053	6,134	4,106	15,130	34,941	16,764	231	883	2,193	1,005
Gas Fields	1.00					13,070	46,333	94,751	49,134	478	1,723	3,790	1,876
Total	1.00	1,660	5,695	12,053	6,134	17,176	61,463	129,692	65,898	709	2,606	5,983	2,881

Grand Total: Assessed portions of Azerbaijan

Oil Fields	1.00	1,709	5,854	12,392	6,306	4,186	15,406	35,586	17,071	236	899	2,233	1,023
Gas Fields	1.00					13,406	47,500	97,160	50,378	489	1,763	3,878	1,919
Total	1.00	1,709	5,854	12,392	6,306	17,591	62,906	132,746	67,449	725	2,662	6,111	2,943

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Code							_	Undiscovere	d Resources	6				
and Field	MFS P	rob.	Oil (MMBO)					Gas (I	BCFG)			NGL (M	MBNGL)	
Туре	((0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

1109 Middle Caspian Basin Province

110901 Terek-Caspian Total Petroleum System

11090101 Foldbelt-Foothills Assessment Unit (8% of undiscovered oil fields and 0% of undiscovered gas fields allocated to OFFSHORE Azerbaijan)

Oil Fields	7	1.00	88	160	273	168	215	404	721	428	13	24	44	26
Gas Fields	42	1.00					0	0	0	0	0	0	0	0
Total		1.00	88	160	273	168	215	404	721	428	13	24	44	26

11090103 Foreland Slope and Foredeep Assessment Unit (15% of undiscovered oil fields and 15% of undiscovered gas fields allocated to OFFSHORE Azerbaijan)

Oil Fields	7	1.00	36	64	112	68	51	95	175	102	3	6	11	6
Gas Fields	42	1.00					74	157	303	169	1	3	7	3
Total		1.00	36	64	112	68	125	252	477	271	4	9	17	10

110903 Stavropol-Prikumsk Total Petroleum System

11090303 Central Caspian Offshore Assessment Unit (20% of undiscovered oil fields and 20% of undiscovered gas fields allocated to OFFSHORE Azerbaijan)

Oil Fields	10		0	72	142	66	0	139	305	132	0	8	18	8
Gas Fields	60	0.72	-				0	890				6	15	6
	00						0	000	1,001	102	0	0	10	Ű
Total		0.72	0	72	142	66	0	1,029	1,898	914	0	14	33	14

1112 South Caspian Basin Province

111201 Oligocene-Miocene Maykop/Diatom Total Petroleum System

11120101 Apsheron-Pribalkhan Zone Assessment Unit (3.75% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE Azerbaijan)

Oil Fields	5	1.00	33	106	229	116	37	124	293	139	2	7	18	8
Gas Fields	30	1.00					0	0	0	0	0	0	0	0
Total		1.00	33	106	229	116	37	124	293	139	2	7	18	8

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Code						_	U	ndiscovered	Resources	_				
and Field	MFS	Prob.		Oil (MN	IBO)			Gas (B	CFG)			NGL (MM	BNGL)	
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
11120101	Apsh	eron-Pr	ibalkhan Zon	ne Assessme	nt Unit (71.2	25% of undis	covered oil fie	lds and 40%	6 of undiscov	vered gas fie	lds allocated	to OFFSHO	RE Azerbaija	an)
Oil Fields	5	1.00	635	2,023	4,344	2,202	705	2,357	5,561	2,644	39	137	350	158
Gas Fields	30	1.00					384	1,442	3,812	1,679	7	28	79	34
Total	I	1.00	635	2,023	4,344	2,202	1,089	3,799	9,373	4,323	47	166	429	192
44400400	1		.				4 404 - 6		Calala and A	40/ - 6		Califa alla d		
11120102		er Kura I Daijan)	Depression a	and Adjacent	Shelf Asses	sment Unit (4.4% of undis	scovered oil	fields and 4.	4% of undisc	overed gas	fields allocate	ed to ONSHC	JRE
Oil Fields			15	52	111	56	43	152	353	169	2	9	22	10
Gas Fields		1 ()()	10	02		00	336	1,167	2,408	1,243	11	40	88	44
Total	. <u> </u>	1.00	15	52	111	56	378	1,319	2,761	1,412	14	49	110	54
						=	•			-				
11120102	Lowe	er Kura I												
	Azork		Depression a	and Adjacent	Shelf Asses	sment Unit (83.6% of und	iscovered o	I fields and 8	33.6% of und	iscovered g	as fields alloc	ated to OFF	SHORE
	-	baijan)												
Oil Fields	5	paijan) 1 00	Depression a	and Adjacent	Shelf Asses	ssment Unit (1,066	808	2,879	6,700	3,203	45	169	419	192
Gas Fields	5 30	oaijan) 1.00	287	989	2,108	1,066	808 6,383	2,879 22,177	6,700 45,756	3,203 23,626	45 213	169 758	419 1,671	192 827
	5 30	paijan) 1 00					808	2,879	6,700	3,203	45	169	419	192
Gas Fields Total	5 30	baijan) 1.00 1.00	287	989	2,108 2,108	1,066	808 6,383 7,191	2,879 22,177 25,056	6,700 45,756 52,456	3,203 23,626 26,828	45 213 259	169 758 927	419 1,671 2,090	192 827
Gas Fields Total 11120104	5 30	oaijan) 1.00 1.00 ral Offst	287 287 nore Assessn	989 989 nent Unit (40	2,108 2,108 % of undisc	1,066 1,066 overed oil fie	808 6,383 7,191	2,879 22,177 25,056 of undiscove	6,700 45,756 52,456 ered gas field	3,203 23,626 26,828 ds allocated t	45 213 259 0 OFFSHO	169 758 927 RE Azerbaijar	419 1,671 2,090	192 827 1,019
Gas Fields	5 30 I Centi	oaijan) 1.00 1.00 ral Offsh	287	989	2,108 2,108	1,066	808 6,383 7,191	2,879 22,177 25,056	6,700 45,756 52,456	3,203 23,626 26,828	45 213 259	169 758 927	419 1,671 2,090	192 827