

**APPENDIX C:**  
CUMULATIVE EMISSIONS INVENTORIES

This appendix outlines the methodology used in the emissions inventory of industrial sources within the cumulative modeling domain.

## **C.1 STATE AGENCY-PERMITTED INDUSTRIAL SOURCE INVENTORY**

### **C.1.1 State Air Quality Regulatory Authority**

The determination of sources to inventory was based on the date a source was permitted and its operation start-up date. The following criteria were the basis upon which sources were included or excluded.

- Include sources permitted and operating January 1, 2001 – June 30, 2003.
- Include if permitted July 1, 1999 – June 30, 2003 but not yet operating (see RFFA).
- Include sources of NO<sub>x</sub>, PM<sub>10</sub>, or SO<sub>2</sub> emissions.
- Exclude sources permitted and operating prior to January 1, 2001; sources listed but with permits cancelled or rescinded; and sources with no NO<sub>x</sub>, SO<sub>2</sub>, or PM<sub>10</sub> emissions.

A list of permitted sources within the JIDPA modeling domain was provided by state air quality agencies. The inclusion/exclusion determination was made either at the initial list stage (depending upon the detail of the information provided), or when the physical file was examined. Throughout the process, excluded facilities and reason for exclusion were documented.

For all included sources, the following information was collected.

- County
- Facility name
- Unique facility ID number
- Permit number
- Permit issuance date
- Operation start-up date
- Unique source ID numbers and SIC codes if available
- Source description
- Site location (lat/long, UTM and zone, and/or section, township, and range)
- Permitted change in NO<sub>x</sub>, SO<sub>2</sub>, PM<sub>10</sub>, and PM<sub>2.5</sub> emission rate by source during inventory period
- NO<sub>x</sub>, SO<sub>2</sub>, PM<sub>10</sub>, and PM<sub>2.5</sub> actual emission rate by source, if available
- Stack exit parameters: height, temperature, velocity, diameter, and flow rate for all included facilities

The change in permitted emission limits occurring during the inventory period was obtained for included sources, either through a physical file search or from the state agency. Actual emissions were obtained, if available electronically, for year 2000 and for the most recent reporting period available for that site (2001 or after) to allow a determination of change in actual emissions during the inventory period. Actual emissions were not available electronically for a majority of the sources. PM<sub>2.5</sub> data were not available for sources in any state. PM<sub>2.5</sub> emissions were calculated based on the ratio of PM<sub>2.5</sub> to PM<sub>10</sub> using assumptions for natural gas combustion, coal combustion, or fugitive particulates.

For any modification to an included permitted source:

- the permitted increase or decrease in emissions was determined between pre-January 1, 2001 and the inventory period (January 1, 2001 – June 30, 2003);
- the permitted increase or decrease was obtained from permit documents by locating a description of the change or by recording both new and old permit limits;
- emissions decreases were tracked for major sources only (>250 tpy);
- emissions increases of less than 1 tpy were not tracked;
- fugitive PM<sub>10</sub> and NO<sub>x</sub> emissions for surface coal mine permit modifications were included. Annual emissions calculated in year 2000 or previous applications were reviewed and compared to 2003 annual emissions. The increase or decrease was modeled;
- actual emissions for all included sources were reported as the difference between 2000 reported actual emissions and 2002 reported actual emissions (or most recent year reported after 2000). If no 2000 data existed, no actuals were recorded.

For each site, multiple stacks were combined into a single representative emission point for the cumulative modeling. The following methodology was used in combining the stacks.

- Combine total change in emissions by site and pollutant.
- Select stack parameters using the following hierarchy.
  - Select stack with greatest “M” value using SCREEN method outlined in “Screening Procedures for Estimating the Air Quality Impact of Stationary Sources, Revised”, EPA-454/R-92-019.
  - Review “M” values and, if they are not representative of the overall facility, use stack parameters from the single point exhibiting the highest emission rate.
  - If stack parameters are still not representative, select worst-case parameters based on the potential for maximum long-range impacts (i.e., high temperature, stack height, exit velocity).
  - If no stack parameters are available, determine the SIC code for the facility and substitute the stack parameters given for that SIC code in the EPA SIC code source parameter guidance. If a single stack parameter value is missing and the SIC code is known, the single value is substituted from SIC code stack parameter guidance when reasonable.

- If the SIC code is not known, or if no representative SIC code values are found, use generic stack parameters of 15-m height, 422 Kelvin temperature, 0.31-m exit diameter, and 10.0-m per second (m/s) exit velocity. If a single parameter is missing from any source for which no SIC code is known or available, the single generic parameter is substituted.

### **C.1.2 Natural Gas and Oil Well Agency-permitted Sources**

Natural gas and oil well data were gathered by obtaining from state oil and gas permitting agencies total production by county for the years 2000 and 2002. Production rates for the first two quarters of 2003 were requested but not yet available for any state at the time the inventory was completed. Production rates for 2000 were subtracted from production rates from the most recent available annual period (2002). An average emission rate per unit natural gas well of 0.045 tpy NO<sub>x</sub> was used based on Jonah Field well equipment emissions monitoring performed by EnCana in July 2003. An average emission rate for oil wells of 0.3 tpy NO<sub>x</sub> was obtained from WDEQ-AQD. These representative emission rates were applied to calculate total NO<sub>x</sub> emissions per county. PM<sub>10</sub>, PM<sub>2.5</sub>, and SO<sub>2</sub> emissions were assumed to be negligible. All states inventoried, with the exception of Idaho, had operational oil and gas wells. Colorado had no change in the number of operational oil and gas wells within the inventory period.

All Utah and Wyoming oil and gas agency-permitted well data are included in Table C.9. No table is shown for Idaho or Colorado because the net change is zero.

### **C.1.3 Jonah Field Well Permitted Post-inventory Start-Date**

Emissions from 198 wells permitted following inventory baseline date are summarized in Table C.10.

### **C.1.4 State-specific Methodologies**

The inventory area includes portions of Wyoming, Colorado, Idaho, and Utah. Due to the differences in the data provided by each state, some variation in inventory procedures were necessary. The following are the state-specific procedures used in the inventory.

#### **Colorado**

A list of permitted facilities within the inventory area was requested. Permitted and actual emissions for the most recent reporting year were provided in electronic format by Colorado Department of Public Health and Environment (CDPHE). A manual file search was performed to determine the change in emissions for each modification. If a facility had both an initial and a final permit and there were differences between the initial and final permit limits, the differences were documented as a permitted emissions change. Permits with “.CN” suffixes are cancelled, “.XP” indicates permit exempt, “.XA” indicates both Air Pollutant Emission Notice (APEN) and

permit exempt, “.GF” indicates grandfathered and all permits with these extensions were excluded from inventory. “F” indicates fugitive source. Because no start-up dates were included in the files, and because of Colorado’s procedures for initial and final permit issuance, all permits issued through June 30, 2003 were conservatively assumed to be operational as of June 30, 2003. Colorado included state-permitted sources are shown in Table C.1 and Colorado excluded state-permitted sources are shown in Table C.2.

### Idaho

A list of permitted facilities within the inventory area was requested, and Idaho Department of Environmental Quality (IDEQ) provided facility numbers, names, and locations. Permit files for all facilities listed were reviewed on-site at the IDEQ offices in Boise to obtain necessary data. No actual emissions were available in the files. All permitted facilities were assumed operational and stack exit parameters were obtained from files when available. Idaho included state-permitted sources are shown in Table C.3 and Idaho excluded state-permitted sources are shown in Table C.4.

### Utah

Utah Division of Air Quality (UDAQ) supplied electronic versions of Approval Order documents and a list of available actual emissions and stack parameters in electronic format. Approval Orders were examined for changes in emissions. If no emissions change was listed in the Approval Order, change in emissions was calculated based on the difference between the current facility total emissions as reported by UDAQ and facility total emissions from the most recent permit as reported by UDAQ. Actual emissions were provided by UDAQ for 2000 and 2002, and change in actual emissions for the inventory period was assumed to be the difference between these values. No actuals reported in either 2000 or 2002 were assumed to indicate no emissions change. Because UDAQ does not track start-up dates electronically, and no physical file search was required for any other reason, all permitted sources were assumed operational. Utah included state-permitted sources are shown in Table C.5 and Utah excluded state-permitted sources are shown in Table C.6.

### Wyoming

A list of permitted facilities within the state of Wyoming was requested from WDEQ-AQD. Permit files for all facilities listed were reviewed on-site at the WDEQ-AQD offices in Cheyenne to obtain necessary data. For any facilities classified as natural gas/coal bed methane (CBM) production sites with emissions increases greater than 3 tpy, the files were reviewed for any combustion equipment and were included if any single piece of combustion equipment emitted more than 2 tpy. All other production sites were assumed to be included in Wyoming Oil and Gas Conservation Commission (WOGCC) production estimates. Actual emissions were provided by WDEQ-AQD in electronic format and were limited to only large facilities for which actual emissions are tracked for fee payment purposes. Years 2000 and 2001 were available, and the change in actual emissions for the inventory period was assumed to be the difference between 2000 and 2001 values. Start-up dates were provided by WDEQ-AQD to determine the

operating status of a facility. If a facility had no reported start-up date but the facility permit was issued more than 2 years previous, the facility was assumed operational. A list of facilities permitted less than 2 years prior to the inventory period and reporting no start-up date was provided to WDEQ-AQD to verify start-up date, and based on data received from WDEQ-AQD were assumed operational or RFFA. Five permit files were unable to be located by WDEQ-AQD staff after an extensive search, and therefore were excluded. Stack exit parameters were obtained from files if available. Wyoming included state-permitted sources are shown in Table C.7 and Wyoming excluded state-permitted sources are shown in Table C.8.

## **C.2 RFFA**

State agency-permitted sources which were determined to not yet be in operation as of the inventory end-date were included as RFFA in all analyses. Included permitted RFFA sources are shown in Table C.11.

## **C.3 RFD INVENTORY**

Wyoming RFD within the modeling domain was compiled. In accordance with definitions agreed upon by BLM, EPA, WDEQ-AQD, and USDA Forest Service for use in EIS projects, RFD was defined as 1) the NEPA-authorized but not yet developed portions of Wyoming NEPA projects and 2) not yet authorized NEPA projects for which air quality analyses were in progress and for which emissions had been quantified. A list of known NEPA projects was submitted to each Wyoming BLM Field Office, along with a request for feedback regarding the inclusion of listed projects or presence of any additional unlisted projects. The air quality technical documentation for projects to be inventoried and any available information on development status within each project area were requested, if not already in possession.

This information, along with project status data received from the Wyoming State BLM office, provided a basis for the RFD inventory; however, no information on the development status within each field was available from BLM. Therefore, the WOGCC and WDEQ-AQD were consulted to determine permitted wells and permitted compressor engines, respectively. WOGCC had available well development by BLM project area for the Pinedale and Rawlins Field Offices only. Well development by project area in other field offices was determined by geographically plotting well locations, counting the wells permitted after the project authorization date located within each project area, and using those well counts to determine remaining authorized wells. No compressor development or ancillary facility development data was available for any BLM field office. As a result, compressors and ancillary facilities permitted through WDEQ-AQD were geographically plotted and those associated with a specific project area that were permitted after the project authorization date were subtracted from total authorized compression to determine RFD.

Emissions of all available pollutants were summarized by project. Any excluded projects and exclusion reason were documented. A summary of NEPA RFD project emissions are shown in Table C.12.

#### **C.4 QA/QC PROCEDURES**

The QA/QC procedure followed throughout the inventory process was as follows.

- Procedures for data collection and processing were documented (see above).
- Files were obtained digitally directly from agency to eliminate transcription errors.
- When physical file searches were required, relevant documents were photocopied so input could be completed in an orderly manner, transcription errors could be minimized, and documents could be reviewed without return to agency premises if questions arose.
- All input values were checked once following initial input for numerical errors, and again following completion of input group for reasonableness.
- Exclusions and questionable data were documented. Methods used to single out incorrect data included: examine UTM zone by county, plot geographic locations, and spot-check data points to determine reasonableness.
- The issuing agency was contacted with permit questions rather than making assumptions.
- All data were entered into databases with consistent format to eliminate inconsistency between states.
- Database query results were spot-checked manually to ensure accuracy.
- Inventory was peer reviewed at several stages during development and upon completion.

Table C.1  
 Colorado State-Permitted Source Inventory - CDPHE APCD Permitted Sources - Table of Included Sources

Facility Name	Site ID	Permit Number	County	Height (m)	Temperature (K)	Velocity (m/s)	Diameter (m)	NO <sub>x</sub> (tpy)	SO <sub>2</sub> (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)
Argali Exploration Company	0133	02MF0001	Moffat	2.74	422.00	53.85	0.10	43.40	0.00	0.00	0.00
Big West Oil & Gas Flying J Oil and Gas	0108	95MF004-2	Moffat	3.35	422.00	14.72	0.20	19.12	0.00	0.00	0.00
Blue Mountain Energy - Deserado Mine	0014	00RB0283	Rio Blanco	21.34	301.31	8.50	0.88	0.00	0.00	5.73	1.71
Blue Mountain Energy - Deserado Mine	0014	12RB802-2	Rio Blanco	1.00	294.00	0.10	0.10	0.00	0.00	6.30	1.89
Blue Mountain Energy - Deserado Mine	0014	12RB802-3F	Rio Blanco	1.00	294.00	0.10	0.10	0.00	0.00	16.22	4.86
Journey Operating, LLC - Sandhills Lease	0143	01MF0993	Moffat	2.43	422.00	26.54	0.10	15.90	0.00	0.00	0.00
Merit Energy - Powder Wash Station	0111	02MF0073	Moffat	3.35	422.00	40.62	0.15	18.70	0.00	0.00	0.00
Precision Excavating, INC	0079	00RO0741F	Routt	1.00	294.00	0.10	0.10	0.00	0.00	15.05	4.51
Questar Gas Mgmt. CO. W Hiawatha C.S.	0161	01MF0787	Moffat	4.57	422.00	28.37	0.30	15.70	0.00	0.00	0.00
Questar Gas Mgmt. CO. W Hiawatha C.S.	0067	01MF0039	Moffat	4.57	422.00	31.27	0.30	12.50	0.00	0.00	0.00
Rocky Mtn Nat Gas - Blue Gravel	0125	03MF0113	Moffat	9.05	509.81	12.50	0.76	8.53	0.00	0.00	0.00
Tipperary Corporation - Walker 12-5	0168	02MF0370	Moffat	2.43	422.00	11.33	0.09	14.60	0.00	2.00	2.00
Tipperary Corporation - Walker 12-5	0168	02MF0371	Moffat	2.43	422.00	11.33	0.09	3.30	0.00	0.00	0.00
Tipperary Corporation - Walker 3-1	0169	02MF0995	Moffat	9.05	509.81	12.50	0.76	14.60	2.70	0.00	0.00
Tri State Generation Craig	0018	01MF0003	Moffat	25.48	361.70	17.28	1.03	0.00	0.00	2.60	2.60
True Oil LLC - BTA Federal #12-33	0156	00MF0111	Moffat	3.04	422.00	18.98	1.82	10.70	0.00	0.00	0.00
Twin Landfill Corp. - Milner Landfill	0057	02RO0124	Routt	20.42	424.20	10.45	0.82	0.00	0.00	16.90	5.07
<b>Total Colorado State-Permitted Source Emissions</b>								<b>177.05</b>	<b>2.70</b>	<b>64.80</b>	<b>22.64</b>



Table C.2  
Colorado State-Permitted Source Inventory - CDPHE APCD Permitted Sources - Table of Excluded Sources

State	County	Facility Name	Site ID	Permit Number	Reason for Exclusion
Colorado	Boulder	ABRA AUTO BODY AND GLASS	1231	00BO0125	No criteria pollutants.
Colorado	Weld	ADVANCED FORMING TECHNOLOGY	0495	96WE428-1	Operating prior to 1/1/2001.
Colorado	Weld	AGGREGATE INDUSTRIES - PLATTE VALLEY WCR	0378	93WE448F	Reduction at PSD minor source.
Colorado	Weld	AGGREGATE INDUSTRIES - PLATTE VALLEY WCR	0378	94WE0486	Reduction at PSD minor source.
Colorado	Larimer	AGGREGATE INDUSTRIES - WCR, INC -STEGNER	0357	02LR0077.CN	Cancelled.
Colorado	Larimer	AGGREGATE INDUSTRIES - WCR, INC -STEGNER	0357	00LR0033F	Reduction at PSD minor source.
Colorado	Boulder	AGGREGATE INDUSTRIES - WCR, INC.	0009	99BO0649.CN	Cancelled.
Colorado	Larimer	AGGREGATE INDUSTRIES - WCR, INC.	0024	10LR406	No change in emissions.
Colorado	Weld	AGGREGATE INDUSTRIES - WCR, INC.	0173	89WE087F	No change in emissions.
Colorado	Weld	AGGREGATE INDUSTRIES - WEST CENTRAL REG.	0305	92WE858F	Reduction at PSD minor source.
Colorado	Boulder	AGGREGATE INDUSTRIES-WCR, INC. - FRANCIS	0058	83BO286	No change in emissions.
Colorado	Weld	AGGREGATE INDUSTRIES-WCR, INC.-WWW FARMS P	0549	99WE0033F	Reduction at PSD minor source.
Colorado	Larimer	AGILENT TECHNOLOGIES	0044	95LR474.CN	Permit exempt.
Colorado	Larimer	AGILENT TECHNOLOGIES	0044	01LR0544.XP	Permit exempt.
Colorado	Weld	AGLAND, INC. - FARMLAND FEED, LLC	0397	94WE025	Permit exempt.
Colorado	Weld	ANDESITE ROCK CO - CARR GRAVEL RESOURCE	0186	89WE068F	Reduction at PSD minor source.
Colorado	Weld	ANDESITE ROCK CO DEL CAMINO PIT	0100	84WE086-2.XA	Operating prior to 1/1/2001.
Colorado	Weld	ANDESITE ROCK CO DEL CAMINO PIT	0100	84WE086-1F	Reduction at PSD minor source.
Colorado	Larimer	ANHEUSER BUSCH INC	0060	99LR0453	Operating prior to 1/1/2001.
Colorado	Moffat	ARGALI EXPLORATION COMPANY	0133	95MF544-1.CN	Cancelled.
Colorado	Boulder	ASPHALT SPECIALIST CO - KENOSHA PONDS	0655	00BO0326F	Operating prior to 1/1/ 2001.
Colorado	Boulder	BALL AEROSPACE & TECHNOLOGIES CORP	0084	95BO405	Operating prior to 1/1/2001.
Colorado	Weld	BITTER CREEK PIPELINES - NEW RAYMER .CN	0270	92WE049.CN	Cancelled.
Colorado	Rio Blanco	BLUE MOUNTAIN ENERGY - DESERADO MINE	0014	12RB802-5	Reduction at PSD minor source.
Colorado	Rio Blanco	BLUE MOUNTAIN ENERGY - DESERADO MINE	0014	12RB802-6	Reduction at PSD minor source.
Colorado	Morgan	BRUSH COGENERATION PARTNERS/COLO POWER	0027	91MR933	Operating prior to 1/1/2001.
Colorado	Weld	CAMAS COLORADO INC/BESTWAY PAVING	0004	10WE552.CN	Cancelled.
Colorado	Boulder	CEMEX, INC. - LYONS CEMENT PLANT	0003	98BO0259	Operating prior to 1/1/2001.
Colorado	Boulder	CEMEX, INC. - LYONS CEMENT PLANT	0003	98BO0292	Operating prior to 1/1/2001.
Colorado	Larimer	CHAPPELLE ANIMAL HOSP	0077	01LR0837	Increase < 1TPY.
Colorado	Rio Blanco	CHEVRON USA - WILSON CREEK GAS PLT	0010	99RB0602.CN	Cancelled.
Colorado	Rio Blanco	CHEVRON USA PRODUCTION CO RANGELY FIELD	0034	88RB066-10	Operating prior to 1/1/2001.
Colorado	Rio Blanco	CHEVRON USA PRODUCTION CO RANGELY FIELD	0034	90RB073	Operating prior to 1/1/2001.
Colorado	Rio Blanco	CHEVRON USA PRODUCTION CO RANGELY FIELD	0034	88RB066-11	Reduction at PSD minor source.
Colorado	Boulder	CITY OF BOULDER POLICE DEPARTMENT	0642	98BO0829	Operating prior to 1/1/2001.
Colorado	Weld	CITY OF GREELEY WATER POLLUT CONTROL FAC	0322	96WE739	Permit exempt.
Colorado	Larimer	COLLINS COLLISION PRODUCTS INC	0048	90LR126-1	No change in emissions.
Colorado	Larimer	COLLINS COLLISION PRODUCTS INC	0048	12LR830	No criteria pollutants.
Colorado	Moffat	COLOWYO COAL CO	0007	95MF1040	No change in emissions.
Colorado	Boulder	COMPOSITE TEK	0458	92BO1369	Operating prior to 1/1/2001.
Colorado	Larimer	CONNELL RESOURCES-TIMNATH CONNELL PIT	0353	99LR0923F	No change in emissions.
Colorado	Larimer	COULSON EXCAVATING COMPANY INC	0301	95LR767F.CN	Cancelled.
Colorado	Morgan	DAIRY FARMERS OF AMERICA, INC.	0076	01MR0571	No change in emissions.
Colorado	Weld	DENVER REGIONAL LANDFILL	0079	83WE412	No criteria pollutants.
Colorado	Larimer	DON KEHN CONSTRUCTION INC	0319	00LR0280	Operating prior to 1/1/2001.
Colorado	Larimer	DON KEHN CONSTRUCTION INC	0319	97LR0311F	Operating prior to 1/1/2001.
Colorado	Larimer	DON KEHN CONSTRUCTION INC	0319	97LR0312	Operating prior to 1/1/2001.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - EAST LATERA	0202	95WE192	Ownership change only.

Table C.2  
Colorado State-Permitted Source Inventory - CDPHE APCD Permitted Sources - Table of Excluded Sources

State	County	Facility Name	Site ID	Permit Number	Reason for Exclusion
Colorado	Weld	DUKE ENERGY FIELD SERVICES - EATON	0035	97WE0349	Reduction at a synthetic minor.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - FINA	0199	97WE0852	Ownership change only.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - JODY	0535	98WE0263	Ownership change only.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - KIRKMEYER	0221	97WE0001	No change in emissions.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - MIDPOINT	0152	98WE0709	No inventoried pollutants.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - PLATTEVILLE	0595	01WE0433	Increase < 1 TPY.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - RIVERSIDE	0110	97WE0791	Reduction at PSD minor source.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - SOUTHFIELD	0024	98WE0708	No change in emissions.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - SURREY	0075	97WE0319	No change in emissions.
Colorado	Weld	DUKE ENERGY FIELD SERVICES - WEST SPINDL	0076	96WE140	No change in emissions.
Colorado	Weld	DUKE ENERGY FIELD SERVICES, LLC - TAMPA	0115	00WE0503	Name change only.
Colorado	Weld	EASTMAN KODAK CO	0003	01WE0460	No criteria pollutants.
Colorado	Rio Blanco	ELAM CONST INC DAVENPORT PIT	0050	91RB043F	Ownership change only.
Colorado	Weld	ENCANA OIL & GAS (USA) INC. - ARISTOCRAT	0127	85WE384-1	Ownership change only.
Colorado	Weld	ENCANA OIL & GAS (USA) INC. - FREDERICK	0151	98WE0453	No change in emissions.
Colorado	Weld	ENCANA OIL & GAS (USA) INC. - FREDERICK	0151	98WE0452	Ownership change only.
Colorado	Moffat	ENCANA OIL & GAS (USA), INC. - SAND HILLS	0148	96MF892.CN	Cancelled.
Colorado	Moffat	ENCANA OIL & GAS (USA), INC. - SAND HILLS	0148	99MF0797	No change in emissions.
Colorado	Rio Blanco	ENCANA OIL & GAS (USA), INC. - BUCKSKIN	0152	00RB0201.CN	Cancelled.
Colorado	Rio Blanco	ENCANA OIL & GAS (USA), INC. - BUCKSKIN	0152	01RB0927.CN	Cancelled.
Colorado	Rio Blanco	ENCANA OIL & GAS (USA), INC. - BUCKSKIN	0152	02RB0620.CN	Cancelled.
Colorado	Moffat	ENSGN OPERATING COMPANY	0112	95MF025	Operating prior to 1/1/2001.
Colorado	Weld	ENVIROCYCLE, LLC.CN	0565	99WE0738.CN	Cancelled.
Colorado	Morgan	EXCEL CORP	0024	99MR0691	Operating prior to 1/1/2001.
Colorado	Larimer	GENESIS FIXTURES, INC.	0351	99LR0766	No change in emissions.
Colorado	Larimer	GOES FUNERAL CARE & CREMATORY	0387	02LR0101	Increase < 1 TPY.
Colorado	Boulder	GOLDEN CONCRETE DBA AGGREGATE INDUSTRIES	0579	00BO0084.CN	Cancelled.
Colorado	Boulder	GOLDEN CONCRETE DBA AGGREGATE INDUSTRIES	0579	00BO0085.CN	Cancelled.
Colorado	Boulder	GOLDEN CONCRETE DBA AGGREGATE INDUSTRIES	0579	00BO0086	Increase < 1 TPY.
Colorado	Boulder	GOLDEN CONCRETE DBA AGGREGATE INDUSTRIES	0579	00BO0161	Operating prior to 1/1/2001.
Colorado	Weld	GOLDEN'S ANDESITE MINING CO.CN	0244	91WE569F.CN	Cancelled.
Colorado	Routt	GRAND SUMMIT RESORT HOTEL	0076	99RO0806	Operating prior to 1/1/2001.
Colorado	Larimer	GREAT WESTERN DIAMOND COMPANY	0155	92LR307F	Operating prior to 1/1/2001.
Colorado	Routt	HAYDEN GULCH TERMINAL INC	0013	00RO0297F	Operating prior to 1/1/2001.
Colorado	Weld	HIGHLAND FEED & BEAN, INC.	0167	88WE296	Operating prior to 1/1/2001.
Colorado	Adams	ICS - CO, LLC	0785	93AD387	No change in emissions.
Colorado	Boulder	INTERNATIONAL BUSINESS MACHINES (IBM)	0006	00BO0630	Operating prior to 1/1/2001.
Colorado	Boulder	INTERNATIONAL BUSINESS MACHINES (IBM)	0006	95BO557	Operating prior to 1/1/2001.
Colorado	Boulder	INTERNATIONAL BUSINESS MACHINES (IBM)	0006	98BO0212.XP	Permit exempt.
Colorado	Larimer	ITT INDUSTRIES	0348	99LR0640	No change in emissions.
Colorado	Larimer	JAKE KAUFFMAN & SONS, INC.-WAGNER PIT #3	0354	99LR0926F	Increase < 1 TPY.
Colorado	Moffat	JOURNEY OPERATING LLC	0152	97MF0493	Ownership change only.
Colorado	Moffat	JOURNEY OPERATING, LLC - SANDHILLS LEASE	0143	97MF0619.CN	Cancelled.
Colorado	Weld	KENNETH SCHELL & BILL KOBABEL	0259	02WE0097.XA	Exempt from APEN.
Colorado	Weld	KERR-MCGEE ROCKY MOUNTAIN CORP. -FT. LUP	0057	00WE0581	Operating prior to 1/1/2001.
Colorado	Weld	KERR-MCGEE ROCKY MOUNTAIN CORP. -FT. LUP	0057	00WE0582	Operating prior to 1/1/2001.
Colorado	Weld	KERR-MCGEE ROCKY MOUNTAIN CORP. -FT. LUP	0057	01WE0763	Reduction at PSD minor source.
Colorado	Weld	KERR-MCGEE ROCKY MOUNTAIN CORP.-PLATTEVI	0552	99WE0177.CN	Cancelled.

Table C.2  
Colorado State-Permitted Source Inventory - CDPHE APCD Permitted Sources - Table of Excluded Sources

State	County	Facility Name	Site ID	Permit Number	Reason for Exclusion
Colorado	Weld	KERR-MCGEE ROCKY MOUNTAINA CORP.-PLATTEVI	0552	99WE0178	Increase < 1 TPY.
Colorado	Weld	KERR-MCGEE ROCKY MOUNTAINA CORP.-PLATTEVI	0552	99WE0175	No change in emissions.
Colorado	Weld	KERR-MCGEE ROCKY MOUNTAINA CORP.-PLATTEVI	0552	99WE0176	No change in emissions.
Colorado	Larimer	LAFARGE WEST, INC.	0320	10LR555	Increase < 1 TPY.
Colorado	Boulder	LAFARGE WEST, INC.	0004	97BO0546F	No change in emissions.
Colorado	Boulder	LAFARGE WEST, INC.	004b	12BO326	No change in emissions.
Colorado	Weld	LAFARGE WEST, INC. - 35TH AVE PLANT	0426	11WE922F	Reduction at PSD minor source.
Colorado	Weld	LAFARGE WEST, INC. - 35TH AVE PLANT	0426	97WE0029	Reduction at PSD minor source.
Colorado	Rio Blanco	LAFARGE WEST, INC. - BLAIR MESA MINE	0116	96RB890F	Name change only.
Colorado	Weld	LAFARGE WEST, INC. - COTTONWOOD/SHAW PIT	0548	01WE0264	Increase < 1 TPY.
Colorado	Weld	LAFARGE WEST, INC. - COTTONWOOD/SHAW PIT	0548	01WE0265	Increase < 1 TPY.
Colorado	Weld	LAFARGE WEST, INC. - COTTONWOOD/SHAW PIT	0548	01WE0744	Increase < 1 TPY.
Colorado	Weld	LAFARGE WEST, INC. - COTTONWOOD/SHAW PIT	0548	01WE0707	No change in emissions.
Colorado	Weld	LAFARGE WEST, INC. - COTTONWOOD/SHAW PIT	0548b	00WE0156F	No change in emissions.
Colorado	Larimer	LAFARGE WEST, INC. - EAST RIGDEN PIT	0159	12LR186F	No change in emissions.
Colorado	Larimer	LAFARGE WEST, INC. - EAST RIGDEN PIT	0159	12LR187	No change in emissions.
Colorado	Larimer	LAFARGE WEST, INC. - EAST RIGDEN PIT	0159	99LR0947F	No change in emissions.
Colorado	Larimer	LAFARGE WEST, INC. - FT LUPTON PIT	0539	98WE0489F	No change in emissions.
Colorado	Weld	LAFARGE WEST, INC. - GREELEY WEST PIT	0013	97WE0138F	No change in emissions.
Colorado	Weld	LAFARGE WEST, INC. - HAMM PIT	0236	98WE0277.CN	Cancelled.
Colorado	Weld	LAFARGE WEST, INC. - HAMM PIT	0236	98WE0276	Increase < 1 TPY.
Colorado	Larimer	LAFARGE WEST, INC. - HOME OFFICE	0128	00LR0720F.CN	Cancelled.
Colorado	Larimer	LAFARGE WEST, INC. - HOME OFFICE	0128	91LR070F.CN	Cancelled.
Colorado	Larimer	LAFARGE WEST, INC. - LOVELAND PIT	0114	12LR522F	No change in emissions.
Colorado	Boulder	LAFARGE WEST, INC. - LYONS PIT	0314	87BO288F	Reduction at PSD minor source.
Colorado	Routt	LAFARGE WEST, INC. - STEAMBOAT NORTH PIT	0015	98RO0526.XP	Permit exempt.
Colorado	Routt	LAFARGE WEST, INC. - STEAMBOAT NORTH PIT	0015	02RO0576.GF	Permit grandfathered.
Colorado	Routt	LAFARGE WEST, INC. - STEAMBOAT SOUTH PIT	0024	87RO030F	Ownership change only.
Colorado	Weld	LAFARGE WEST, INC. - STONEHAM PIT	1354	02WE0566F.XP	Permit exempt.
Colorado	Weld	LAFARGE WEST, INC. - STROMQUIST	0095	88WE045	No change in emissions.
Colorado	Larimer	LAFARGE WEST, INC. - THREE BELLS PIT	0260	97LR0632F	No change in emissions.
Colorado	Boulder	LAFARGE WEST, INC. - VALMONT PLANT	0349	12BO218	No change in emissions.
Colorado	Morgan	LEPRINO FOODS COMPANY	0044	97MR0499	Reduction at PSD minor source.
Colorado	Boulder	LEXMARK INTL INC	0005	96BO251	Increase < 1 TPY.
Colorado	Weld	LOVELAND INDUSTRIES	0398	90WE473-1.CN	Cancelled.
Colorado	Larimer	LOVELAND READY MIX	0372	00LR0744F	Operating prior to 1/1/2001.
Colorado	Larimer	LOVELAND READY MIX CONC - SEE 1231329	0383	01WE0820F	Permitted under another permit.
Colorado	Weld	LOVELAND READY MIX CONCRETE	0566	99WE0570F.CN	Cancelled.
Colorado	Larimer	LOVELAND READY MIX CONCRETE INC	0085	01LR0374	Increase < 1 TPY.
Colorado	Morgan	MANCHIEF POWER COMPANY LLC	0072	99MR0169	No change in emissions.
Colorado	Larimer	MJR COMPANY	0366	00LR0365F.CN	Cancelled.
Colorado	Larimer	MJR COMPANY	0367	00LR0366F.CN	Cancelled.
Colorado	Weld	MONFORT FINANCE COMPANY, INC. - KUNER	0009	99WE0498	No change in emissions.
Colorado	Grand	MOUNTAIN PARK CONCRETE INC	0040	02GR0138	Increase < 1 TPY.
Colorado	Grand	MOUNTAIN PARK CONCRETE INC	0018	91GR165	Reduction at PSD minor source.
Colorado	Larimer	NATIONAL WILDLIFE RESEARCH CENTER	0242	94LR088	Operating prior to 1/1/2001.
Colorado	Weld	NORTHERN CO MEDICAL CTR	0055	96WE218	Operating prior to 1/1/2001.
Colorado	Moffat	NORTHERN LIGHTS PET CREMATORY	0165	02MF0174	Increase < 1 TPY.

Table C.2  
 Colorado State-Permitted Source Inventory - CDPHE APCD Permitted Sources - Table of Excluded Sources

State	County	Facility Name	Site ID	Permit Number	Reason for Exclusion
Colorado	Larimer	PETE LIEN & SONS OWL CANYON COMPLEX	0003	11LR145	Increase < 1 TPY.
Colorado	Larimer	PETE LIEN & SONS OWL CANYON COMPLEX	0003	97LR0755	Increase < 1 TPY.
Colorado	Larimer	PETE LIEN & SONS OWL CANYON COMPLEX	0003	97LR0753	No change in emissions.
Colorado	Larimer	PETE LIEN & SONS DBA COLO LIEN - MONROE	0323	97LR0353F	No change in emissions.
Colorado	Larimer	PIONEER SAND CO	0368	00LR0646F.CN	Cancelled.
Colorado	Weld	PLATTE CHEMICAL CO	0036	87WE026-1.CN	Cancelled.
Colorado	Weld	PLATTE CHEMICAL CO	0036	87WE026-4.CN	Cancelled.
Colorado	Weld	PLATTE CHEMICAL CO	0036	01WE0472.XP	Permit exempt.
Colorado	Larimer	PLATTE RIVER POWER AUTHORITY - RAWHIDE	0053	01LR0115.CN	Cancelled.
Colorado	Larimer	PLATTE RIVER POWER AUTHORITY - RAWHIDE	0053	01LR0291.CN	Cancelled.
Colorado	Larimer	POUDRE VALLEY HOSP	0032	94LR191	No change in emissions.
Colorado	Larimer	PRECIOUS MEMORIES PET CEMETERY	0096	00LR0742	Increase < 1 TPY.
Colorado	Larimer	PRECIOUS MEMORIES PET CEMETERY	0096	02LR0508	Increase < 1 TPY.
Colorado	Routt	PRECISION EXCAVATING, INC.	0079	02RO0354.CN	Cancelled.
Colorado	Boulder	PUBLIC SERVICE CO - VALMONT	0001	00BO0814	Increase < 1 TPY.
Colorado	Boulder	PUBLIC SERVICE CO - VALMONT	0001	00BO0815	Increase < 1 TPY.
Colorado	Boulder	PUBLIC SERVICE CO - VALMONT	0001	00BO0816	Increase < 1 TPY.
Colorado	Boulder	PUBLIC SERVICE CO - VALMONT	0001	00BO0817	Increase < 1 TPY.
Colorado	Boulder	PUBLIC SERVICE CO - VALMONT	0001	99BO0474	No change in emissions.
Colorado	Weld	PUBLIC SERVICE CO FORT SAINT VRAIN PLT	0023	99WE0762	No change in emissions.
Colorado	Routt	PUBLIC SERVICE CO HAYDEN PLT	0001	98RO0374	Operating prior to 1/1/2001.
Colorado	Routt	PUBLIC SERVICE CO HAYDEN PLT	0001	98RO0375	Operating prior to 1/1/2001.
Colorado	Routt	PUBLIC SERVICE CO HAYDEN PLT	0001	98RO0376	Operating prior to 1/1/2001.
Colorado	Rio Blanco	PUBLIC SERVICE CO HAYDEN PLT	0001	99RB0389.CN	Cancelled.
Colorado	Weld	PUBLIC SERVICE CO INDIAN VALLEY STA	0056	87WE006-1	Operating prior to 1/1/2001.
Colorado	Weld	PUBLIC SERVICE CO YOSEMITE STATION	0141	87WE006-2	Operating prior to 1/1/2001.
Colorado	Weld	PUBLIC SERVICE CO YOSEMITE STATION	0141	95WE461	Operating prior to 1/1/2001.
Colorado	Weld	PUBLIC SERVICE CO YOSEMITE STATION	0141	96WE379	Operating prior to 1/1/2001.
Colorado	Weld	PUBLIC SERVICE CO YOSEMITE STATION	0141	96WE379	Operating prior to 1/1/2001.
Colorado	Moffat	QUESTAR EXPLORATION & PROD-JACKS DRAW 16	0085	93MF1655-1XP	Permit rescinded.
Colorado	Moffat	QUESTAR GAS MANAGEMENT - AVALANCHE	0132	97MF0336	Operating prior to 1/1/2001.
Colorado	Moffat	QUESTAR GAS MGMT CO W HIAWATHA COMP STA	0067	01MF0040.CN	Cancelled.
Colorado	Moffat	QUESTAR GAS MGMT CO W HIAWATHA COMP STA	0067	91MF625	No change in emissions.
Colorado	Jackson	R & G OIL COMPANY, LLC - LONE PINE FIELD	0018	99JA0914.CN	Cancelled.
Colorado	Larimer	REAGER FUNERAL HOME AND CREMATORY	0068	97LR0095	No change in emissions.
Colorado	Weld	RITCHIE BROS. AUCTIONEERS (AMERICA), INC	0558	99WE0429	No change in emissions.
Colorado	Larimer	ROCKY MOUNTAIN CULTURED MARBLE INC	0286	94LR634	Increase < 1 TPY.
Colorado	Weld	ROCKY MOUNTAIN MILLING, LLC	0194	90WE022	Reduction at PSD minor source.
Colorado	Moffat	ROCKY MTN NAT GAS - BLUE GRAVEL	0125	97MF0648.CN	Cancelled.
Colorado	Moffat	ROCKY MTN NAT GAS - BLUE GRAVEL	0125	97MF0647	Ownership change only.
Colorado	Rio Blanco	ROCKY MTN NATURAL GAS CO PICEANCE	0037	88RB149	Operating prior to 1/1/2001.
Colorado	Rio Blanco	ROCKY MTN NATURAL GAS CO PICEANCE	0037	92RB1423-2	Operating prior to 1/1/2001.
Colorado	Rio Blanco	SAM F. LOVE	0144	99RB0753F.CN	Cancelled.
Colorado	Weld	SCHULTE INVESTMENTS (WAS ELSRO INC)	0150	87WE177	No change in emissions.
Colorado	Rio Blanco	SOUTH-TEX TREATERS, INC. - MEEKER PLANT	0163	01RB0220.CN	Cancelled.
Colorado	Rio Blanco	SOUTH-TEX TREATERS, INC. - MEEKER PLANT	0163	01RB0221.CN	Cancelled.
Colorado	Larimer	STAINLESS DESIGNS INC.CN	0334	98LR0133.CN	Cancelled.
Colorado	Boulder	SYNGENTA SEEDS, INC.	0582	95BO525	No change in emissions.
Colorado	Routt	TRANS COLO CONCRETE	0071	90RO192	Increase < 1 TPY.

Table C.2  
 Colorado State-Permitted Source Inventory - CDPHE APCD Permitted Sources - Table of Excluded Sources

State	County	Facility Name	Site ID	Permit Number	Reason for Exclusion
Colorado	Moffat	TRUE OIL LLC - CADDIS FEDERAL 33-9	0157	00MF0474	No change in emissions.
Colorado	Boulder	TUSCARORA INC	1247	02BO0928	No criteria pollutants.
Colorado	Routt	TWENTYMILE COAL CO	0009	93RO1204	Operating prior to 1/1/2001.
Colorado	Weld	VARRA COMPANIES	0180	01WE0946	Increase < 1 TPY.
Colorado	Weld	VARRA COMPANIES INC	0239	12WE774-F	Operating prior to 1/1/2001.
Colorado	Weld	WALSH PRODUCTION INC - LILLI GAS PROC.	0468	98WE0310	Operating prior to 1/1/2001.
Colorado	Weld	WALSH PRODUCTION INC - LILLI GAS PROC.	0468	98WE0311	Operating prior to 1/1/2001.
Colorado	Morgan	WALSH PRODUCTION, INC.	0069	97MR0706.CN	Cancelled.
Colorado	Morgan	WALSH PRODUCTION, INC.	0069	97MR0705	Ownership change only.
Colorado	Moffat	WESTERN GAS RESOURCES INC SAND WASH STA	0153	97MF0649	Reduction at PSD minor source.
Colorado	Weld	WESTERN SUGAR CO	0002	02WE0621	Increase < 1 TPY.

Table C.3

Facility Name	Permit Number	County	Height (m)	Temperature (K)	Velocity (m/s)	Diameter (m)	NO <sub>x</sub> (tpy)	SO <sub>2</sub> (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)
ARTCO	65	12 Madison	7.62	294.00	3.04	0.91	3.90	0.02	1.41	1.41
Ash Grove Cement Company	5	4 Bannock	11.67	326.20	15.36	0.73	0.00	0.00	(53.87)	(53.87)
Basic American Foods	11	20 Bingham	14.32	455.37	8.89	1.21	60.32	0.37	4.62	4.62
Basic American Foods	11	20 Bingham	11.27	273.15	8.62	0.91	60.32	0.37	4.62	4.62
Basic American Foods	11	20 Bingham	11.27	273.15	7.76	0.76	60.32	0.37	4.62	4.62
Brigham Young University Idaho	65	11 Madison	19.50	273.15	16.01	1.06	30.22	85.85	10.12	10.12
Bush Ag Resources Inc. - Malt	19	25 Booneville	15.00	422.00	10.00	0.31	116.20	95.70	57.45	57.45
General Mills Operations Inc.	11	28 Bingham	15.00	422.00	10.00	0.31	0.00	0.00	8.62	8.62
Hess Pumice Products Inc.	71	3 Oneida	19.65	273.15	12.78	0.60	18.92	4.01	8.11	8.11
Idaho Asphalt Supply Inc.	11	23 Bingham	15.24	273.15	16.03	0.59	21.50	44.00	6.90	6.90
Idaho Pacific Corp.	51	13 Jefferson	10.66	273.15	13.93	0.95	38.62	6.80	2.98	2.98
J R. Simplot Company - Don Siding	77	6 Power	53.34	273.15	11.68	1.82	4.34	0.04	4.99	4.99
J R. Simplot Company - Don Siding	77	6 Power	53.34	273.15	11.68	1.82	64.00	(345.00)	0.00	0.00
Northwest Pipeline Corp.	5	28 Bannock	4.57	427.60	29.10	0.60	24.58	(2.94)	0.09	0.09
Northwest Pipeline Corp.	5	28 Bannock	7.92	273.15	27.30	0.73	14.68	0.18	0.36	0.36
Northwest Pipeline Corp.	5	28 Bannock	7.92	273.15	33.96	0.66	24.58	(2.94)	0.09	0.09
Northwest Pipeline Corp.	7	4 Bear Lake	9.14	273.15	31.88	1.11	25.88	1.01	0.52	0.52
<b>Total Idaho State-Permitted Source Emissions</b>							<b>568.38</b>	<b>(112.16)</b>	<b>61.63</b>	<b>61.63</b>

Table C.4  
Idaho State-Permitted Source Inventory - IDEQ Permitted Sources - Table of Excluded Sources

State	County	Permit	Number	Facility	Reason for Exclusion
Idaho	Caribou	29	32	ALEXANDER COMPANY	Operating prior to 1/1/2002.
Idaho	Bingham	11	20	BASIC AMERICAN FOODS	Reduction at PSD minor source.
Idaho	Booneville	19	28	BUSCH AG RESOURCES INC	No change in emissions.
Idaho	Booneville	19	28	BUSCH AG RESOURCES INC	Reduction at PSD minor source.
Idaho	Caribou	29	28	CHEMICAL LIME COMPANY	Operating prior to 1/1/2002.
Idaho	Power	77	23	CHEVRON PIPELINE CO/NW TERMINA	No inventoried pollutants.
Idaho	Bingham	11	22	DEPARTMENT OF ENERGY-INEEL	Administrative change.
Idaho	Bingham	11	22	DEPARTMENT OF ENERGY-INEEL	No change in emissions.
Idaho	Bingham	11	22	DEPARTMENT OF ENERGY-INEEL	Operating prior to 1/1/2002.
Idaho	Bingham	11	22	DEPARTMENT OF ENERGY-INEEL	Operating prior to 1/1/2002.
Idaho	Bingham	11	22	DEPARTMENT OF ENERGY-INEEL	Permit exempt.
Idaho	Bingham	11	22	DEPARTMENT OF ENERGY-INEEL	Operating prior to 1/1/2002.
Idaho	Bannock	5	28	GENERAL MILLS OPERATIONS INC	Operating prior to 1/1/2002.
Idaho	Bannock	5	29	IDAHO STATE UNIVERSITY	Operating prior to 1/1/2002.
Idaho	Booneville	19	19	IDAHO TRAVERTINE CORP	Operating prior to 1/1/2002.
Idaho	Bingham	11	29	J R SIMPLOT COMPANY FOOD GROUP	Operating prior to 1/1/2002.
Idaho	Power	77	6	J R SIMPLOT COMPANY-DON SIDING	Operating prior to 1/1/2002.
Idaho	Power	77	6	J R SIMPLOT COMPANY-DON SIDING	Administrative change.
Idaho	Power	77	6	J R SIMPLOT COMPANY-DON SIDING	Operating prior to 1/1/2002.
Idaho	Caribou	29	2	KERR-MCGEE CHEMICAL LLC	Operating prior to 1/1/2002.
Idaho	Caribou	29	2	KERR-MCGEE CHEMICAL LLC	No inventoried pollutants.
Idaho	Caribou	29	2	KERR-MCGEE CHEMICAL LLC	No inventoried pollutants.
Idaho	Caribou	29	2	KERR-MCGEE CHEMICAL LLC	No inventoried pollutants.
Idaho	Caribou	29	2	KERR-MCGEE CHEMICAL LLC	Operating prior to 1/1/2002.
Idaho	Caribou	29	2	KERR-MCGEE CHEMICAL LLC	Operating prior to 1/1/2002.
Idaho	Bannock	5	36	KIMBERLY-CLARK/BALLARD MEDICAL	Operating prior to 1/1/2002.
Idaho	Bannock	5	28	NORTHWEST PIPELINE CORP	Reduction at PSD minor source.
Idaho	Caribou	29	3	NU-WEST (AGRIUM)	Operating prior to 1/1/2002.
Idaho	Caribou	29	3	NU-WEST (AGRIUM)	Operating prior to 1/1/2002.
Idaho	Caribou	29	3	NU-WEST (AGRIUM)	Operating prior to 1/1/2002.
Idaho	Caribou	29	1	P4 PRODUCTION LLC	No change in emissions.
Idaho	Caribou	29	1	P4 PRODUCTION LLC	Operating prior to 1/1/2002.
Idaho	Booneville	19	26	PENFORD PRODUCTS COMPANY	Reduction at PSD minor source.
Idaho	Bannock	5	25	PROGRESS RAIL SERVICES CORP	Facility closed.
Idaho	Jefferson	51	16	SEB'S FEED AND SUPPLY	Operating prior to 1/1/2002.
Idaho	Caribou	29	33	SILICON INTERNATIONAL ORE LLC	Increase < 1 tpy.
Idaho	Caribou	29	33	SILICON INTERNATIONAL ORE LLC	Operating prior to 1/1/2002.
Idaho	Caribou	777	247	SMITH PAVING & CONSTRUCTION	Operating prior to 1/1/2002.
Idaho	Booneville	19	41	YELLOWSTONE PLASTICS INC	Operating prior to 1/1/2002.

Table C.5  
Utah State-Permitted Source Inventory - UDAQ Permitted Sources - Table of Included Sources

Company Name	Sou Source Name	Approval Order	Height (m)	Temperature (K)	Velocity (m/s)	Diameter (m)	NO <sub>x</sub> (tpy)	SO <sub>2</sub> (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)
AUTOLIV ASP, Inc./Auto	10025 Ogden Generant Facility	010623	15.00	422.00	10.00	0.31	15.74	0.23	7.14	7.14
Air Liquide America	11825	020341	15.00	422.00	10.00	0.31	6.89	0.08	0.39	0.39
Allen Gravel LLC	11995 Aggregate Processing	010556	11.68	326.21	15.37	0.73	15.58	1.75	6.67	6.67
Alta Group	12321	022321002	22.13	357.48	8.81	0.85	0.49	0.01	1.38	1.38
AMCOR Precast	12670	022670001	12.41	335.21	10.21	0.85	1.48	0.02	6.68	6.68
Asphalt Materials	10343 Stansteel Asphalt Plant SN#413	010376	12.19	422.00	24.00	1.01	1.86	0.12	1.12	1.12
Asphalt Materials	11981 Bluffdale Sand Quarry	010196	11.68	326.21	15.37	0.73	4.88	0.42	3.41	3.41
ATK Thiokol Propulsion	10009 Promontory Plant	010456	18.29	422.00	1.77	0.76	0.00	0.00	36.57	36.57
AUTOLIV ASP	11460	021460006	15.00	422.00	10.00	0.31	0.00	0.00	1.60	1.60
AUTOLIV ASP, Inc./Auto	11602 Ogden Module Facility	010340	9.75	422.00	4.85	0.61	4.01	0.07	3.08	3.08
Boeing Company (The)	10425 Aircraft and Parts Manufacturing	010916	4.57	422.00	48.15	0.15	2.80	0.01	0.00	0.00
Bountiful City Light and	10120 Power Plant	010249	16.76	422.00	35.74	0.99	22.10	0.28	0.42	0.42
Boyer Company (The)	12555 Gateway Shopping Plaza Blocks A&B	010693	7.01	422.00	10.00	1.22	12.90	5.10	1.03	1.03
Bredero Price	12073	020203	10.03	325.93	5.37	0.76	0.00	0.00	8.00	8.00
Brigham Sand/Gravel	10011 Brigham City Aggregate Plant	010201	11.68	326.21	15.37	0.73	18.71	1.79	6.09	6.09
Brigham Young University	10790	020179	45.72	422.00	2.40	2.74	19.75	4.27	0.26	0.26
Cache County Corporation	12518 Cove Pit	010451	11.68	326.21	15.37	0.73	10.94	0.84	2.79	2.79
- Road Dept.										
Chemical Lime Company	10707 Grantsville Plant	010574	22.86	422.00	24.11	0.36	0.00	0.00	1.98	1.98
Chemical Lime Company	10707 Grantsville Plant	010717	22.86	422.00	24.11	0.36	-6.30	0.01	20.17	20.17
Chevron Products	10119 SL Refinery	020119046	48.77	422.00	10.00	1.22	12.02	4.23	2.25	2.25
Circle Four Farms	11440	020030	15.00	422.00	10.00	0.31	11.03	5.42	0.17	0.17
Citation Oil and Gas	10683 Pine View Gas Plant	020683003	12.80	422.00	0.11	1.07	128.98	0.02	0.28	0.28
Clipper Publishing	10130	020128	12.65	383.15	9.94	0.73	1.19	0.01	0.00	0.00
Compeq International	11743 Printed Circuit Board Manufacturing	010996	10.97	422.00	17.08	0.15	0.00	0.00	2.22	2.22
Concrete Products of Utah	12742	022742001	14.12	350.04	10.03	0.91	0.60	0.01	4.78	4.78
Conoco Incorporated - SL	10133 Salt Lake Terminal Company	010028	15.00	422.00	10.00	0.31	7.31	0.00	0.00	0.00
Terminal										
Construction Products	10407	020407004	8.53	422.00	10.00	1.22	-12.52	0.00	3.05	3.05
Construction Products	10513 Kearns Facility	010129	7.25	422.00	0.01	0.85	-3.27	-0.86	4.74	4.74
Deseret Chemical Depot	11339 Deseret Chemical Depot (South Area)	010508	20.43	424.21	10.46	0.82	2.46	-0.45	-0.27	-0.27
Deseret Chemical Depot	11339 Deseret Chemical Depot (South Area)	010703	20.43	424.21	10.46	0.82	0.28	21.03	0.02	0.02
Deseret Chemical Depot	11339 Deseret Chemical Depot (South Area)	010826	20.43	424.21	10.46	0.82	8.53	6.67	0.66	0.66
Deseret Chemical Depot	11339 Tooele Chemical Agent Disposal Facility	021339029	20.43	424.21	10.46	0.82	142.00	0.00	0.00	0.00
EI Paso Production Oil and	12683	022683001	15.00	422.00	10.00	0.31	6.06	0.00	0.00	0.00
Gas Company										
EI Paso Production Oil and	12685	022685001	11.77	450.54	9.51	0.82	3.25	0.00	0.00	0.00
Gas Company										
EI Paso Production Oil and	12686	022686001	11.77	450.54	9.51	0.82	3.55	0.01	0.14	0.14
Gas Company										
EI Paso Production Oil and	12687	022687001	11.77	450.54	9.51	0.82	4.39	0.00	0.00	0.00
Gas Company										
EI Paso Production Oil and	12707	022707001	11.77	450.54	9.51	0.82	1.42	0.01	0.06	0.06
Gas Company										
Fashion Cabinet Manufacturing Inc.	10482 Cabinet Manufacturing Facility	010157	7.92	422.00	10.00	0.85	0.00	0.00	2.68	2.68
Fetzer's Incorporated	11211	021211003	12.59	348.54	10.55	0.88	1.23	0.00	0.00	0.00
Fresenius Medical Care	10951 Ogden Dialysis Products Manufacturing	010370	10.95	422.00	14.06	0.40	34.39	2.92	2.64	2.64
Geary Construction	10695 Wanship Pit	020695002	11.68	326.21	15.37	0.73	16.91	2.82	4.96	4.96
Geary Construction	10695 Wanship Pit	021106	15.00	422.00	10.00	0.31	16.91	2.82	4.96	4.96
Geneva Rock Products	10820	020083	3.66	422.00	18.71	1.01	9.67	7.79	1.72	1.72
G-L Industries, Inc.	11792 Laminated Wood Beam Manufacturing	010746	10.06	422.00	10.00	0.30	0.00	0.00	3.93	3.93



Table C.5  
Utah State-Permitted Source Inventory - UDAQ Permitted Sources - Table of Included Sources

Company Name	Source ID	Source Name	Approval Order	Height (m)	Temperature (K)	Velocity (m/s)	Diameter (m)	NO <sub>x</sub> (tpy)	SO <sub>2</sub> (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)
Global Coatings	10880	Global Coatings Incorporated	010342	11.28	362.26	9.97	0.76	2.69	0.01	-1.52	-1.52
Gordon C. Orton Construction Co. Inc.	12242	Aggregate Processing	010200	11.68	326.21	15.37	0.73	3.18	0.33	2.22	2.22
Granite School District	10364		020066	15.00	422.00	10.00	0.31	9.60	3.70	0.83	0.83
Great Salt Lake Minerals Corporation	10917	Production Plant	010624	10.92	422.00	23.56	0.94	0.60	0.06	14.95	14.95
Great Salt Lake Minerals Corporation	12439		022439001	3.96	422.00	24.54	0.15	55.00	11.10	12.00	12.00
Halliburton Energy Services	12100		020002	14.12	350.04	10.03	0.91	0.00	0.00	12.80	12.80
Hallmark Moldings	11900		020078	12.74	345.59	10.85	0.95	0.00	0.00	4.06	4.06
Harper Contracting	10569		020569003	11.68	326.21	15.37	0.73	21.14	2.46	0.31	0.31
Harper Contracting	11481	Pit #16 Parley's Canyon	011016	14.12	350.04	10.03	0.91	7.64	0.20	0.35	0.35
Harper Contracting	11557	Pit #5 - Salt Lake County	010989	11.68	326.21	15.37	0.73	-1.19	-3.41	4.53	4.53
Harper Contracting	12432	"Aggregate Pit#24, Brown Canyon"	010564	11.68	326.21	15.37	0.73	23.79	1.53	4.47	4.47
Harper Contracting	12585	Pit#23 Near Manila	010992	11.68	326.21	15.37	0.73	55.40	3.57	8.55	8.55
Hill Air Force Base	10121	Main Base	010106	11.28	422.00	33.78	0.30	0.00	0.00	1.49	1.49
Hill Air Force Base	10121	OO-ALCM/EMC	020286	11.28	422.00	33.78	0.30	35.00	0.21	2.66	2.66
Holcim (US) Inc.	10007	Devil's Slide Plant	010303	76.20	422.00	44.73	0.19	825.00	0.00	0.00	0.00
Holcim (US) Incorporated	10007		020007013	76.20	422.00	44.73	0.19	4.10	22.40	6.30	6.30
Honeywell International Incorporated	10146	Automotive Oil & Air Filters - Clearfield	010557	11.43	422.00	29.72	0.46	9.82	0.05	1.10	1.10
Hoyt USA	12481	Archeny Products Manufacturing	010536	13.56	422.00	4.04	0.86	0.00	0.00	5.17	5.17
Huish Detergents	10463	Detergent Manufacturing	010868	11.58	422.00	47.44	1.12	0.46	0.00	4.95	4.95
Hyrum City Power	12614		020079	60.12	431.59	16.68	2.74	34.33	1.74	2.03	2.03
Indian Oil Company	10829		020829004	12.07	469.21	13.08	0.88	2.39	8.48	1.09	1.09
Intermountain Health Care	12505		020224	15.00	422.00	10.00	0.31	4.06	0.02	0.31	0.31
Intermountain Health Care	12505		022505002	15.00	422.00	10.00	0.31	4.30	1.18	0.57	0.57
Interstate Brands West Corporation	12174		022174002	12.53	381.15	6.83	0.43	3.47	0.00	0.26	0.26
Jack B. Parson Company	10721		020721002	11.68	326.21	15.37	0.73	9.97	0.61	3.75	3.75
Jack B. Parson Company	12323		020105	11.68	326.21	15.37	0.73	16.76	2.65	4.92	4.92
Jack B. Parsons Company	10071	Smithfield Cedarapids 29.013 Asphalt Hot	010880	5.49	422.00	10.00	0.91	22.53	8.55	5.14	5.14
Jack B. Parsons Company	10972	West Ogden Operations	010190	9.14	422.00	10.00	0.91	3.68	6.93	2.42	2.42
John Kuhnli Sons	12208		020084	15.24	422.00	24.27	1.22	6.97	28.75	2.06	2.06
Kern River Gas	12514		020126	14.02	422.00	0.22	2.53	41.31	1.39	2.69	2.69
Kern River Gas	12514		020127	14.02	422.00	0.22	2.53	83.57	2.69	5.45	5.45
Kern River Gas	12514		020129	14.02	422.00	0.22	2.53	3.52	0.00	0.11	0.11
Kern River Gas	12514		020299	14.02	422.00	0.22	2.53	85.33	2.83	5.63	5.63
Kern River Gas	12514	Eiberta Compressor Station	010603	14.02	422.00	0.22	2.53	40.96	1.40	2.72	2.72
Transmission Company	12469	Hot Asphalt Storage Terminal	010288	14.12	350.04	10.03	0.91	22.40	0.12	4.70	4.70
LeGrand Johnson	10055		020055	14.12	350.04	10.03	0.91	5.63	6.59	0.00	0.00
Lloyd H. Facer Trucking	12308	Wellsville Pit	010475	11.68	326.21	15.37	0.73	8.40	0.60	1.60	1.60
MacLean Quality	12732		022732001	15.00	422.00	10.00	0.31	2.74	0.02	5.12	5.12
Materials Packaging	10380	Dry Mix Cement Plant	010065	4.57	422.00	10.00	0.46	0.00	0.00	2.76	2.76
McNeil Brothers	12744		022744001	14.12	350.04	10.03	0.91	17.28	1.15	4.51	4.51
Nestle USA Prepared Foods Division Inc.	10812	Prepared Foods Processing	010960	13.72	422.00	20.72	0.76	16.35	2.03	1.72	1.72
Northern Utah	10049		020378	20.15	422.21	13.05	1.10	26.00	0.10	19.20	19.20
Novell Incorporated	12144		020146	15.00	422.00	10.00	0.31	5.00	5.00	5.00	5.00
Nucor Steel	10008	Nucor Steel	010787	38.86	422.00	10.08	2.53	422.07	86.53	127.52	127.52

Table C.5  
Utah State-Permitted Source Inventory - UDAQ Permitted Sources - Table of Included Sources

Source ID	Company Name	Source Name	Approval Order	Height (m)	Temperature (K)	Velocity (m/s)	Diameter (m)	NO <sub>x</sub> (tpy)	SO <sub>2</sub> (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)	
10033	Owens Corning	Western Fiberglass - Salt Lake City Plant	010987	17.86	422.00	34.51	0.09	0.03	0.08	2.14	2.14	
10794	Pacific States Cast Iron Pipe Company		020794008	36.58	422.00	30.25	0.99	21.10	0.00	3.90	3.90	
10355	PacificCorp	Gadsby Power Plant	010250	76.20	422.00	21.03	3.35	197.00	0.00	14.10	14.10	
10355	PacificCorp Environmental Services		020204	76.20	422.00	21.03	3.35	81.00	6.12	29.50	29.50	
12495	PacificCorp Power	West Valley	020282	24.69	422.00	26.56	3.66	32.41	2.42	11.68	11.68	
12495	PacificCorp Power	West Valley Power Plant	010440	24.69	422.00	26.56	3.66	129.65	9.67	46.73	46.73	
11841	Pepperidge Farm	Commercial Bakery	010620	11.89	422.00	43.70	0.52	23.30	0.10	2.60	2.60	
10972	Pioneer Oil		020972002	9.14	422.00	10.00	0.91	0.77	21.24	0.73	0.73	
11532	Questar Pipeline Company	Kastler/Marushack Compressor Station	010164	14.02	422.00	10.00	0.60	1.34	0.00	0.10	0.10	
11532	Questar Pipeline Company	Questar Pipeline Compressor Station	020089	14.02	422.00	10.00	0.60	16.20	0.00	1.10	1.10	
11839	Questar Regulated		020005	5.33	422.00	7.61	0.41	24.05	0.00	0.71	0.71	
12279	Salt Lake Community	Jordan Campus	010119	15.00	422.00	10.00	0.31	8.27	0.40	0.93	0.93	
10409	Salt Lake County	Welby Pit: Asphalt Plant/ Crusher/ Sand P	010308	6.10	422.00	0.46	0.91	3.23	1.50	0.00	0.00	
12724	Salt Lake Department of Public Utilities	Salt Lake City Water Reclamation Facility	022724001	15.00	422.00	10.00	0.31	23.53	0.23	0.54	0.54	
10749	SF Phosphates Limited	Vernal Phosphate Operations	030749002	26.04	337.32	14.02	1.25	-42.70	-0.20	#####	#####	
11864	Skyview Excavation & Skywest Airlines	Morgan Rock Pit	010872	11.68	326.21	15.37	0.73	7.84	0.66	3.13	3.13	
11674	Skywest Airlines	Skywest Airlines at SLC Intl Airport	010247	18.90	422.00	3.88	0.12	3.11	0.00	0.17	0.17	
11599	SME Industries		021599002	15.00	422.00	10.00	0.31	4.84	0.32	0.58	0.17	
10406	Snowbird Development		020406004	12.44	435.43	13.05	0.79	22.25	0.76	1.67	1.67	
10128	Staker & Parson	Foss Lewis Pit & Aggregate Plant	010857	4.94	422.00	1.59	1.39	12.20	3.64	7.91	7.91	
10408	Staker & Parson	Beck Street North Pit and Hot Plant	010485	9.14	422.00	0.16	1.71	-8.28	0.00	5.43	5.43	
10408	Staker & Parson	Beck Street North Pit and Hot Plant	010569	9.14	422.00	0.16	1.71	-8.28	0.00	5.43	5.43	
10712	Staker & Parson	Erda Pit & Hot Plant	010032	3.05	422.00	2.36	0.20	3.75	2.80	1.74	1.74	
10411	Staker Paving and Tenkin International		020307	4.57	422.00	11.65	1.52	6.93	15.66	0.00	0.00	
10860	Tesororo West Coast		020085	15.00	383.65	13.57	0.85	2.93	0.02	0.22	0.22	
10335	The Kroger Company		020217	60.35	422.00	16.91	2.90	-40.00	-253.00	-18.00	-18.00	
10163	Thiokol Corporation	Layton Manufacturing	020163003	15.00	422.00	10.00	0.31	9.37	0.13	1.24	1.24	
10009	University of Utah	Lampo Junction	020009086	18.29	422.00	1.77	0.76	0.00	0.00	150.30	150.30	
10354	University of Utah	University of Utah facilities	010128	12.19	422.00	10.00	1.22	-125.84	-0.09	-0.95	-0.95	
10354	University of Utah	University of Utah facilities	010264	12.19	422.00	10.00	1.22	13.19	0.38	1.17	1.17	
10354	University of Utah	University of Utah facilities	010265	12.19	422.00	10.00	1.22	22.27	0.42	2.62	2.62	
10047	Utah State University		020001	12.19	422.00	8.08	1.52	31.71	5.40	4.94	4.94	
10676	Utelite Corporation	Shale Processing	010027	18.29	422.00	7.42	0.91	12.62	-10.41	3.70	3.70	
10156	Utility Trailer Manufacturing Company	Trailer Manufacturing Facility	010158	11.58	422.00	18.38	0.91	1.76	0.10	0.12	0.12	
10028	Vulcraft		020269	16.76	422.00	6.56	0.71	0.00	0.00	2.26	2.26	
12780	W.W. Clyde and Company		022780001	11.68	326.21	15.37	0.73	32.90	4.95	3.66	3.66	
10129	Wasatch Energy Systems		020138	38.71	422.00	23.85	1.22	-414.37	-49.83	-10.56	-10.56	
12646	Wellsville City Corporation		020172	15.00	422.00	10.00	0.31	16.34	4.58	1.20	1.20	
<b>Total Utah State-Permitted Source Emissions</b>									<b>2,595.89</b>	<b>47.07</b>	<b>424.47</b>	<b>424.06</b>

Table C.6  
Utah State-Permitted Source Inventory - UDAQ Permitted Sources - Table of Excluded Sources

State	Company Name	Source ID	Source Name	Approval Order	Reason For Exclusion
Utah	Abbott Salt Lake Operations	11644	Salt Lake Operations	020122	No change.
Utah	Alcoa Extrusions	10847		020847008	No change.
Utah	Alliant Techsystems Incorporated	10402	Bacchus Works: Plant 1/NIROP/Graphite Structures	010406	No change.
Utah	Alliant Techsystems Incorporated	10402	Bacchus Works: Plant 1/NIROP/Graphite Structures	010635	No change.
Utah	American Welding and Tank Company	11598	West Jordan Manufacturing Facility	020065	No change.
Utah	AMPAC	10279	Utah Operations	020004	No change.
Utah	Asphalt Materials Incorporated	11981	Bluffdale Sand Quarry	010759	No change.
Utah	Asphalt Materials Incorporated	11981	Bluffdale Sand Quarry	011981	No change.
Utah	ATK Thiokol Propulsion	10009	Promontory Plant	010038	No change.
Utah	Autoliv ASP Inc. OEA Initiator Facility	10026	Airbag Initiator Manufacturing Facility	010845	No change.
Utah	Ballard Petroleum LLC	12543		020147	Reduction at a PSD minor source
Utah	BDL Mill Custom Woodworking	12586		020056	Increase < 1 tpy.
Utah	Blanchard Metals Processing Company	10591	Blanchard Metals Processing Co.	010972	No change.
Utah	Boeing Company (The)	10425	Aircraft and Parts Manufacturing	020068	No change.
Utah	Bountiful City Light and Power	10120	Power Plant	020054	No change.
Utah	Bourns, Inc.	10053		020336	No change.
Utah	Brigham Sand and Gravel	10011		020011004	No change.
Utah	Broken Arrow Construction	11729	Clive Plant	011012	Increase < 1 tpy.
Utah	Broken Arrow Construction	11729		021729003	No change.
Utah	Brush Resources	10311		020267	No change.
Utah	Burdick Paving	11357		021357003	No change.
Utah	C. E. Butters Realty & Construction	11840		021840004	No change.
Utah	Canyon Fuel Company	10665	Salina Coal Yard	020665004	No change.
Utah	Canyon Gas Resources	12413		020047	No change.
Utah	Canyon Gas Resources	10253		020244	No change.
Utah	Canyon Gas Resources	12413		020247	No change.
Utah	Cargill Animal Nutrition	10949		020949003	Increase < 1 tpy.
Utah	Central Valley Water	10414		020414005	No change.
Utah	Central Valley Water	10414	Reclamation Facility	020414006	No change.
Utah	Chemical Lime Company	10707	Grantsville Plant	010856	No change.
Utah	Cherrico Furniture Company	12238		022238002	Increase < 1 tpy.
Utah	Chevron Product Company	10119		020313	No change.
Utah	Christensen Construction & Gravel Inc.	12246	Salt Lake Refinery	010638	No change.
Utah	Classic Cabinets Incorporated	10488	Concrete Processing Equipment	010147	No change.
Utah	Classic Cabinets Incorporated	10488	Cabinet Manufacturing Facility	010938	Increase < 1 tpy.
Utah	Classic Cabinets Incorporated	10488	Cabinet Manufacturing Facility	020130	Increase < 1 tpy.
Utah	Classic Cabinets Incorporated	10488	Cabinet Manufacturing Facility	020488006	No change.
Utah	Compeq Systems Incorporated	10181	Fiberglass Manufacturing	010022	No change.
Utah	Compeq International Corporation	11743	Printed Circuit Board Manufacturing	010195	No change.
Utah	Condle Construction	12137		020012	No change.
Utah	Crown Asphalt Products	12145		020213	No change.
Utah	Crusher Rental and Sales Incorporated	11621		021621003	No change.
Utah	CSI Acquisition	10181	D.B.A. Companion Systems	020198	No change.
Utah	Custom Crushing Incorporated	12142		022142002	No change.
Utah	D.Q. Holdings	12519		022519003	No change.
Utah	DAW Technologies	11567		020150	No change.
Utah	Department of the Air Force	10121		020121145	No change.

Table C.6  
Utah State-Permitted Source Inventory - UDAQ Permitted Sources - Table of Excluded Sources

State	Company Name	Source ID	Source Name	Approval Order	Reason For Exclusion
Utah	Department of the Army	11594	Tooele Army Depot	020291	Reduction at a PSD minor source
Utah	Department of the Army	11594	Tooele Army Depot	021594021	Reduction at a PSD minor source
Utah	Department of the Army	11594	Tooele Army Depot	020160	No change.
Utah	Department of the Army	11594	Tooele Army Depot	020236	No change.
Utah	Department of the Army	11594	Tooele Army Depot	021594020	No change.
Utah	Department of the Army	12236	Deseret Chemical Depot	022236003	No change.
Utah	Deseret Chemical Depot	11339	Deseret Chemical Depot (South Area)	010153	Reduction at a PSD minor source
Utah	Deseret Chemical Depot	11339	Deseret Chemical Depot (South Area)	010908	Increase < 1 tpy.
Utah	Deseret Chemical Depot	11339	SCBTO-RM	020159	Increase < 1 tpy.
Utah	Desert Power, L. P.	12519	Tooele County	022519004	Reduction at a PSD minor source
Utah	Desert Power, L.L.C.	12519	Tooele County	011043	No change.
Utah	E.A. Miller Incorporated	10051	Tubing Manufacturing Facility	020051004	Increase < 1 tpy.
Utah	Easton Technical Products	10365	Tubing Manufacturing Facility	010963	No change.
Utah	Easton Technical Products	10365	Tubing Manufacturing Facility	020365008	No change.
Utah	Ei Paso Production	11186		021185007	No change.
Utah	Ei Paso Production Oil and Gas Company	12682		022682001	Increase < 1 tpy.
Utah	Ei Paso Production Oil and Gas Company	12710		022710001	Increase < 1 tpy.
Utah	FAK, LLC	12054		022054003	No change.
Utah	Firestone Building Products	10491	Foam Insulation Manufacturing Facility	010193	Increase < 1 tpy.
Utah	Firestone Building Products	10491	Foam Insulation Manufacturing Facility	030491005	No change.
Utah	Flying J Incorporated	10122		020120	No change.
Utah	Flying J Incorporated	10122		020221	No change.
Utah	Flying J Incorporated	10122	Flying J Refinery (Big West Oil Co.)	020330	No change.
Utah	Flying J Incorporated	10122	Flying J Refinery (Big West Oil Co.)	020122024	No change.
Utah	Foreland Refining	12145		020208	No change.
Utah	FUTURA Industries	10191	Freeport Center	020167	No change.
Utah	Geneva Steel	10796	Steel Manufacturing Facility	010031	No change.
Utah	Gilbert Western	11086		020211	No change.
Utah	Gilbert Western	11067		020287	No change.
Utah	Golden Eagle Refinery, Inc	10134		020134001	Increase < 1 tpy.
Utah	Gordon C. Orton Construction Co. Inc.	12242	Aggregate Processing	010808	Increase < 1 tpy.
Utah	Granite Construction	12272	Aggregate Processing	022272004	No change.
Utah	Granite Construction Company	12272	West Haven Asphalt Plant	010993	No change.
Utah	Graymont Western US	10313		020140	No change.
Utah	Great Salt Lake Minerals Corporation	10917		020917018	No change.
Utah	Great Salt Lake Minerals Corporation	10917		020917019	No change.
Utah	Hallmark Cabinet	10580	Hallmark Cabinet	010283	Increase < 1 tpy.
Utah	Harper Contracting	10570	Pit #14 - Point of the Mountain	010976	Increase < 1 tpy.
Utah	Harper Contracting	11051		020125	No change.
Utah	Harper Contracting	11797		021797002	No change.
Utah	Heber Light and Power	10884	Salt Lake Operations	020884005	No change.
Utah	Hexcel Corporation	11386	Salt Lake Operations	010079	No change.
Utah	Hill Air Force Base	10121	Main Base	010131	Increase < 1 tpy.
Utah	Hill Air Force Base	10121	Main Base	010552	Increase < 1 tpy.
Utah	Hill Air Force Base	10121	Main Base	010705	Increase < 1 tpy.
Utah	Hill Air Force Base	10121	Main Base	010822	Increase < 1 tpy.
Utah	Hill Air Force Base	10121	OO-ALCM/EMC	020209	Increase < 1 tpy.

Table C.6  
Utah State-Permitted Source Inventory - UDAQ Permitted Sources - Table of Excluded Sources

State	Company Name	Source ID	Source Name	Approval Order	Reason For Exclusion
Utah	Hill Air Force Base	10121	Main Base	000378	No change.
Utah	Hill Air Force Base	10121	Main Base	010103	No change.
Utah	Hill Air Force Base	10121	Main Base	010130	No change.
Utah	Hill Air Force Base	10121	Main Base	010261	No change.
Utah	Hill Air Force Base	10121	Main Base	010274	No change.
Utah	Hill Air Force Base	10121	Main Base	010367	No change.
Utah	Hill Air Force Base	10121	Main Base	010981	No change.
Utah	Hill Air Force Base	10121	Main Base	011036	No change.
Utah	Hill Air Force Base	10121	OO-ALCM/EMC	020210	No change.
Utah	Hill Air Force Base	11284		021284011	No change.
Utah	Holcim (US) Inc.	10007	Devil's Slide Plant	010500	No change.
Utah	Holcim (US) Incorporated	10007		020007012	No change.
Utah	Holly Refining & Marketing Company	10123	Phillips Refinery	010039	No change.
Utah	Holly Refining & Marketing Company	10123	Phillips Refinery	010089	No change.
Utah	Holly Refining & Marketing Company	10123	Phillips Refinery	010811	No change.
Utah	Holly Refining & Marketing Company	10123	Phillips Refinery	020097	No change.
Utah	Holly Refining & Marketing Company	10123	Phillips Refinery	020109	No change.
Utah	Holly Refining & Marketing Company	10123	Phillips Refinery	010763	No change.
Utah	Horizon Milling	10920		020920004	Increase < 1 tpy.
Utah	Hoyt USA	12481	Archery Products Manufacturing	010973	No change.
Utah	Hoyt USA	12481		022481002	No change.
Utah	Hudson Printing Company	10426		020009	No change.
Utah	Huish Detergents	10463		020463014	Increase < 1 tpy.
Utah	IBA S&I Incorporated	10435	Ethylene Oxide Commercial Sterilization	010980	No change.
Utah	Inland Constructors Incorporated	12741		022741001	No change.
Utah	Jack B. Parsons Company	10042		020006	No change.
Utah	Jack B. Parsons Company	11572	Bauer Pit & Batch Plant	990683	Operating prior to 1/1/01.
Utah	Johnson Matthey Refining	10367		020143	Increase < 1 tpy.
Utah	Kennecott Utah Copper	10571		020178	Increase < 1 tpy.
Utah	Kennecott Utah Copper Corporation	10571	Power Pit/ Lab/ Tailings Impoundment	010816	No change.
Utah	Kennecott Utah Copper Corporation	10571	Mine & Copperton Concentrator	010862	No change.
Utah	Kern River Gas Transmission Company	12514	Elberta Compressor Station	010835	Increase < 1 tpy.
Utah	Kimberly-Clark Worldwide Incorporated	10919	Kimberly-Clark - Ogden Plant	010871	Reduction at a PSD minor source
Utah	L-3 Communications	12226		020250	No change.
Utah	Lafarge Southwest	11188		021188003	No change.
Utah	La-Z-Boy Utah	10012	Furniture Manufacturing Plant	010869	Reduction at a PSD minor source
Utah	La-Z-Boy Utah	10012	Furniture Manufacturing Plant	010015	No change.
Utah	LDS Church Printing Center	10449		020449005	No change.
Utah	Lifetime Products	11229		021229013	Increase < 1 tpy.
Utah	Lifetime Products	11229	Basketball standards & picnic table manufacturer	010197	No change.
Utah	Lifetime Products	11229	Basketball standards & picnic table manufacturer	010436	No change.
Utah	Lifetime Products	11229		020290	No change.
Utah	Litton Guidance & Control Systems	10397		020397007	No change.
Utah	Longview Fibre Company	11789		021789004	Increase < 1 tpy.
Utah	MACA Supply Company	11358		020088	No change.
Utah	MACA Supply Company	11358		021358002	No change.
Utah	Magnesium Corporation of America	10716		020048	No change.

Table C.6  
Utah State-Permitted Source Inventory - UDAQ Permitted Sources - Table of Excluded Sources

State	Company Name	Source ID	Source Name	Approval Order	Reason For Exclusion
Utah	Metz Baking Company	10369		020249	No change.
Utah	Morton International/Morton Salt Div.	10726	Morton Salt	010251	No change.
Utah	Murray City Power Department	10348	Electrical Generation Plant	010126	Reduction at a PSD minor source
Utah	Northeast Casualty Real Property	10736		020736010A	No change.
Utah	Nucor Steel	10008	Nucor Steel	010152	No change.
Utah	Owens Corning	10033	Western Fiberglass - Salt Lake City Plant	010541	No change.
Utah	Owens Corning	10033		020033008	No change.
Utah	PacifiCorp	10355	Gadsby Power Plant	010263	Reduction at a PSD minor source
Utah	PacifiCorp	10355		020067	No change.
Utah	Petersen Specialized Fabricators	12638		020020	No change.
Utah	Primary Children's Medical Center	10461		020028	No change.
Utah	Provo City Power	10319		020319002	No change.
Utah	Provo City Power	10795	Power Plant	030795???	No change.
Utah	Publishers Press	10488		020130	Increase < 1 tpy.
Utah	Questar Gas	11246		020432005	Reduction at a PSD minor source
Utah	Rail Bearing Service	10432	Rail Road Wheel Bearing Refurbishing Plant	010807	Increase < 1 tpy.
Utah	Rayloc - Division of Genuine Parts Co.	10808	Auto Parts Remanufacturing	010709	Increase < 1 tpy.
Utah	Recot, Inc. DBA FritoLay	11297	Salty Snack Plant	010743	No change.
Utah	Rees's Enterprise	11043		021043005	No change.
Utah	Rees's Enterprise	11067		021067003	No change.
Utah	Rees's Enterprise	11878		021878003	No change.
Utah	Rohm & Haas-Morton International	10726	Morton Salt Division	020726007	No change.
Utah	Rohm & Haas-Morton International	10726	Morton Salt Division	020726008	No change.
Utah	RT Manufacturing Incorporated	11867	RT Manufacturing - Orem Facility	010169	No change.
Utah	Safety-Kleen	10736		020736010	Reduction at a PSD minor source
Utah	Safety-Kleen	10736	APTUS	020168	No change.
Utah	Salt Lake City Department of Airports	10450	Salt Lake City International Airport	010710	Increase < 1 tpy.
Utah	Salt Lake City Department of Airports	10450	Salt Lake City International Airport	010052	No change.
Utah	Silver Eagle Refining	10124	Woods Cross Inc	020082	Reduction at a PSD minor source
Utah	Skywest Airlines	11674	Skywest Airlines at SLC Int'l Airport	010964	No change.
Utah	Southwire Company	11262	Utah Plant	021262006	No change.
Utah	Sunnyside Cogeneration	10096		02009601A	Increase < 1 tpy.
Utah	Sunnyside Cogeneration	10096		020096010	No change.
Utah	Temkin International Incorporated	10860	Plastic Film Printing Facility	010151	No change.
Utah	The Quikrete Companies	10375		020123	No change.
Utah	Thiokol Corporation	10009	Promontory	020009088	No change.
Utah	Thiokol Propulsion	10009	Promontory Plant	020202	No change.
Utah	Thiokol Propulsion	10009	Promontory Plant	020009087	No change.
Utah	Third Rock Sand & Gravel	12437	Sand & Gravel Operation	010386	No change.
Utah	Tom Brown Incorporated	10034	Lisbon	020034008	No change.
Utah	Tooele Army Depot	11594	Tooele Army Depot	010712	Increase < 1 tpy.
Utah	Town of Eagle Mountain	12198	Planning and Utility Department	010468	Increase < 1 tpy.
Utah	Town of Eagle Mountain	12198	Planning and Utility Department	032198003	Increase < 1 tpy.
Utah	United States Gypsum Company	10654	Planning and Utility Department	020342	Reduction at a PSD minor source
Utah	University of Utah	10354		020081	No change.
Utah	Utah Metal Works Incorporated	10337	Utah Metal Works	010506	Increase < 1 tpy.
Utah	Utah State University	10047		020047006	No change.

Table C.6  
Utah State-Permitted Source Inventory - UDAQ Permitted Sources - Table of Excluded Sources

State	Company Name	Source ID	Source Name	Approval Order	Reason For Exclusion
Utah	Utelite Corporation	10676	Shale Processing	010170	No change.
Utah	Utility Trailer Manufacturing Company	10156	Trailer Manufacturing Facility	020003	No change.
Utah	Utility Trailer Manufacturing Company	10156	Trailer Manufacturing Facility	020212	No change.
Utah	Valtek Incorporated	10881		020137	No change.
Utah	W.W. Clyde and Company	12780		020139	No change.
Utah	Wasatch Energy Systems	10129	County Landfill & Energy Recovery Facility (DCERF)	010850	No change.
Utah	Wasatch Energy Systems	10129		020129010	No change.
Utah	Wasatch Technologies	12395		020173	Increase < 1 tpy.
Utah	Wavell-Huber Wood Products	12501		022501002	No change.
Utah	Wavell-Huber Wood Products Incorporated	12501	Architectural Woodworking Shop	010877	Increase < 1 tpy.
Utah	Weather Shield Manufacturing, Inc.	10059		020059006	No change.
Utah	Western Rock Products	11796		020280	No change.
Utah	Westinghouse Electric Company	10922		020275	No change.
Utah	Westinghouse Electric Company LLC	10922	Zirconium/Hafnium Production Plant	010088	Increase < 1 tpy.

Table C.7  
 Wyoming State-Permitted Source Inventory - WDEQ-ADD Permitted Sources - Table of Included Sources

Company	Facility	Permit Number	County	Height (m)	Temperature (K)	Velocity (m/s)	Diameter (m)	NO <sub>x</sub> (tpy)	SO <sub>2</sub> (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)
BCCK Engineering, Inc.	Prattly Water Gas Plant	CT-2969	Sweetwater	15.00	422.00	10.00	0.31	13.80	0.00	0.00	0.00
Burlington Resources Oil and Gas	MBE Compressor	CT-2735	Fremont	9.05	509.81	12.50	0.76	25.60	0.00	0.00	0.00
Carl D. Underwood Oil & Gas	Burnt Wagon Gas Processing Plant	CT-2370	Natrona	3.65	422.00	10.00	0.15	2.50	0.00	0.00	0.00
Chevron USA, Inc.	Buffing Compressor Station	MD-351A	Natrona	5.94	633.70	37.03	0.30	37.00	0.00	0.00	0.00
Chevron USA, Inc.	Watman 44 Compression Facility	MD-659	Natrona	5.94	649.00	52.70	0.30	11.60	0.00	0.00	0.00
Condor Exploration LLC	Snake Creek End Facility	CT-2617	Lincoln	7.62	422.00	12.50	0.25	8.00	0.00	0.00	0.00
Devon Energy Production CO.	Worldwide Field Compressor Station	CT-2677	Big Horn	7.92	725.92	57.60	0.39	16.00	0.00	0.00	0.00
Duke Energy Field Services, LP	Black Butte 1-18-100 C.S.	CT-2373	Sweetwater	12.19	422.00	42.36	0.25	5.80	0.00	0.00	0.00
Duke Energy Field Services, LP	Black Butte 13-18-100 C.S.	CT-2606	Sweetwater	9.14	422.00	39.62	0.25	5.80	0.00	0.00	0.00
Duke Energy Field Services, LP	Duke Draw Gas Plant	MD-663	Sweetwater	7.31	422.00	46.45	0.25	(48.30)	0.00	0.00	0.00
General Chemical Corporation	Green River Trona Plant	MD-567	Sweetwater	25.48	361.70	17.28	1.03	(44.00)	1.00	(1.00)	(1.00)
Jonah Gas Gathering Company	Wind Canyon/County Line C.S.	CT-2252	Sublette	12.19	726.48	29.75	0.70	63.90	0.00	0.00	0.00
Jonah Gas Gathering Company	Falcon Compressor Station	CT-2251	Sublette	9.75	725.37	26.39	0.70	83.70	0.00	0.00	0.00
Jonah Gas Gathering Company	Falcon Compressor Station	MD-815	Sublette	4.57	674.00	30.78	0.20	12.40	0.00	0.00	0.00
Jonah Gas Gathering Company	Paradise Compressor Station	CT-2250	Sublette	7.92	725.37	26.39	0.70	83.70	0.00	0.00	0.00
Kern River Gas Transmission	Coyote Creek	CT-3003	Lunta	5.39	422.00	12.50	0.40	44.00	0.00	0.00	0.00
Kern River Gas Transmission	Muddy Creek Station	MD-736	Lincoln	17.22	422.00	13.16	2.59	39.40	0.00	0.00	0.00
Kern River Gas Transmission	Muddy Creek Station	MD-783	Lincoln	17.22	736.00	12.63	2.75	92.80	0.00	0.00	0.00
Merit Energy Company	SRMGLU 27-32	MD-620	Natrona	11.76	450.53	9.51	0.82	17.80	0.00	0.00	0.00
Mountain Gas Resources	Fabian Ditch Compressor Station	MD-642	Sweetwater	7.62	509.62	28.95	0.40	17.20	0.00	0.00	0.00
Mountain Gas Resources	Granger Gas Plant	MD-644	Sweetwater	4.88	833.00	24.38	0.06	4.20	0.00	0.00	0.00
Mountain Gas Resources	Jonah Compressor Station	CT-2280	Sublette	7.62	904.00	28.66	0.40	54.90	0.00	0.00	0.00
Northwest Pipeline Company	Green River Compressor Station	MD-863	Sweetwater	9.60	493.20	11.20	1.90	(31.30)	0.00	0.00	0.00
Questar Gas Management CO.	Blacks Fork Gas Plant	MD-638	Lincoln	9.14	869.00	69.17	0.46	32.40	0.00	0.00	0.00
Questar Gas Management CO.	Friendale Compressor Station	CT-2486	Sublette	15.24	714.00	72.54	0.46	75.40	0.00	0.00	0.00
Questar Gas Management CO.	Vermilion Creek C.S.	MD-549A	Sweetwater	9.05	509.81	12.50	0.76	3.60	0.00	0.00	0.00
Questar Pipeline Company	Eakin Compressor Station	MD-615	Lincoln	10.52	700.00	28.01	0.61	(122.00)	0.00	0.00	0.00
Saurus Resources Incorporated	MH-1 Compressor Station	CT-2301	Sweetwater	9.05	509.81	12.50	0.76	12.30	0.00	0.00	0.00
Tom Brown Incorporated	Bravo Unit 02 Central Tank Battery	MD-617	Sweetwater	7.31	422.00	47.85	0.30	19.00	0.00	0.00	0.00
Umetco Minerals	Rattlesnake Quarry	MD-625	Natrona	11.67	326.20	15.36	0.73	0.00	0.00	9.30	9.30
Wespro Company	Canyon Creek/Vermilion Complex	MD-605	Sweetwater	15.00	422.00	10.00	0.31	34.10	0.00	0.00	0.00
Williams Field Services	Big Piney Compressor Station	MD-677	Sublette	9.05	509.81	12.50	0.76	3.10	0.00	0.00	0.00
Williams Field Services	Echo Springs Gas Plant	MD-606	Carbon	10.67	560.93	24.43	1.72	119.90	0.00	0.00	0.00
Williams Field Services	Lafarge Compressor Station	MD-675	Lincoln	9.05	509.81	12.50	0.76	2.70	0.00	0.00	0.00
Williams Field Services	Saddle Ridge Compressor Station	MD-676	Sublette	9.05	509.81	12.50	0.76	2.20	0.00	0.00	0.00

Total Wyoming State-Permitted Source Emissions 664.50 1.00 8.30 8.30



Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Lincoln	AEC Oil & Gas (USA) Incorporated	JGGC/OITCO Interconnect	Miscellaneous	MD-806	Permit expired.
WY	Big Horn	American Colloid Mineral Company	Lovell Plant	Bentonite Plant	MD-289A	No change in emissions.
WY	Carbon	Anoco Production Company	Baldy Butte 17-1	Production Site	CT-2522	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Cabrillo 10-30	Production Site	CT-2532	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Cabrillo 13-18 Well Site	Production Site	CT-2688	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Cabrillo 6-25	Production Site	CT-2682	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Champlin 263 B5 Well Site	Production Site	CT-2837	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Champlin 337 G4 Well Site	Production Site	CT-2659	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Champlin 345 B2	Production Site	CT-3007	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Champlin 345 B2	Production Site	CT-3007A	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Corona 02-11	Production Site	CT-2928	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Corona 02-19 Well Site	Production Site	CT-2965	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Corona 11-30 Well Site	Production Site	CT-2687	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Corona 8-19	Production Site	CT-2531	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Crooks Gap Road 21-02	Production Site	CT-3060	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Crooks Gap Road 24	Production Site	CT-2396	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Frewen 15	Production Site	CT-2526	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Frewen 19	Production Site	CT-2523	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Monument 19-02	Production Site	CT-2930	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Monument 29-01 Well Site	Production Site	CT-2876	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Monument Lake 33-2 Well Site	Production Site	CT-2640	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Stud Horse Butte 04-22	Production Site	CT-3004	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Stud Horse Butte 06-22	Production Site	CT-3000	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Stud Horse Butte 10-22	Production Site	CT-2943	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Stud Horse Butte 16-14 Well Site	Production Site	CT-2994	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Stud Horse Butte 16-15	Production Site	CT-2963	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Stud Horse Butte 16-22	Production Site	CT-2962	Production well with emissions < 3 tpy.
WY	Sublette	Anoco Production Company	Stud Horse Butte 4-20	Production Site	CT-2686	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Tierney II 29-5 Well Site	Production Site	CT-2741	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Tierney II 33-2 Well Site	Production Site	CT-2701	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Two Rim 03-01	Production Site	CT-2878	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Two Rim 20-2	Production Site	CT-2525	Production well with emissions < 3 tpy.
WY	Sweetwater	Anoco Production Company	Wild Rose 13-01	Production Site	CT-2925	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Brady 46F	Production Site	CT-2713	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Chambers Federal 3-24	Production Site	CT-2639	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Chambers Federal 4-24	Production Site	CT-3135	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Chambers Federal 5-24	Production Site	CT-3121	Production well with emissions < 3 tpy.
WY	Carbon	Anadarko E&P Company, LP	Echo Springs 3-30	Production Site	CT-3112	Production well with emissions < 3 tpy.
WY	Carbon	Anadarko E&P Company, LP	Echo Springs State 4-16 Well Site	Production Site	CT-2927	Production well with emissions < 3 tpy.
WY	Carbon	Anadarko E&P Company, LP	Federal BF #1	Production Site	MD-860	Production well with emissions < 3 tpy.
WY	Carbon	Anadarko E&P Company, LP	Federal BF 2-30	Production Site	CT-3043	Production well with emissions < 3 tpy.
WY	Carbon	Anadarko E&P Company, LP	Federal BH-4	Production Site	CT-2802	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Red Desert 10-1	Production Site	CT-3161	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Red Desert 17-1	Production Site	CT-2704	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Red Desert 17-2	Production Site	CT-2982	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	State 1-4	Production Site	CT-3068	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Table Rock Gas Plant	Sour Gas Plant	MD-649	Administrative change.
WY	Sweetwater	Anadarko E&P Company, LP	Table Rock Gas Plant	Sour Gas Plant	MD-767	Increase < 1 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Table Rock Gas Plant	Sour Gas Plant	MD-879	Reduction at a PSD minor source.
WY	Sweetwater	Anadarko E&P Company, LP	Table Rock Gas Plant	Sour Gas Plant	MD-869	Production well with emissions < 3 tpy.
WY	Sweetwater	Anadarko E&P Company, LP	Wells Bluff 13-1	Production Site	CT-2168A	Administrative change.
WY	Carbon	Anadarko Gathering Company	Blue Sky	Compressor Station	CT-3056	Production well with emissions < 3 tpy.
WY	Sublette	Anschutz Exploration Corporation	Mesa 6-27D CPF	Production Site	CT-3055	Production well with emissions < 3 tpy.
WY	Sublette	Anschutz Exploration Corporation	Mesa 9-21D	Production Site	CT-2056A	Administrative change.
WY	Campbell	Bear Paw Energy Incorporated	Amos Draw Compressor Station	Compressor Station	MD-588A	No change in emissions.
WY	Campbell	Bear Paw Energy Incorporated	Antelope Valley Compressor Station	Compressor Station	CT-2096A	Reduction at a PSD minor source.
WY	Campbell	Bear Paw Energy Incorporated	Barker Draw Prospect B C.S.	Compressor Station	CT-2094A	Reduction at a PSD minor source.
WY	Campbell	Bear Paw Energy Incorporated	Barker Draw Prospect C.S.	Compressor Station	CT-2094A2	Reduction at a PSD minor source.
WY	Campbell	Bear Paw Energy Incorporated	Barker Draw Prospect C.S.	Compressor Station	MD-523A	No change in emissions.
WY	Campbell	Bear Paw Energy Incorporated	Lone Tree Compressor Station	Compressor Station	CT-2333	Permit expired.
WY	Campbell	Bear Paw Energy Incorporated	Pennaco Pod 1 Compressor Station	Compressor Station		

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Campbell	Bear Paw Energy Incorporated	Pennaco Pod 13 Compressor Station	Compressor Station	MD-732A	Reduction at a PSD minor source.
WY	Campbell	Bear Paw Energy Incorporated	Pennaco Pod 14 Compressor Station	Compressor Station	CT-2345	Permit expired.
WY	Campbell	Bear Paw Energy Incorporated	Pennaco Pod 16 Compressor Station	Compressor Station	CT-2347	Permit expired.
WY	Campbell	Bear Paw Energy Incorporated	Pennaco Pod 18 Compressor Station	Compressor Station	CT-2349	Permit expired.
WY	Campbell	Bear Paw Energy Incorporated	Pennaco Pod 24 Compressor Station	Compressor Station	MD-794	Reduction at a PSD minor source.
WY	Campbell	Bear Paw Energy Incorporated	Pennaco Pod 3 Compressor Station	Compressor Station	CT-2335	Permit expired.
WY	Sheridan	Bear Paw Energy Incorporated	Prairie Dog Gathering System - Pod A	Compressor Station	CT-2150A	No change in emissions.
WY	Sheridan	Bear Paw Energy Incorporated	Prairie Dog Gathering System - Pod B	Compressor Station	CT-2151A	No change in emissions.
WY	Sheridan	Bear Paw Energy Incorporated	Prairie Dog Gathering System - Pod C	Compressor Station	CT-2152A	No change in emissions.
WY	Sheridan	Bear Paw Energy Incorporated	Prairie Dog Gathering System - Pod D	Compressor Station	CT-2153A	No change in emissions.
WY	Sheridan	Bear Paw Energy Incorporated	Prairie Dog Gathering System - Pod E	Compressor Station	CT-2154A	No change in emissions.
WY	Sheridan	Bear Paw Energy Incorporated	Prairie Dog Pod J (Formerly Station 21)	Compressor Station	CT-2186A	Reduction at a PSD minor source.
WY	Sheridan	Bear Paw Energy Incorporated	Prairie Dog Pod K (Formerly Station 28)	Compressor Station	CT-2178A	No change in emissions.
WY	Campbell	Bear Paw Energy Incorporated	South Meserve Compressor Station	Compressor Station	CT-1902A	Permit expired.
WY	Campbell	Bear Paw Energy Incorporated	South Ostlund/Daily Compressor Station	Compressor Station	MD-521A	No change in emissions.
WY	Campbell	Bear Paw Energy Incorporated	Spotted Horse Creek #2 Prospect C.S.	Compressor Station	CT-2506A	Reduction at a PSD minor source.
WY	Campbell	Bear Paw Energy Incorporated	Tripp Compressor Station	Compressor Station	CT-2055A	No change in emissions.
WY	Campbell	Bear Paw Energy Incorporated	Twenty Mile Compressor Station	Compressor Station	MD-524A	No change in emissions.
WY	Campbell	Bear Paw Energy Incorporated	Werner 13 Compressor Station	Compressor Station	CT-2220A	Administrative change.
WY	Campbell	Bear Paw Energy, L.L.C.	Box Draw Pod 1	Compressor Station	CT-1623A	Reduction at a PSD minor source.
WY	Campbell	Bear Paw Energy, L.L.C.	Box Draw Pod 2	Compressor Station	CT-1624A	Reduction at a PSD minor source.
WY	Campbell	Bear Paw Energy, L.L.C.	Central Kitty Pod 1 Compressor Station	Compressor Station	CT-2581A	Co-emission rate modification.
WY	Campbell	Bear Paw Energy, L.L.C.	Central Kitty Pod 2 Compressor Station	Compressor Station	CT-2582A	Co-emission rate modification.
WY	Campbell	Bear Paw Energy, L.L.C.	Mustang Main Station	Compressor Station	CT-1783A	No change in emissions.
WY	Campbell	Bear Paw Energy, L.L.C.	Prima - Pod Site 1 Compressor Station	Compressor Station	CT-2289	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	Prima - Pod Site 2 Compressor Station	Compressor Station	CT-2300	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	South Kitty Pod 2	Compressor Station	MD-685A	Increase < 1 tpy.
WY	Campbell	Bear Paw Energy, L.L.C.	Wolf Pack Main Compressor Station	Compressor Station	CT-2281	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	Wolf Pack Pod 1 Compressor Station	Compressor Station	CT-2282	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	Wolf Pack Pod 2 Compressor Station	Compressor Station	CT-2283	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	Wolf Pack Pod 3 Compressor Station	Compressor Station	CT-2284	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	Wolf Pack Pod 4 Compressor Station	Compressor Station	CT-2285	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	Wolf Pack Pod 5 Compressor Station	Compressor Station	CT-2286	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	Wolf Pack Pod 6 Compressor Station	Compressor Station	CT-2287	Permit expired.
WY	Campbell	Bear Paw Energy, L.L.C.	Wolf Pack Pod 7 Compressor Station	Compressor Station	CT-2288	Permit expired.
WY	Converse	Belle Fourche Pipeline Company	Well Draw	Storage Tank Battery	MD-662	No inventoried pollutants.
WY	Crook	Bentonite Performance Minerals	Colony Plant	Bentonite Plant	MD-603A	Excluded - based on WDEQ information.
WY	Crook	Bentonite Performance Minerals	Colony Plant	Bentonite Plant	MD-603	Excluded - based on WDEQ information.
WY	Big Horn	Bentonite Performance Minerals	Lovey Plant	Bentonite Plant	MD-849	Reduction at a PSD minor source.
WY	Natrona	Bill Barrett Corporation	Cave Gulch #24	Compressor Station	MD-580	Reduction at a PSD minor source.
WY	Natrona	Bill Barrett Corporation	Cave Gulch #7	Production Site	MD-579	Production well with emissions < 3 tpy.
WY	Natrona	Bill Barrett Corporation	3149 Battery	Sweet Gas Plant	MD-626	Increase < 1 tpy.
WY	Sheridan	Bitter Creek Pipelines LLC	3349 East Battery	Compressor Station	CT-2774	Permit withdrawn.
WY	Sheridan	Bitter Creek Pipelines LLC	3349 West Battery	Compressor Station	CT-2775	Permit withdrawn.
WY	Sheridan	Bitter Creek Pipelines LLC	3449 Battery	Compressor Station	CT-2776	Permit withdrawn.
WY	Sheridan	Bitter Creek Pipelines LLC	Chevron 19 Battery	Compressor Station	CT-2777	Permit withdrawn.
WY	Sheridan	Bitter Creek Pipelines LLC	Chevron 20 Battery	Compressor Station	CT-2054A	Administrative change.
WY	Sheridan	Bitter Creek Pipelines LLC	Chevron 30 Battery	Compressor Station	CT-2051A	Administrative change.
WY	Sheridan	Bitter Creek Pipelines LLC	Clearmont Central/2949 Battery	Compressor Station	CT-2052A	Administrative change.
WY	Campbell	Bitter Creek Pipelines LLC	East Hall Battery	Compressor Station	CT-2773	Permit withdrawn.
WY	Sheridan	Bitter Creek Pipelines LLC	Gladewater Central Station	Compressor Station	MD-422A	Reduction at a PSD minor source.
WY	Campbell	Bitter Creek Pipelines LLC	Landeck Central Station	Compressor Station	MD-670A	Reduction at a PSD minor source.
WY	Johnson	Bitter Creek Pipelines LLC	Piney Creek Central Station	Compressor Station	MD-630A	Reduction at a PSD minor source.
WY	Campbell	Bitter Creek Pipelines LLC	West Cook Battery	Compressor Station	MD-654A	Reduction at a PSD minor source.
WY	Sheridan	Bitter Creek Pipelines LLC	Wrench Ranch 49 Battery	Compressor Station	MD-653A	Reduction at a PSD minor source.
WY	Sheridan	Bitter Creek Pipelines LLC	Wrench Ranch 49 Battery	Compressor Station	CT-2329A	No change in emissions.
WY	Campbell	Black Hills Corporation	Neil Simpson Two	Power Plant	CT-2329A2	No change in emissions.
WY	Campbell	Black Hills Corporation	WYGEN Unit 1	Power Plant	MD-604A	Administrative change.
WY	Umta	BP America Production Company	Anschutz Ranch East	Sweet Gas Plant	CT-1236A	Reduction at a PSD minor source.
WY	Umta	BP America Production Company	Anschutz Ranch East	Sweet Gas Plant	MD-779	No change in emissions.

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Ulmita	BP America Production Company	Antelope 3-9	Sweet Gas Plant	MD-779A	No change in emissions.
WY	Sublette	BP America Production Company	Cabrillo 03-30 Well Site	Production Site	CT-3085	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	Cabrillo 06-30 Well Site	Production Site	CT-2835	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	Cabrillo 11-18	Production Site	CT-2836	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	Cabrillo 15-13	Production Site	CT-2942	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	Cabrillo 16-30	Production Site	CT-2981	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	Cabrillo 4-19	Production Site	CT-2941	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	Cabrillo 6-31 Well Site	Production Site	CT-3063	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	Cabrillo 6-31 Well Site	Production Site	CT-2615	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Champion 221 A4	Production Site	MD-795	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Champion 261 A5	Production Site	CT-3187	Production well with emissions < 3 tpy.
WY	Carbon	BP America Production Company	Champion 278 E4	Production Site	CT-2974	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Champion 292 B3	Production Site	CT-3145	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Champion 336 G2	Production Site	CT-3210	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Champion 452 C5	Production Site	CT-2972	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Champion 452 E5	Production Site	CT-2934	Production well with emissions < 3 tpy.
WY	Carbon	BP America Production Company	Coal Gulch F3	Production Site	CT-2917	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap 10 S-3	Production Site	CT-3083	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap 15-02	Production Site	CT-3107	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap 15-4	Production Site	CT-3170	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap 20-03	Production Site	CT-3189	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap 25-05	Production Site	CT-3127	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap 35-S1	Production Site	CT-3186	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Raod 10-02	Production Site	CT-3066	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 10 S-2	Production Site	CT-3252	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 10-01	Production Site	CT-3105	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 11-01	Production Site	CT-3128	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 11-02	Production Site	CT-3110	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 15-3	Production Site	CT-3242	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 15-01	Production Site	CT-3250	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 17-01	Production Site	CT-3103	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 17-02	Production Site	CT-3240	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 17-03	Production Site	CT-2970	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 21-01	Production Site	CT-3008	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Crooks Gap Road 36-5	Production Site	CT-3008A	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Delaney Rim 36-02	Production Site	CT-2975	Production well with emissions < 3 tpy.
WY	Carbon	BP America Production Company	Duck Lake 1-2	Production Site	CT-3014	Production well with emissions < 3 tpy.
WY	Carbon	BP America Production Company	Duck Lake 23-2	Production Site	CT-3171	Production well with emissions < 3 tpy.
WY	Carbon	BP America Production Company	Duck Lake 25-01	Production Site	CT-3080	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Eight Mile 13-03	Production Site	CT-3070	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Eight Mile Lake 11-2	Production Site	CT-3150	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Five Mile Gulch 19-1	Production Site	CT-3211	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Five Mile Gulch 29-01	Production Site	CT-3137	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Fivemile 7-1	Production Site	CT-3140	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 07-03	Production Site	CT-2898	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 16-02	Production Site	CT-2919	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 16-03	Production Site	CT-3106	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 16-04	Production Site	CT-3095	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 16-05	Production Site	CT-3095	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 18-02	Production Site	CT-3281	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 19-04	Production Site	CT-3074	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 19-5	Production Site	CT-2935	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 9-2	Production Site	CT-3287	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 9-3	Production Site	CT-3104	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 9-4	Production Site	CT-3109	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Frewen 9-4	Production Site	CT-3138	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Luman 9-1	Production Site	CT-3307	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Monument 29-3	Production Site	CT-3286	Production well with emissions < 3 tpy.

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State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Sweetwater	BP America Production Company	Monument 31-01	Production Site	CT-2971	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Monument Lake 29-02 Well Site	Production Site	CT-2827	Production well with emissions < 3 tpy.
WY	Carbon	BP America Production Company	Muddy Creek 5-5	Production Site	CT-3201	Production well with emissions < 3 tpy.
WY	Ulna	BP America Production Company	Painter Reservoir Gas Complex	Sweet Gas Plant	MD-768	No change in emissions.
WY	Sweetwater	BP America Production Company	Red Desert 15-1	Production Site	CT-3314	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Red Wash 11-1	Production Site	CT-3243	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Red Wash 3-1	Production Site	CT-3292	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Siberia Ridge 1-3	Production Site	CT-3251	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Sourdough Gulch 16-2	Production Site	CT-3293	Production well with emissions < 3 tpy.
WY	Carbon	BP America Production Company	South Rim 5-2	Production Site	CT-3087	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	South Rim 5-3	Production Site	CT-3188	Production well with emissions < 3 tpy.
WY	Sublette	BP America Production Company	Stud Horse Butte 09-15	Production Site	CT-3136	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 22-03	Production Site	CT-3149	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 23-2	Production Site	CT-3310	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 23-2	Production Site	CT-3310	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 23-2	Production Site	CT-3310	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 23-3	Production Site	CT-3308	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 23-4	Production Site	CT-3282	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 27-03	Production Site	CT-3125	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 27-2	Production Site	CT-3082	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 28-02	Production Site	CT-3058	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 28-03	Production Site	CT-3059	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 28-04	Production Site	CT-3081	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 33-03	Production Site	CT-2968	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 33-04	Production Site	CT-2973	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Tiery II 33-5	Production Site	CT-3270	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Two Rim 20-03	Production Site	CT-2966	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Two Rim 20-04	Production Site	CT-3006	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Two Rim 21-04	Production Site	CT-2979	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Two Rim 36-4	Production Site	CT-3311	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Wamsutter Rim 34-2	Production Site	CT-3309	Production well with emissions < 3 tpy.
WY	Ulna	BP America Production Company	Whitney Canyon Gas Plant	Sour Gas Plant	MD-778	No change in emissions.
WY	Ulna	BP America Production Company	Whitney Canyon Gas Plant	Sour Gas Plant	MD-629	No change in emissions.
WY	Sweetwater	BP America Production Company	Whitney Canyon Gas Plant	Sour Gas Plant	MD-629A	No change in emissions.
WY	Sweetwater	BP America Production Company	Wild Rose 13-02	Production Site	CT-2918	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Wild Rose 13-03	Production Site	CT-2967	Production well with emissions < 3 tpy.
WY	Sweetwater	BP America Production Company	Wild Rose 13-04	Production Site	CT-2877	Production well with emissions < 3 tpy.
WY	Sweetwater	BP Amoco Production Company	Champlin 292 A2	Storage Tank Battery	CT-2521	Increase < 1 tpy.
WY	Sweetwater	Bridger Coal Company	Jim Bridger Coal Mine	Surface Coal Mine	MD-876	No change in emissions.
WY	Fremont	Burlington Resources Oil and Gas	FEO 1-35 SWD	Production Site	CT-3146	Production well with emissions < 3 tpy.
WY	Fremont	Burlington Resources Oil and Gas	Lost Cabin Gas Plant	Sour Gas Plant	CT-1946A	No change in emissions.
WY	Carbon	Cabot Oil & Gas Corporation	D.S. Federal #14-4	Production Site	CT-1817A	Production well with emissions < 3 tpy.
WY	Carbon	Cabot Oil & Gas Corporation	Lookout Wash #1	Production Site	CT-2760	Production well with emissions < 3 tpy.
WY	Carbon	Cabot Oil & Gas Corporation	Lookout Wash 10-32-15-93	Production Site	CT-2761	Production well with emissions < 3 tpy.
WY	Carbon	Cabot Oil & Gas Corporation	Lookout Wash 40-5-14-93	Production Site	CT-3089	Production well with emissions < 3 tpy.
WY	Sweetwater	Cabot Oil & Gas Corporation	Wamsutter 30-28	Production Site	CT-3241	Production well with emissions < 3 tpy.
WY	Sweetwater	Cabot Oil & Gas Corporation	Wamsutter 40-24	Production Site	CT-2978	Production well with emissions < 3 tpy.
WY	Campbell	Carbon County	CT-2443	Crushing and Screening	CT-2443	Administrative change.
WY	Lincoln	Chevron USA, Inc.	Ballerina #20-10	Production Site	CT-2716	Production well with emissions < 3 tpy.
WY	Sublette	Chevron USA, Inc.	Birch Creek 134	Production Site	CT-2997	Production well with emissions < 3 tpy.
WY	Sublette	Chevron USA, Inc.	Birch Creek 186	Production Site	CT-2997	Production well with emissions < 3 tpy.
WY	Sublette	Chevron USA, Inc.	Birch Creek 24-3 @ Battery A	Compressor Station	MD-770A	Reduction at a PSD minor source.
WY	Lincoln	Chevron USA, Inc.	Ham's Fork 25-3	Production Site	CT-2718	Production well with emissions < 3 tpy.
WY	Lincoln	Chevron USA, Inc.	Mariposa Federal 3	Production Site	CT-2717	Production well with emissions < 3 tpy.
WY	Lincoln	Chevron USA, Inc.	Rim Rock 11-13	Production Site	CT-3133	Production well with emissions < 3 tpy.
WY	Sweetwater	Chevron USA, Inc.	Stagecoach Draw # 17A	Production Site	CT-2926	Production well with emissions < 3 tpy.
WY	Natrona	Chevron USA, Inc.	Waltman # 57	Production Site	CT-2897	Production well with emissions < 3 tpy.

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Campbell	Clear Creek Natural Gas, LLC	Skull Creek Gathering System	Compressor Station	CT-2758	DEQ could not find this permit
WY	Ulna	Clear Creek Storage Company LLC	Clear Creek Gas Storage Facility	Production Site	MD-394	Production well with emissions < 3 tpy.
WY	Campbell	CMS Field Service	Larey Draw	Compressor Station	CT-2405A	No change in emissions.
WY	Campbell	CMS Field Service	MTC-Felix Central Compressor Station	Compressor Station	CT-2298A	No change in emissions.
WY	Sheridan	CMS Field Services	Cottonwood Creek Prospect C Station	Compressor Station	CT-2194A	No change in emissions.
WY	Campbell	CMS Field Services	Fitch Central Compressor Station	Compressor Station	MD-602A	Reduction at a PSD minor source.
WY	Campbell	CMS Field Services	Kingsbury Central Compressor Station	Compressor Station	MD-828	Increase < 1 tpy.
WY	Sheridan	CMS Field Services	Kuhn #2 Compressor Station	Compressor Station	CT-2683A	No change in emissions.
WY	Johnson	CMS Field Services	Kuhn 27 Compressor Station	Compressor Station	CT-2189A	No change in emissions.
WY	Sheridan	CMS Field Services	Menwether, Lewis A Compressor Station	Compressor Station	CT-2644	Permit withdrawn.
WY	Sheridan	CMS Field Services	Menwether, Lewis B Compressor Station	Compressor Station	CT-2645	Permit withdrawn.
WY	Sheridan	CMS Field Services	Menwether, Lewis C Compressor Station	Compressor Station	CT-2646	Permit withdrawn.
WY	Sheridan	CMS Field Services	Menwether, Lewis D Compressor Station	Compressor Station	CT-2647	Permit withdrawn.
WY	Sheridan	CMS Field Services	Menwether, Lewis E Compressor Station	Compressor Station	CT-2648	Permit withdrawn.
WY	Sheridan	CMS Field Services	Menwether, Lewis F Compressor Station	Compressor Station	CT-2649	Permit withdrawn.
WY	Sheridan	CMS Field Services	Menwether, Lewis G Compressor Station	Compressor Station	CT-2650	Permit withdrawn.
WY	Campbell	CMS Field Services	North Felix Compressor Station	Compressor Station	CT-1732A	Administrative change.
WY	Laramie	Coastal Chemical	Cheyenne Nitrogenous Fertilizer Facility	Miscellaneous	CT-1099A2	Administrative change.
WY	Laramie	Coastal Chemical	Cheyenne Nitrogenous Fertilizer Facility	Miscellaneous	CT-1099A	No change in emissions.
WY	Sweetwater	Colorado Interstate Gas	Table Rock Compressor Station	Compressor Station	MD-740	Increase < 1 tpy.
WY	Sweetwater	Colorado Interstate Gas	Table Rock Compressor Station	Compressor Station	MD-740A	No change in emissions.
WY	Johnson	Comet Energy, LLC	Lawrence 28 Compressor Station	Compressor Station	CT-2954A	Reduction at a PSD minor source.
WY	Natrona	ConocoPhillips Company	Casper Pump Station	Storage Tank Battery	MD-673	No inventoried pollutants.
WY	Platte	ConocoPhillips Company	Guernsey Crude Station	Storage Tank Battery	MD-636	No inventoried pollutants.
WY	Sweetwater	ConocoPhillips Company	Rock Springs Terminal	Storage Tank Battery	MD-635	Reduction at a PSD minor source.
WY	Sheridan	ConocoPhillips Company	Sheridan Terminal	Storage Tank Battery	MD-634	No change in emissions.
WY	Sheridan	ConocoPhillips Company	Sheridan Terminal	Storage Tank Battery	MD-634A	No change in emissions.
WY	Natrona	Defense Technology Corporation	Casper Facilities	Miscellaneous	MD-762	Increase < 1 tpy.
WY	Carbon	Devon Energy Production Company	Blue Gap No. 4-7-14-92	Production Site	CT-2830	Production well with emissions < 3 tpy.
WY	Carbon	Devon Energy Production Company	East Echo Springs 14-26-19-92	Production Site	CT-3164	Production well with emissions < 3 tpy.
WY	Carbon	Devon Energy Production Company	East Echo Springs 16-22-19-92	Production Site	CT-3166	Production well with emissions < 3 tpy.
WY	Carbon	Devon Energy Production Company	East Echo Springs 3-26-19-92	Production Site	CT-3163	Production well with emissions < 3 tpy.
WY	Carbon	Devon Energy Production Company	East Echo Springs 1-34-19-92	Production Site	CT-3305	Production well with emissions < 3 tpy.
WY	Sweetwater	Devon Energy Production Company	Five Mile Ditch 6-30-21-93	Production Site	CT-3100	Production well with emissions < 3 tpy.
WY	Sweetwater	Devon Energy Production Company	Red Lakes 13-6-18-94	Production Site	CT-3062	Production well with emissions < 3 tpy.
WY	Sweetwater	Devon Energy Production Company	Red Lakes No. 16-6-18-94	Production Site	CT-2714	Production well with emissions < 3 tpy.
WY	Carbon	Devon Energy Production Company	Standard Draw 1-18-18-93	Production Site	CT-3079	Production well with emissions < 3 tpy.
WY	Carbon	Devon Energy Production Company	Standard Draw 16-18-18-93	Production Site	CT-3165	Production well with emissions < 3 tpy.
WY	Carbon	Devon Energy Production Company	Standard Draw 16-18-18-93	Production Site	CT-3165 (Corrected)	Production well with emissions < 3 tpy.
WY	Carbon	Devon Energy Production Company	Standard Draw 16-30-18-93	Production Site	CT-3086	Production well with emissions < 3 tpy.
WY	Sweetwater	Devon Energy Production Company	Tierney 15-32-19-94	Production Site	CT-2655	Production well with emissions < 3 tpy.
WY	Sweetwater	Devon Energy Production Company	Tierney 2-32-19-94	Production Site	CT-3290	Production well with emissions < 3 tpy.
WY	Big Horn	Devon Energy Production Company	World Field Compressor Station	Compressor Station	ct-2677a	Increase < 1 tpy.
WY	Sublette	Devon Energy Production Company	Yellow Point No. 04-01-28-109	Production Site	CT-2702	Production well with emissions < 3 tpy.
WY	Sublette	Devon Energy Production Company	Yellow Point No. 14-14-28-109	Production Site	CT-2643	Production well with emissions < 3 tpy.
WY	Sweetwater	Duke Energy Field Services, LP	Bitter Creek 21-4	Dehydration	CT-3289	No inventoried pollutants.
WY	Sweetwater	Duke Energy Field Services, LP	Black Butte 11-19-100 C.S.	Compressor Station	CT-2605A	No change in emissions.
WY	Ulna	Duke Energy Field Services, LP	Emigrant Trail Gas Plant	Sweet Gas Plant	MD-774	Increase < 1 tpy.
WY	Campbell	El Paso Corporation	Lazy B Station	Compressor Station	CT-1847A	Reduction at a PSD minor source.
WY	Sweetwater	El Paso Corporation	Redlakes #2	Dehydration	CT-2275	Increase < 1 tpy.
WY	Fremont	El Paso Field Services	Fee 1-8	Production Site	CT-3035	Production well with emissions < 3 tpy.
WY	Sweetwater	El Paso Field Services	Forest 1-4	Dehydration	CT-3021	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Forest 2-32	Dehydration	CT-3142	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Forest 3-4	Dehydration	CT-3047	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Forest 4-32	Dehydration	CT-3037	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Forest 9-32	Dehydration	CT-3020	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Forest 9-4	Dehydration	CT-3023	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Red Lakes 12-10	Dehydration	CT-2999	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Red Lakes 13-6-18-94	Dehydration	CT-3096	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Red Lakes 8-1	Dehydration	CT-3011	Increase < 1 tpy.

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Carbon	El Paso Field Services	Standard Draw 1-18-18-93	Production Site	CT-3067	Production well with emissions < 3 tpy.
WY	Carbon	El Paso Field Services	Standard Draw 16-18-18-93	Dehydration	CT-3122	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Tierney 2-32	Dehydration	CT-3209	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Wamsutter Regulator	Compressor Station	MD-741A	No change in emissions.
WY	Sweetwater	El Paso Field Services	Wild Rose 11-18	Dehydration	CT-3239	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Wild Rose 1-26	Dehydration	CT-3048	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Wild Rose 2-18	Dehydration	CT-3041	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Wild Rose Federal 1-6	Dehydration	CT-3221	Increase < 1 tpy.
WY	Sweetwater	El Paso Field Services	Wild Rose Federal 2-10	Dehydration	CT-3126	Increase < 1 tpy.
WY	Sublette	EOG Resources	B Tank Battery	Production Site	CT-1552A	Production well with emissions < 3 tpy.
WY	Lincoln	EOG Resources	Emergent Springs 20-21	Production Site	CT-3029	Production well with emissions < 3 tpy.
WY	Lincoln	EOG Resources	Emergent Springs 21-22	Production Site	CT-3015	Production well with emissions < 3 tpy.
WY	Lincoln	EOG Resources	ESU 20-21 & 26-21	Production Site	MD-868	Production well with emissions < 3 tpy.
WY	Lincoln	EOG Resources	GRBU 216-17	Production Site	CT-3116	Production well with emissions < 3 tpy.
WY	Sublette	EOG Resources	GRBU 301-72	Production Site	CT-2990	Production well with emissions < 3 tpy.
WY	Sweetwater	EOG Resources	North Ruger 35-29D	Production Site	CT-3257	Production well with emissions < 3 tpy.
WY	Sheridan	Federated Oil and Gas	Box Elder Creek Main Compressor Station	Compressor Station	CT-2289A	Reduction at a PSD minor source.
WY	Sheridan	Federated Oil and Gas	Wild Horse Creek Compressor Station	Compressor Station	CT-1942A	No change in emissions.
WY	Portable	First Energy Services Company, Inc.	Road Runner Screen Plant	Crushing and Screening	CT-3218	Increase < 1 tpy.
WY	Campbell	First Sourceenergy Wyoming Incorp.	PRFC #14 Compressor Station	Compressor Station	CT-2267	Permit expired.
WY	Campbell	First Sourceenergy Wyoming Incorp.	PRFC #21	Compressor Station	CT-2372A	No change in emissions.
WY	Sweetwater	FMC Wyoming Corporation	PRFC #21	Compressor Station	CT-2372	Permit expired.
WY	Sublette	Forest Oil Corporation	Soda Ash Facility - Green River Plant	Compressor Station	MD-608	No change in emissions.
WY	Sublette	Forest Oil Corporation	Elm Federal No. 23-12	Production Site	CT-2867	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Elm Federal No. 23-22	Production Site	CT-2547	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Forest 1-4-17-94	Production Site	CT-3097	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Forest 2-32-18-94	Production Site	CT-3172	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Forest 3-4-17-94	Production Site	CT-3168	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Forest 9-32-18-94	Production Site	CT-3108	Production well with emissions < 3 tpy.
WY	Sublette	Forest Oil Corporation	Wild Rose 1-26	Production Site	CT-3139	Production well with emissions < 3 tpy.
WY	Sublette	Forest Oil Corporation	Wild Rose 1-26	Production Site	CT-3139 (Corrected)	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Wild Rose Federal 11-18	Production Site	CT-3303	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Wild Rose Federal 1-6	Production Site	CT-3306	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Wild Rose Federal 2-18-17-94	Production Site	CT-3147	Production well with emissions < 3 tpy.
WY	Sweetwater	Forest Oil Corporation	Wild Rose Federal 9-18	Production Site	CT-3317	Production well with emissions < 3 tpy.
WY	Laramie	Frontier Oil and Refining Company	Frontier Refinery	Petroleum Refinery	MD-607	No change in emissions.
WY	Laramie	Frontier Oil and Refining Company	Frontier Refinery	Petroleum Refinery	MD-639	No inventoried pollutants.
WY	Washakie	Hiland Partners, L.L.C.	Hiland Gas Plant	Sour Gas Plant	MD-641	No change in emissions.
WY	Washakie	Hiland Partners, L.L.C.	Hiland Gas Plant	Sour Gas Plant	MD-641A	No change in emissions.
WY	Fremont	Howell Petroleum Corporation	Big Sand Draw Compressor Station	Compressor Station	MD-885	Reduction at a PSD minor source.
WY	Platte	Imerys Marble, Inc.	Wheatland Marble Plant	Miscellaneous	MD-895	Reduction at a PSD minor source.
WY	Campbell	Independent Production Company	Pronghorn North	Compressor Station	CT-1889A	Increase < 1 tpy.
WY	Sheridan	Intermountain Construction & Materials	CT-1216	Asphalt Plant	MD-610	No change in emissions.
WY	Campbell	JM Huber	Stones Throw North	Compressor Station	CT-2694A	No change in emissions.
WY	Campbell	JM Huber	Stones Throw Pod 1 Station	Compressor Station	CT-1964A	No change in emissions.
WY	Campbell	JM Huber	Stones Throw Pod 5 Station	Compressor Station	CT-1965A	No change in emissions.
WY	Campbell	JM Huber	Stones Throw Pod 6 Station	Compressor Station	MD-705A	No change in emissions.
WY	Sublette	Joe's Concrete & Lumber Incorp.	Portable Concrete Batch Plant	Concrete Plant	CT-2117	Increase < 1 tpy.
WY	Sublette	Jonah Gas Gathering Company	Bird Canyon/County Line C.S.	Compressor Station	CT-2252A	Location change only.
WY	Sublette	Jonah Gas Gathering Company	Luman Compressor Station	Compressor Station	MD-714	Increase < 1 tpy.
WY	Washakie	KCS Mountain Resources Incorp.	Manderson Gas Plant / Oil Battery	Sour Gas Plant	CT-1320A	Reduction at a PSD minor source.
WY	Natrona	Kinder Morgan	Cyclone Ridge (39 Mile) C.S.	Compressor Station	MD-672	No change in emissions.
WY	Campbell	Kinder Morgan Operating L.P. "A"	Amos Draw Booster	Compressor Station	MD-788	Reduction at a PSD minor source.
WY	Campbell	Kinder Morgan Operating L.P. "A"	Archibald Booster	Compressor Station	MD-792	Reduction at a PSD minor source.
WY	Campbell	Kinder Morgan Operating L.P. "A"	HA Creek Booster	Compressor Station	MD-789	Reduction at a PSD minor source.
WY	Campbell	Kinder Morgan Operating L.P. "A"	Hay Booster	Compressor Station	MD-787	Reduction at a PSD minor source.
WY	Converse	Kinder Morgan Operating L.P. "A"	Hogs Draw Booster	Compressor Station	MD-785	Reduction at a PSD minor source.
WY	Converse	Kinder Morgan Operating L.P. "A"	Irwin Ranch Station	Compressor Station	MD-786	Reduction at a PSD minor source.
WY	Weston	Kinder Morgan Operating L.P. "A"	Todd Booster	Compressor Station	MD-784	Reduction at a PSD minor source.
WY	Converse	Kinder Morgan Operating L.P. "A"	Well Draw Booster Station	Compressor Station	MD-742	Reduction at a PSD minor source.

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Natrona	Kinder Morgan, Inc.	Casper Extraction Plant	Sweet Gas Plant	MD-769	No change in emissions.
WY	Sweetwater	Marathon Oil Company	Wamsutter 12-32	Production Site	CT-2703	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Cabrillo 12-19-29-107	Production Site	CT-3222	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Cabrillo 12-25-29-108	Production Site	CT-2888	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Cabrillo 14-25-29-108	Production Site	CT-2938	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Cabrillo 14-30-29-107	Production Site	CT-3223	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Cabrillo 7-30-29-107	Production Site	CT-3072	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Corona SHB 10-30-29-108	Production Site	CT-3277	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Corona-SHB 16-31-29-108	Production Site	CT-3246	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Corona-Stud Horse Butte 6-30-29-108	Production Site	CT-3297	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 11-7-28-108	Production Site	CT-3194	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 12-7-28-108	Production Site	CT-2914	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 1-5x-28-108	Production Site	CT-2944	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 1-6x-28-108	Production Site	CT-2937	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 1-7x-28-108	Production Site	CT-2889	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 2-7-28-108	Production Site	CT-2881	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 3-8x-28-108	Production Site	CT-2957	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 4-18-28-108	Production Site	CT-2911	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 4-4-28-108	Production Site	CT-2912	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 4-6-28-109	Production Site	CT-3026	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 5-4-28-108	Production Site	CT-3167	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 5-8-28-108	Production Site	CT-2956	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 6-5-28-108	Production Site	CT-2891	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 6-6-28-108	Production Site	CT-3022	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 6-7-28-108	Production Site	CT-2913	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 7-5-28-108	Production Site	CT-2959	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 7-6-28-108	Production Site	CT-2819	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 8-6-28-108	Production Site	CT-3078	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal 8-7-28-108	Production Site	CT-2902	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Jonah Federal No. 4-7-28-108	Production Site	CT-2907	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 10-26-29-108	Production Site	CT-3053	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 10-28-29-108	Production Site	CT-3092	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 10-33-29-108	Production Site	CT-2807	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 10-34-29-108	Production Site	CT-2906	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 10-35-29-108	Production Site	CT-2882	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 11-22-29-108	Production Site	CT-3017	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 11-33x-29-108	Production Site	CT-3144	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 12-26-29-108	Production Site	CT-2904	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 12-27-29-108	Production Site	CT-2887	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 12-28-29-108	Production Site	CT-3272	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 12-34-29-108	Production Site	CT-3195	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 1-28-29-108	Production Site	CT-2904	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 1-29-29-108	Production Site	CT-3016	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 1-36-29-108	Production Site	CT-3179	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 1-30-29-108	Production Site	CT-2908	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 13-20-29-108	Production Site	CT-2909	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 13-29-29-108	Production Site	CT-2939	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 14-26-29-108	Production Site	CT-2951	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 14-27-29-108	Production Site	CT-3215	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 14-33-29-108	Production Site	CT-3213	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 14-33-29-108	Production Site	CT-3267	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 14-34-29-108	Production Site	CT-3120	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 14-35-29-108	Production Site	CT-2949	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 15-19-29-108	Production Site	CT-3025	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 16-26-29-108	Production Site	CT-3217	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 16-28-29-108	Production Site	CT-3156	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 16-33-29-108	Production Site	CT-3280	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 16-35R-29-108	Production Site	CT-3198	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 2-26-29-108	Production Site	CT-2961	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 2-27-29-108	Production Site	CT-3204	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 2-28-29-108	Production Site	CT-3200	Production well with emissions < 3 tpy.

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Sublette	McMurry Oil Company	Stud Horse Butte 2-29-29-108	Production Site	CT-3090	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 2-33-29-108	Production Site	CT-3214	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 2-34-29-108	Production Site	CT-2953	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 2-35-29-108	Production Site	CT-2958	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 3-29-29-108	Production Site	CT-3044	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 3-36-29-108	Production Site	CT-3057	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 4-26-29-108	Production Site	CT-2960	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 4-27-29-108	Production Site	CT-3276	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 4-28-29-108	Production Site	CT-3155	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 4-29-29-108	Production Site	CT-3091	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 4-35-29-108	Production Site	CT-2866	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 5-28-29-108	Production Site	CT-3247	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 5-36-29-108	Production Site	CT-2929	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 6-28-29-108	Production Site	CT-3113	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 6-28-29-108	Production Site	CT-3089	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 6-29-29-108	Production Site	CT-3073	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 6-33-29-108	Production Site	CT-3205	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 6-34-29-108	Production Site	CT-2910	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 7-29-29-108	Production Site	CT-3050	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 7-33-29-108	Production Site	CT-2820	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 7-36A-29-108	Production Site	CT-3230	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 8-26-29-108	Production Site	CT-3071	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 8-27M-29-108	Production Site	CT-3315	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 8-28-29-108	Production Site	CT-3296	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 8-29-29-108	Production Site	CT-3248	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 8-35-29-108	Production Site	CT-2948	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 8-36-29-108	Production Site	CT-2950	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 9-19-29-108	Production Site	CT-2905	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte 9-29-29-108	Production Site	CT-3051	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte No. 4-34-29-108	Production Site	CT-2915	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Stud Horse Butte No. 8-34-29-108	Production Site	CT-2803	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 10-11-28-109	Production Site	CT-3193	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 10-13-28-109	Production Site	CT-3203	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 10-14-28-109	Production Site	CT-3197	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 11-14-28-109	Production Site	CT-3202	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 12-13-28-109	Production Site	CT-3052	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 14-13-28-109	Production Site	CT-3180	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 16-11-28-109	Production Site	CT-2808	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 2-12-28-109	Production Site	CT-3019	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 2-1-28-109	Production Site	CT-3249	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 4-12-28-109	Production Site	CT-2945	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 6-12-28-109	Production Site	CT-2952	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 8-12-28-109	Production Site	CT-3075	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point 8-13-28-108	Production Site	CT-3119	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point No. 8-2-28-109	Production Site	CT-2880	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point No. 10-12-28-109	Production Site	CT-2890	Production well with emissions < 3 tpy.
WY	Sublette	McMurry Oil Company	Yellow Point No. 12-12-28-109	Production Site	CT-2903	Production well with emissions < 3 tpy.
WY	Converse	Merit Energy Company	Sage Creek Gas Plant	Sweet Gas Plant	MD-648	No change in emissions.
WY	Converse	Merit Energy Company	Sage Grouse Booster	Compressor Station	MD-743	No change in emissions.
WY	Carbon	Merit Energy Company	Savery Compressor Station	Compressor Station	MD-816	Reduction at a PSD minor source.
WY	Campbell	MIGC Incorporated	Bonapple Compressor Station	Compressor Station	MD-752A	Reduction at a PSD minor source.
WY	Lincoln	Mountain Gas Resources	Ballerina 10-10	Dehydration	CT-2991	No inventoried pollutants.
WY	Sweetwater	Mountain Gas Resources	Blue Forest	Compressor Station	MD-884	Reduction at a PSD minor source.
WY	Sweetwater	Mountain Gas Resources	Blue Forest 30-13F	Dehydration	CT-3115	No inventoried pollutants.
WY	Sweetwater	Mountain Gas Resources	Blue Forest 40-13 Well	Dehydration	CT-2924	No inventoried pollutants.
WY	Sweetwater	Mountain Gas Resources	Bruff 50-24	Dehydration	CT-2596	No inventoried pollutants.
WY	Sweetwater	Mountain Gas Resources	Fabian Ditch Compressor Station	Compressor Station	MD-642A	Reduction at a PSD minor source.
WY	Lincoln	Mountain Gas Resources	Hailstone #10	Dehydration	CT-2977	No inventoried pollutants.
WY	Lincoln	Mountain Gas Resources	Helwig 10-8	Dehydration	CT-2562	No inventoried pollutants.
WY	Sweetwater	Mountain Gas Resources	Horse Shoe Unit 10-34	Dehydration	CT-3143	No inventoried pollutants.



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State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Sweetwater	Mountain Gas Resources	Lincoln Road Compressor Station	Compressor Station	MD-650	Increase < 1 tpy.
WY	Sweetwater	Mountain Gas Resources	Lincoln Road Compressor Station	Compressor Station	MD-829	Increase < 1 tpy.
WY	Sweetwater	Mountain Gas Resources	Stagemoor Compressor Station	Compressor Station	CT-1471A	No change in emissions.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 10-21	Dehydration	MD-372A	No change in emissions.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 10-23A	Dehydration	CT-2586	No inventoried pollutants.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 14-21	Dehydration	CT-2414	No inventoried pollutants.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 14-24	Dehydration	CT-2614	No inventoried pollutants.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 16-21	Dehydration	CT-2413	No inventoried pollutants.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 16-23	Dehydration	CT-2588	No inventoried pollutants.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 2-23	Dehydration	CT-2425	No inventoried pollutants.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 2-24	Dehydration	CT-2616	No inventoried pollutants.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 6-24	Dehydration	CT-2587	No inventoried pollutants.
WY	Sublette	Mountain Gas Resources	Stud Horse Butte 12-24	Dehydration	CT-3337	Increase < 1 tpy.
WY	Sublette	Mountain Gas Resources	War Bonnet 15-23	Dehydration	CT-2667	Increase < 1 tpy.
WY	Lincoln	Mountain Gas Resources	Whiskey Butte 40-30	Dehydration	CT-2563	No inventoried pollutants.
WY	Sweetwater	Nance Petroleum Corporation	Red Lakes #2-32	Production Site	CT-2374	Production well with emissions < 3 tpy.
WY	Carbon	Northwest Pipeline Company	Fillmore 1-19	Production Site	CT-2885	Production well with emissions < 3 tpy.
WY	Lincoln	Northwest Pipeline Company	Muddy Creek Station	Compressor Station	MD-844	Reduction at a PSD minor source.
WY	Converse	PacifiCorp	Dave Johnston	Power Plant	MD-844	No change in emissions.
WY	Campbell	Petroleum Development Corporation	LX Bar Pod 1 Station	Compressor Station	MD-494A	Reduction at a PSD minor source.
WY	Campbell	Petroleum Development Corporation	LX Bar Pod 3 Station	Compressor Station	MD-496 EXPIRED	Reduction at a PSD minor source.
WY	Campbell	Petroleum Development Corporation	LX Bar Pod 4 Station	Compressor Station	MD-497A	Reduction at a PSD minor source.
WY	Lincoln	Pittsburg and Midway Coal Company	Kammerer Mine	Surface Coal Mine	MD-566	Reduction at a PSD minor source.
WY	Natrona	Platte Pipe Line Company	Casper Tank farm	Miscellaneous	MD-803	No inventoried pollutants.
WY	Campbell	Powder River Coal Company	North Antelope/Rochelelle Coal Mine	Surface Coal Mine	MD-657A	Included in MD-657.
WY	Campbell	Powder River Coal Company	Rawhide Mine	Surface Coal Mine	MD-703	Reduction at a PSD minor source.
WY	Sweetwater	Questar Exploration & Production	Federal Well 19-1	Production Site	CT-2976	Production well with emissions < 3 tpy.
WY	Sublette	Questar Exploration & Production	Mesa 5-21	Production Site	CT-3254	Production well with emissions < 3 tpy.
WY	Sublette	Questar Exploration & Production	Mesa Well 16-16	Production Site	CT-3219	Production well with emissions < 3 tpy.
WY	Sublette	Questar Exploration & Production	Mesa Well 7-7 & Mesa 3-7	Production Site	CT-3192	Production well with emissions < 3 tpy.
WY	Sublette	Questar Exploration & Production	Mesa Well 7-7 & Mesa 3-7	Production Site	CT-3192 (Corrected)	Production well with emissions < 3 tpy.
WY	Sublette	Questar Exploration & Production	Stewart Point 15-17	Production Site	CT-3283	Production well with emissions < 3 tpy.
WY	Sweetwater	Questar Exploration & Production	Wedgie Fork 8	Production Site	CT-2736	Production well with emissions < 3 tpy.
WY	Ulna	Questar Gas Management Company	Blacks Fort Gas Plant	Sweet Gas Plant	MD-873	Reduction at a PSD minor source.
WY	Big Horn	Red Butte Pipe Line Company	Byron Station	Storage Tank Battery	MD-273A	No inventoried pollutants.
WY	Washakie	Red Butte Pipe Line Company	Chatham Station	Storage Tank Battery	MD-275A	No inventoried pollutants.
WY	Natrona	Rissler and McMurry Company	Eagle Creek Ranch Quarry	Miscellaneous	CT-2874	Increase < 1 tpy.
WY	Campbell	Rocky Mountain Gas, Inc.	Bobcat Compressor Station	Compressor Station	CT-2274A	Reduction at a PSD minor source.
WY	Campbell	Rowdy Pipeline, LLC	Bucko Satellite 1 Compressor Station	Compressor Station	CT-2565	Permit expired.
WY	Campbell	Rowdy Pipeline, LLC	Bucko Satellite 10 Compressor Station	Compressor Station	CT-2567A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Bucko Satellite 9 Compressor Station	Compressor Station	CT-2567	Permit expired.
WY	Campbell	Rowdy Pipeline, LLC	Carson State Central Compressor Station	Compressor Station	MD-656A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Church Central	Compressor Station	CT-2427A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Clarkellen Central Compressor Station	Compressor Station	MD-825A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Hanslip Central Compressor Station	Compressor Station	CT-2490A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Hoe Creek Satellite #2 C.S.	Compressor Station	CT-2172A	Reduction at a PSD minor source.
WY	Campbell	Rowdy Pipeline, LLC	Horse Creek Compressor Station	Compressor Station	CT-2462A	Reduction at a PSD minor source.
WY	Campbell	Rowdy Pipeline, LLC	Kline Draw Central Compressor Station	Compressor Station	CT-2235A	Reduction at a PSD minor source.
WY	Campbell	Rowdy Pipeline, LLC	LX Bar Compressor Station	Compressor Station	CT-2240A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Middle Prong Central Compressor Station	Compressor Station	MD-835	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Riverbend Central Compressor Station	Compressor Station	CT-2569A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Riverbend Satellite 3 Compressor Station	Compressor Station	CT-2572A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	Spotted Horse Central C. S.	Compressor Station	CT-2173A	Reduction at a PSD minor source.
WY	Campbell	Rowdy Pipeline, LLC	Store Draw	Compressor Station	MD-753A	No change in emissions.
WY	Campbell	Rowdy Pipeline, LLC	West Kitty Compressor Station	Compressor Station	CT-2074A	Reduction at a PSD minor source.
WY	Campbell	Rowdy Pipeline, LLC	Wright Compressor Station	Compressor Station	CT-2381A	No change in emissions.
WY	Sweetwater	SF Phosphates Limited	Phosphate Fertilizer Plant	Miscellaneous	MD-384A	No change in emissions.
WY	Sublette	Shell Rocky Mountain Production	Antelope #11-4	Production Site	CT-2980	Production well with emissions < 3 tpy.
WY	Sherridan	Shell Rocky Mountain Production	Antelope 1-9 & Antelope 2-9	Production Site	MD-836	Production well with emissions < 3 tpy.

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Sublette	Shell Rocky Mountain Production	Falcon 1-36	Production Site	MD-864	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	Falcon 8-36	Production Site	MD-864	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	Jensen 10-11D	Dehydration	CT-3196	Increase < 1 tpy.
WY	Sublette	Shell Rocky Mountain Production	Jensen 1A	Production Site	CT-3123	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	Mesa 13-26-32-109	Production Site	CT-3285	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	Mesa 6-28D-32-109 & Mesa 11-28-32-109	Production Site	CT-3134	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	Mesa 7-27-32-109	Production Site	CT-3132	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	New Fork 7-3-31-109	Production Site	CT-3141	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	New Fork 7-3-31-109	Production Site	CT-3141 (Corrected)	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	Rainbow 11-31-30-107	Production Site	CT-3231	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	Rainbow 7-31	Production Site	CT-3124	Production well with emissions < 3 tpy.
WY	Sublette	Shell Rocky Mountain Production	Riverside 2-14-31-109	Production Site	CT-3284	Production well with emissions < 3 tpy.
WY	Natrona	Sinclair Oil Company	Casper Refinery	Petroleum Refinery	MD-697	No change in emissions.
WY	Natrona	Sinclair Oil Company	Casper Station	Storage Tank Battery	MD-700	No inventoried pollutants.
WY	Natrona	Sinclair Oil Company	Sinclair Refinery	Petroleum Refinery	MD-701	No change in emissions.
WY	Sheridan	Taylor Quarry	Quarry	Crushing and Screening	MD-775	Increase < 1 tpy.
WY	Campbell	Thunder Basin Coal Company LLC	Black Thunder Mine	Surface Coal Mine	MD-877	Administrative change.
WY	Converse	Thunder Creek Gas Services	Buckshot Treating Facility	Compressor Station	MD-855	Reduction at a PSD minor source.
WY	Campbell	Thunder Creek Gas Services	FB-1233 Compressor Station	Compressor Station	CT-2515 (Corrected)	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	FB-3525 Compressor Station	Compressor Station	CT-2553 (Corrected)	Included under FB-3525
WY	Johnson	Thunder Creek Gas Services	Juniper Draw Compressor Station	Compressor Station	CT-2507A	Reduction at a PSD minor source.
WY	Campbell	Thunder Creek Gas Services	MTG Compressor Station	Compressor Station	MD-773A	Administrative change.
WY	Campbell	Thunder Creek Gas Services	North Kitty Booster Station	Compressor Station	MD-818	Reduction at a PSD minor source.
WY	Campbell	Thunder Creek Gas Services	SC-0113	Compressor Station	MD-858	Reduction at a PSD minor source.
WY	Campbell	Thunder Creek Gas Services	SC-0513	Compressor Station	MD-481A2	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-0532 Compressor Station	Compressor Station	MD-667	DEQ could not find this permit.
WY	Campbell	Thunder Creek Gas Services	SC-0943 Compressor Station	Compressor Station	CT-2546A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-1003	Compressor Station	CT-2550A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-1115 Compressor Station	Compressor Station	CT-1844A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-1244 Compressor Station	Compressor Station	CT-2559A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-1632 Compressor Station	Compressor Station	CT-2558A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-1643 Compressor Station	Compressor Station	CT-2548A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-2325 Compressor Station	Compressor Station	CT-2557A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-2414	Compressor Station	CT-2551A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-2414	Compressor Station	MD-583A	Administrative change.
WY	Campbell	Thunder Creek Gas Services	SC-2414	Compressor Station	MD-666	DEQ could not find this permit.
WY	Campbell	Thunder Creek Gas Services	SC-2414	Compressor Station	MD-583	DEQ could not find this permit.
WY	Campbell	Thunder Creek Gas Services	SC-2414	Compressor Station	MD-666A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-2613	Compressor Station	CT-1945A2	Reduction at a PSD minor source.
WY	Campbell	Thunder Creek Gas Services	SC-2932 Compressor Station	Compressor Station	CT-2543A	No change in emissions.
WY	Sheridan	Thunder Creek Gas Services	SC-2956	Compressor Station	CT-2392A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-3053 Compressor Station	Compressor Station	CT-2544A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-3225 Compressor Station	Compressor Station	CT-2552A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	SC-3543 Compressor Station	Compressor Station	CT-2654A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	South Kitty (Kitty South #2)	Compressor Station	MD-581A	No change in emissions.
WY	Campbell	Thunder Creek Gas Services	South Kitty (Kitty South #2)	Compressor Station	MD-859	Reduction at a PSD minor source.
WY	Campbell	Thunder Creek Gas Services	Spotted Horse (FB-2055)	Compressor Station	MD-639	DEQ could not find this permit.
WY	Sweetwater	Tom Brown Incorporated	Bravo Unit 02 Central Tank Battery	Storage Tank Battery	MD-688	Increase < 1 tpy.
WY	Fremont	Tom Brown Incorporated	Frenchie Draw Satellite Station	Compressor Station	CT-2058A	Permit expired.
WY	Sweetwater	Tom Brown Incorporated	Great Divide #14	Production Site	CT-2922	Production well with emissions < 3 tpy.
WY	Sweetwater	Tom Brown Incorporated	Haven Unit #10-4	Production Site	CT-2940	Production well with emissions < 3 tpy.
WY	Sweetwater	Tom Brown Incorporated	Hay Reservoir Unit #76	Production Site	CT-2661	Production well with emissions < 3 tpy.
WY	Sweetwater	Tom Brown Incorporated	Hay Reservoir 78	Production Site	CT-2998	Production well with emissions < 3 tpy.
WY	Sweetwater	Tom Brown Incorporated	Hay Reservoir Unit #77	Production Site	CT-2660	Production well with emissions < 3 tpy.
WY	Natrona	Tom Brown Incorporated	West Cave Gulch 4-36	Compressor Station	CT-2900	Increase < 1 tpy.
WY	Fremont	Tom Brown Incorporated	West Pavilion Compressor Station	Compressor Station	MD-680	Increase < 1 tpy.
WY	Campbell	Triton Coal Company LLC	Buckskin Mine	Surface Coal Mine	MD-598	Included under MD-707.
WY	Campbell	Triton Coal Company LLC	Buckskin Mine	Surface Coal Mine	MD-707	Reduction at a PSD minor source.
WY	Campbell	Triton Coal Company LLC	North Rochelle Mine	Surface Coal Mine	MD-790	Administrative change.
WY	Campbell	Triton Coal Company LLC	North Rochelle Mine	Surface Coal Mine	MD-790A	Administrative change.

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Sublette	Ultra Resources Incorporated	Boulder 5-19	Production Site	CT-3175	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Boulder 7-19	Production Site	CT-3304	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Mesa 9-34	Production Site	CT-3288	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Riverside 1-4	Production Site	CT-3064	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Riverside 2-2	Production Site	CT-3046	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Riverside 4-10	Production Site	CT-3288	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Stud Horse Butte 10-21	Production Site	CT-2720	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Stud Horse Butte 12-23	Production Site	CT-2698	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Stud Horse Butte 16-21	Production Site	CT-2719	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Stud Horse Butte 2-24	Production Site	CT-3176	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Stud Horse Butte 6-24	Production Site	CT-2721	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Stud Horse Butte 8-24	Production Site	CT-3173	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	War Bonnet 6-23	Production Site	CT-3162	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Warbonnet 4-25	Production Site	CT-3181	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Warbonnet 4-26	Production Site	CT-3169	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Warbonnet 5-23	Production Site	CT-3178	Production well with emissions < 3 tpy.
WY	Sublette	Ultra Resources Incorporated	Warbonnet 7-4	Production Site	CT-3174	Production well with emissions < 3 tpy.
WY	Ulma	Union Tank Car Company	Evansston Facility	Miscellaneous	MD-881	No change in emissions.
WY	Campbell	Western Gas Resources	Arthur Compressor Station	Compressor Station	CT-2403A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Belle Creek Compressor Station	Compressor Station	CT-1898 corrected	Administrative change.
WY	Campbell	Western Gas Resources	Black Thunder Compressor Station	Compressor Station	MD-492A3	No change in emissions.
WY	Campbell	Western Gas Resources	Black Thunder Compressor Station	Compressor Station	MD-492A2	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Black Thunder Compressor Station	Compressor Station	MD-492A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Black Thunder Compressor Station	Compressor Station	MD-862	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Bud Station	Compressor Station	MD-843	Increase < 1 tpy.
WY	Campbell	Western Gas Resources	Bud Station	Compressor Station	MD-577	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Butte Compressor Station	Compressor Station	CT-2461A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Charles/Henry C.S. (formerly Charles)	Compressor Station	CT-2371A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Comet Station	Compressor Station	MD-571	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Comet Station	Compressor Station	MD-832	Permit expired.
WY	Campbell	Western Gas Resources	Doppelbach Compressor Station	Compressor Station	MD-468 EXPIRED	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Doppelbach Compressor Station	Compressor Station	MD-402A2	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Echeta/Croton	Compressor Station	CT-2868A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Flight Gas Plant	Sweet Gas Plant	MD-664	No change in emissions.
WY	Campbell	Western Gas Resources	Horse Creek/Gas Draw C.S.	Compressor Station	MD-587	Permit withdrawn.
WY	Campbell	Western Gas Resources	Kestrel Station	Compressor Station	MD-574	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Lane Station	Compressor Station	MD-572	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Little Thunder Compressor Station	Compressor Station	MD-691 (corrected)	Included in MD-691.
WY	Campbell	Western Gas Resources	Malibu/Surfer Compressor Station	Compressor Station	CT-2110A	No change in emissions.
WY	Campbell	Western Gas Resources	Malibu/Surfer Compressor Station	Compressor Station	CT-2110A2	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Melior Station	Compressor Station	MD-568	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Melior Station	Compressor Station	MD-831	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Metropolis Compressor Station	Compressor Station	CT-2468A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Montgomery/Tibattha C.S.	Compressor Station	CT-2131A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Moon Station	Compressor Station	MD-569	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Porcupine Compressor Station	Compressor Station	MD-353A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Porter Station	Compressor Station	MD-564 Expired	Permit expired.
WY	Campbell	Western Gas Resources	Pronghorn/Oryx	Compressor Station	CT-2700A	No change in emissions.
WY	Johnson	Western Gas Resources	Pumpkin/Bruno	Compressor Station	CT-2472A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Rainbow Pod Screw Compressor	Compressor Station	MD-599	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Rocky Station	Compressor Station	MD-578	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Sioux/Jr. Reno Compressor Station	Compressor Station	CT-2618A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Spring Creek C.S. (formerly PRFC #15)	Compressor Station	MD-776	Increase < 1 tpy.
WY	Campbell	Western Gas Resources	Spring Creek C.S. (formerly PRFC #15)	Compressor Station	CT-2265A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Spring Creek C.S. (formerly PRFC #15)	Compressor Station	CT-2265A2	Reduction at a PSD minor source.
WY	Carbon	Western Gas Resources	Standard Draw 16-30-18-93	Production Site	CT-3089	Production well with emissions < 3 tpy.
WY	Campbell	Western Gas Resources	Star Station	Compressor Station	MD-570	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Star Station	Compressor Station	MD-830	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Stout Compressor Station	Compressor Station	MD-551A	Reduction at a PSD minor source.
WY	Campbell	Western Gas Resources	Werner Compressor Station	Compressor Station	MD-596	No change in emissions.

Table C.8

State	County	Company	Facility	Facility Class	Permit Number	Reason for Exclusion <sup>1</sup>
WY	Campbell	Western Gas Resources	West Fork Compressor Station	Compressor Station	CT-2662A	No change in emissions.
WY	Johnson	Western Gas Resources	Wild Rose 9-18	Compressor Station	CT-3286A	No change in emissions.
WY	Lincoln	Western Gas Resources	Champion 288 C-4	Dehydration	CT-3291	Increase < 1 tpy.
WY	Lincoln	Westport Oil and Gas Company, L.P.	Grynborg Fed 1-31 #4	Production Site	CT-2401	Production well with emissions < 3 tpy.
WY	Lincoln	Westport Oil and Gas Company, L.P.	Rocky Crossing 1-24	Production Site	CT-2394	Production well with emissions < 3 tpy.
WY	Carbon	Westport Oil and Gas Company, L.P.	Standard Draw 4-6-18-93	Production Site	CT-3018	Production well with emissions < 3 tpy.
WY	Carbon	Westport Oil and Gas Company, L.P.	Church Buttes Gas Plant	Production Site	CT-3001	Production well with emissions < 3 tpy.
WY	Lincoln	Wexpro Company	Church Buttes Unit 40	Sweet Gas Plant	MD-866	Reduction at a PSD minor source.
WY	Lincoln	Wexpro Company	Church Buttes Unit 154	Production Site	CT-2743	Production well with emissions < 3 tpy.
WY	Lincoln	Wexpro Company	Church Buttes Unit Well 155	Production Site	CT-3012	Production well with emissions < 3 tpy.
WY	Carbon	Wexpro Company	Creston Federal Well 22-4	Production Site	CT-2996	Production well with emissions < 3 tpy.
WY	Sublette	Wexpro Company	Mesa 14-16	Production Site	CT-3245	Production well with emissions < 3 tpy.
WY	Sublette	Wexpro Company	Mesa 15-16	Production Site	CT-3253	Production well with emissions < 3 tpy.
WY	Sublette	Wexpro Company	Mesa 9-16 pad	Production Site	CT-3220	Production well with emissions < 3 tpy.
WY	Sublette	Wexpro Company	Mesa Well 11-16	Production Site	CT-2901	Production well with emissions < 3 tpy.
WY	Sweetwater	Wexpro Company	Trail Unit Well 15	Production Site	CT-3258	Production well with emissions < 3 tpy.
WY	Carbon	Williams Field Services	Eight Mile Lake Station	Compressor Station	MD-810	No change in emissions.
WY	Carbon	Williams Field Services Company	Duck Lake 23-1	Dehydration	CT-3002	Increase < 1 tpy.
WY	Carbon	Williams Field Services Company	Echo Springs Federal 4-6	Dehydration	CT-2811	Increase < 1 tpy.
WY	Sweetwater	Williams Field Services Company	Janet Federal 10-34	Dehydration	CT-2812	Increase < 1 tpy.
WY	Sweetwater	Williams Field Services Company	Wamsutter 12-32	Dehydration	CT-2813	Increase < 1 tpy.
WY	Sublette	Williams Production Company	Riley Ridge 14-33F	Production Site	CT-3232	Production well with emissions < 3 tpy.
WY	Johnson	Woodrow Barstad	Barstad Pit	Crushing and Screening	CT-2699	Permit expired.
WY	Campbell	Wyodak Resources Development Corp.	Wyodak Mine	Surface Coal Mine	MD-393	No inventoried pollutants.
WY	Sweetwater	Wyoming Department of Transportation	MP 28 Pit	Crushing and Screening	CT-2410	Increase < 1 tpy.
WY	Natrona	Wyoming Medical Center	Hospital Waste Incinerator	Incineration	MD-645	Began operation in 1992.
WY	Weston	Wyoming Refining Company	Newcastle Refinery	Petroleum Refinery	MD-433A	Administrative change.
WY	Lincoln	XTO Energy Inc	Fontenelle West Compressor Station	Compressor Station	MD-852	No change in emissions.
WY	Sublette	Yates Petroleum Corporation	Blue Rim State #1	Compressor Station	CT-3114A	Reduction at a PSD minor source.
WY	Sublette	Yates Petroleum Corporation	Highway Federal 4-Y Production Facility	Production Site	CT-3061	Production well with emissions < 3 tpy.
WY	Sweetwater	Yates Petroleum Corporation	Steamboat Station Pipeline	Production Site	CT-2810	Production well with emissions < 3 tpy.
WY	Sweetwater	Yates Petroleum Corporation	Trestle Federal #1 Production Facility	Production Site	CT-2862	Production well with emissions < 3 tpy.

<sup>1</sup>Production wells excluded due to emissions < 3 tpy are assumed to be permitted with WOGCC and included in the permitted well inventory compiled through WOGCC.

**Table C.9 State-Permitted Source Inventory - WOGCC and Utah Oil and Gas, Division of Oil -  
Table of Wells by State Permitted after January 1, 2001**

State	County	Total NO <sub>x</sub> Emissions per County (tpy)	Percent of County within the Jonah Modeling Domain	Total NO <sub>x</sub> Emissions Modeled per County (tpy)
Wyoming <sup>1</sup>	Big Horn	4.86	22.6%	1.10
	Carbon	2.19	48.7%	1.06
	Fremont	15.77	100.0%	15.77
	Hot Springs	3.73	100.0%	3.73
	Johnson	0.00	--	0.00
	Lincoln	0.67	100.0%	0.67
	Natrona	21.60	43.0%	9.27
	Park	21.72	30.4%	6.59
	Sublette	1.66	100.0%	1.66
	Sweetwater	23.72	100.0%	23.72
	Teton	0.00	--	0.00
	Uinta	2.37	100.0%	2.37
	Washakie	3.04	100.0%	3.04
Total Emissions Modeled for Wyoming Counties				68.99
Utah <sup>1</sup>	Box Elder	0.00	--	0.00
	Cache	0.00	--	0.00
	Daggett <sup>2</sup>	0.05	100.0%	0.00
	Davis	0.00	--	0.00
	Duchesne	11.45	100.0%	11.79
	Morgan	0.00	--	0.00
	Rich	0.00	--	0.00
	Salt Lake	0.00	--	0.00
	Summit <sup>2</sup>	0.42	100.0%	0.00
	Tooele	0.00	--	0.00
	Uintah	12.09	100.0%	12.21
	Utah	0.00	--	0.00
	Wasatch	0.00	--	0.00
Weber	0.00	--	0.00	
Total Emissions Modeled for Utah Counties				24.00
Total Emissions Modeled for all counties				92.99

<sup>1</sup> Counties shown only if they are within Jonah modeling domain.

<sup>2</sup> Emissions from these counties added into Duchesne and Uintah County area sources for modeling.

**Table C.10 Jonah Field Wells Permitted Post-Inventory End Date  
Includes Emissions from 198 Wells**

<b>Pollutant</b>	<b>Production Emissions (tpy)</b>	<b>Traffic Emissions (tpy)</b>	<b>Total Emissions (tpy)</b>
NO <sub>x</sub>	9.0	1.7	10.6
SO <sub>2</sub>	0.0	0.0	0.0
PM <sub>10</sub>	1.7	45.3	47.0
PM <sub>2.5</sub>	1.7	6.9	8.6

Note: Includes emissions from 198 wells not elsewhere accounted for in the WOGCC permitted well inventory.

Table C.11  
Wyoming RFFA - Table of Included Sources

Company	Facility Name	Permit Number	County	Height (m)	Temperature (K)	Velocity (m/s)	Diameter (m)	NO <sub>x</sub> (tpy)	SO <sub>2</sub> (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)
Ames Construction Company	CT-2469	CT-2469	Carbon	11.67	326.20	15.36	0.73	64.90	8.90	6.10	6.10
Ames Construction Company	CT-2470	CT-2470	Carbon	11.67	326.20	15.36	0.73	35.00	4.60	2.70	2.70
Ames Construction Company	Big Robbie Compressor Station	CT-3326	Sweetwater	9.05	509.81	12.50	0.76	17.70	0.00	0.00	0.00
Bill Barrett Corporation	Cave Gulch Gas Conditioning Plant	MD-874	Natrona	14.40	734.80	41.15	0.30	40.20	0.00	0.00	0.00
Bill Barrett Corporation	Cooper Reservoir Unit	CT-2467	Natrona	9.05	509.81	12.50	0.76	11.80	0.00	0.00	0.00
BP America Production Company	Anschutz Ranch East	MD-878	Ulna	15.00	422.00	10.00	0.31	(300.70)	0.00	0.00	0.00
Chevron USA, Inc.	Wallman #23	MD-668	Natrona	11.76	450.53	9.51	0.82	11.60	0.00	0.00	0.00
Duke Energy Field Services, LP	Black Butte 11-19-100 C. S.	CT-2605	Sweetwater	9.14	422.00	39.62	0.25	7.70	0.00	0.00	0.00
El Paso Field Services	Wamsutter Regulator	MD-741	Sweetwater	9.05	509.81	12.50	0.76	2.50	0.00	0.00	0.00
Enterprise NGL Pipelines, LLC	Granger Station	MD-811	Sweetwater	9.05	509.81	12.50	0.76	7.90	0.00	0.00	0.00
EOG Resources	North LaBarge Shallow Unit Tract 16	MD-696	Sublette	9.05	509.81	12.50	0.76	1.70	0.00	0.00	0.00
Evans Construction	Asphalt Plant	MD-813	Teton	14.11	350.03	10.03	0.91	6.90	7.30	3.70	3.70
Exxon Mobil Corporation	Shute Creek Treating Facility	MD-771	Lincoln	60.66	608.00	19.34	2.10	141.30	(1,566.00)	71.60	71.60
Hiland Partners, L.L.C.	Cottonwood Compressor Station	MD-886	Washakie	9.05	509.81	12.50	0.76	60.80	0.00	0.00	0.00
Infinity Oil & Gas of Wyoming	Riley Ridge Compressor Facility #1	MD-808	Sublette	7.32	797.20	45.20	0.30	20.60	0.00	0.00	0.00
Infinity Oil & Gas of Wyoming	Thompson Compressor Station	CT-3300	Sublette	7.32	403.00	33.90	0.20	12.60	0.00	0.00	0.00
Jonah Gas Gathering Company	Bird Canyon/County Line C. S.	MD-856	Sublette	12.19	691.48	23.11	0.10	2.40	0.00	0.00	0.00
Jonah Gas Gathering Company	Pioneer Dew Point Depression Plant	CT-3117	Lincoln	15.00	422.00	10.00	0.31	19.60	0.00	0.00	0.00
Kiewit Western Company	Portable Hot Mix Asphalt Plant	CT-3301	Teton	7.08	422.00	30.05	0.10	33.80	5.70	12.90	12.90
LeGrand Johnson	Asphalt Plant CT-1310	CT-1310A	Lincoln	14.11	350.03	10.03	0.91	0.00	39.00	0.00	0.00
LeGrand Johnson	Asphalt Plant CT-771	CT-771A	Sublette	14.11	350.03	10.03	0.91	0.00	29.60	0.00	0.00
Lincoln County Wyoming	Municipal Solid Waste Combustor	MD-809	Lincoln	9.10	422.00	8.19	0.97	(3.80)	2.30	5.70	5.70
Mountain Gas Resources	Hay Reservoir Central C. S.	CT-3101	Sweetwater	6.09	422.00	42.03	0.30	29.00	0.00	0.00	0.00
Mountain Gas Resources	Red Desert Gas Plant	MD-669	Sweetwater	7.62	422.00	28.95	0.40	16.00	0.00	0.00	0.00
Nearburg Producing Company	Fillmore 3-19	CT-2884	Carbon	11.76	450.53	9.51	0.82	6.40	0.00	0.00	0.00
Nearburg Producing Company	Fillmore 3-29	CT-3191	Carbon	11.76	450.53	9.51	0.82	3.70	0.00	0.00	0.00
Nearburg Producing Company	Fillmore Federal 2-19	CT-3190	Carbon	11.76	450.53	9.51	0.82	3.30	0.00	0.00	0.00
Nearburg Producing Company	Fillmore Federal 2-20	CT-3265	Carbon	11.76	450.53	9.51	0.82	3.40	0.00	0.00	0.00
Nearburg Producing Company	Fillmore Federal 4-19	CT-3263	Carbon	11.76	450.53	9.51	0.82	4.80	0.00	0.00	0.00
Nearburg Producing Company	Fillmore Federal 4-20	CT-3264	Carbon	11.76	450.53	9.51	0.82	3.40	0.00	0.00	0.00
NERD Gas Company, LLC	Mesa Road Mine	CT-3274	Sublette	11.67	326.20	15.36	0.73	0.00	0.00	4.80	4.80
Northwest Pipeline Company	Kemmerer	MD-702	Lincoln	9.14	422.00	31.21	1.11	14.90	0.40	0.90	0.90
Pacificorp	Jim Bridger Plant	MD-883	Sweetwater	60.21	431.59	16.67	2.74	0.00	0.00	(59.50)	(29.75)
Pacificorp	Naughton Plant	MD-867	Lincoln	60.21	431.59	16.67	2.74	0.00	0.00	(1,338.10)	(669.05)
Pittsburg and Midway Coal Co.	Kemmerer Mine	MD-845	Lincoln	1.00	294.00	0.10	0.10	0.00	0.00	3.70	1.11
Questar Exploration Production Co.	Stewart Pt Wells 9-29 & 16-29 Pad	CT-3321	Sublette	11.76	450.53	9.51	0.82	3.60	0.00	0.00	0.00
Questar Gas Management Co.	JL 84 Compressor Station	CT-2501	Lincoln	9.05	509.81	12.50	0.76	12.50	0.00	0.00	0.00
Questar Gas Management Co.	Mesa 1 Compressor Station	CT-2464	Sublette	15.24	711.00	53.95	0.46	62.90	0.00	0.00	0.00
Questar Gas Management Co.	Mesa 2 Compressor Station	CT-2465	Sublette	15.24	711.00	53.95	0.46	31.50	0.00	0.00	0.00
RST Excavation	Temporary Jackson Gravel Operation	MD-647	Teton	11.67	326.20	15.36	0.73	9.20	0.40	0.20	0.20
Saga Petroleum LLC	YU Bench Compressor Station	MD-651	Park	7.62	849.81	0.14	3.04	5.40	0.00	0.00	0.00
Saurus Resources Incorporated	MH-1 Compressor Station	MD-660	Sweetwater	9.05	509.81	12.50	0.76	20.00	0.00	0.00	0.00
Shell Rocky Mountain Production	Rainbow 11-32-30-107D	CT-3269	Sublette	11.76	450.53	9.51	0.82	3.20	0.00	0.00	0.00
WDOT	Rabbit Pit	CT-3036	Hot Springs	11.67	326.20	15.36	0.73	0.00	0.00	2.50	2.50
Yates Petroleum Corporation	Blue Rim State #1	CT-3114	Sublette	9.05	509.81	12.50	0.76	2.40	0.00	0.00	0.00
Questar	Gobblers Knob C.S.		Sublette					67.60	0.00	0.00	0.00
Duke Energy Field Services, LP	Paradise		Sublette					49.60	0.00	0.00	0.00

Total Wyoming RFFA Source Emissions 486.30 (1,407.00) (1,282.80) (586.59)

<sup>1</sup> Analyzed as part of Jonah Infill Project.

Table C.12 RFD - Table of Sources  
Includes NEPA Projects Through June 2003.

E/A/EIS Listed by Field Office	Jonah Infill Include/Exclude	TOTAL NO <sub>x</sub>		
		Remaining per Project Area (tpy)	Total SO <sub>2</sub> Remaining per Project Area (tpy)	Total PM <sub>10</sub> Remaining per Project Area (tpy)
<b>Bridger-Teton National Forest</b>				
Cliff Creek - MA 22	Include.	0.45		
Cottonwood Creek - MA 25	Include.	0.45		
Horse Creek - MA 24	Include.	0.45		
LaBarge Creek - MA 12	Include.	0.45		
Little Greys River - MA 31	Include.	0.45		
Lower Greys River - MA 32	Include.	0.45		
Piney Creeks - MA 26	Include.	0.45		
Upper Hoback - MA 23	Include.	0.45		
Willow Creek - MA 49	Include.	0.45		
<b>Buffalo Field Office</b>				
Drainage POD-Torch E&P Corp.	Included as part of PRB.	--		
Other POD projects	Included as part of PRB.	--		
Powder River Basin	Include.	465.82		
Burnt Hollow Management Plan EA	Exclude - RMP Revision.	--		
<b>Casper Field Office</b>				
Cave Gulch	Include.	61.00		
Cooper Reservoir	Include.	2.31		
<b>Cody Field Office</b>				
See Worland Office.				
<b>Kemmerer Field Office</b>				
Cutthroat Gas Processing Plant	Include.	1.00		
Eighth Granger Gas Plant Expansion	Include.	1.60		
Ham's Fork Pipeline	Include.	18.25		
Hickey Mountain-Table Mountain	Include.	14.10		
Horse Trap	Include.	19.85		
Moxa Arch	Include.	235.92		
Pioneer Gas Plant	Include.	9.80	0.02	0.02
Riley Ridge	Include.	0.68		
Road Hollow Gas Plant	Include.	83.90	54.80	1.59
<b>Lander Field Office</b>				
Wind River	Include.	486.06	0.12	0.12



Table C.12 RFD - Table of Sources  
Includes NEPA Projects Through June 2003.

EA/EIS Listed by Field Office	Jonah Infill Include/Exclude	Total PM <sub>10</sub> Remaining per Project Area (tpy)	Total SO <sub>2</sub> Remaining per Project Area (tpy)	Total PM <sub>10</sub> Remaining per Project Area (tpy)	Total PM <sub>2.5</sub> Remaining per Project Area (tpy)
<b>Newcastle Field Office</b>					
CBM POD	Included as part of PRB.	--			
Thundercloud approval CBM	Included as part of PRB.	--			
<b>Pinedale Field Office</b>					
Yellow Point, road, Pipeline-MOC	Included in Jonah or Jonah II.	--			
Tank Battery #5 - Enron	Included Big Piney/LaBarge CAP.	--			
Big Piney-LaBarge	Include.	2.36			
Williams - Compressor Station and Pipeline	Include.	17.19			
Pinedale Anticline Project	Include.	16.01			
Soda Unit	Include.	0.54			
South Piney	Include.	736.70	1.31	82.29	80.20
Burley	Include	5.10			
Castle Creek	Exclude - Not given by FO as project area to include in RFD analysis.	--			
Merna Pipeline	Exclude - developed.	--			
Jonah II EIS	Exclude - developed.	--			
Jonah Infill	Exclude.	--			
Fogarty Creek Unit 2524 Pipeline Production Facility	Exclude - Carol Kruse 9/16/03.	--			
Hoback Basin	Exclude - Carol Kruse 9/16/03.	--			
Moccasin Basin	Exclude - Carol Kruse 9/16/03.	--			
Union Pass	Exclude - Carol Kruse 9/16/03.	--			
Upper Green River	Exclude - Carol Kruse 9/16/03.	--			
<b>Rawlins Field Office</b>					
Continental Divide/Wamsutter II	Include.	132.18			
Creston-Blue Gap	Include.	4.49			
Desolation Flats	Include.	295.57			
Mulligan Draw	Include.	1.04			
Sierra Madre	Include.	6.90			
South Baggs	Include.	56.06			
Atlantic Rim EIS	Exclude - no emissions quantified.	--			
Seminole Road	Exclude - no emissions quantified.	--			
Dripping Rock/Cedar Breaks	Exclude - John Spehar Rawlins FO.	--			
Hay Reservoir	Exclude - developed.	--			
Wind Dancer Natural Gas Development EA	Exclude - no emissions quantified.	--			
Hanna Draw CBNG Pilot Project EA and Development EIS	Exclude - no emissions quantified.	--			
Scotty Lake CBNG Pilot Project EA	Exclude - no emissions quantified.	--			
<b>Rock Springs Field Office</b>					

**Table C.12 RFD - Table of Sources**  
**Includes NEPA Projects Through June 2003.**

<b>E/A/EIS Listed by Field Office</b>	<b>Jonah Infill Include/Exclude</b>	<b>Total SO<sub>2</sub> Remaining per Project Area (tpy)</b>	<b>Total PM<sub>10</sub> Remaining per Project Area (tpy)</b>	<b>Total PM<sub>2.5</sub> Remaining per Project Area (tpy)</b>
<b>Bird Canyon</b>	Exclude - included in Bird Opal Loop Pipeline.	--	--	--
BTA Bravo	Include.	47.68		
Burlington Little Monument	Include.	13.57		
Copper Ridge Shallow Gas Proj.	Include.	245.78		
Fontenelle Natural Gas Infill Drilling	Include.	54.40		
Jack Morrow Hills	Include.	41.28		
Lower Bush Creek CBM	Include.	0.45		
Stage Coach	Include.	82.66		
Vermillion Basin	Include.	2.18		
Bitter Creek Shallow Gas Development Project	Exclude- no emissions quantified.	--		
Pacific Rim Shallow Gas Project	Exclude- no emissions quantified.	--		
East LaBarge	Exclude - Renee Dana 9/16/03.	--		
Essex Mountain	Exclude - Renee Dana 9/16/03.	--		
Monell CO2 Pipeline	Exclude - pipeline construction only.	--		
Bird-Opal Loop Pipeline	Exclude - developed.	--		
Opal-Loop Pipeline	Exclude - developed.	--		
<b>Worland Field Office</b>				
No projects or project areas within FO district.				
<b>Utah</b>				
Salt Creek	Exclude - Outside RFD inventory area.	--		
<b>Total Emissions Remaining</b>		<b>3,166.5</b>	<b>84.0</b>	<b>81.9</b>

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