According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0025. The time required to complete this information collection is estimated to average 4 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

collection of in			TES DEPART			JRE	BORROWER DESIGNATION			
RURAL UTILITIES SERVICE										
	F	REVIE	W RATI	NG SUI	MMAR	Y	DATE PREPARED			
Ratings on form are: 0: Unsatisfactory No Records					ecords	2: Accept	2: Acceptable, but Should be Improved See Attached Recommendations			
NA:	Not Applic	able	1: Corrective	e Action Nee	ded	3: Satisfac	ory No Additional Action Required at this T	ìime		
				PART I. T	RANSMIS	SION and D	STRIBUTION FACILITIES			
	ons (Transmi		-			(Rating)	4. Distribution - Underground Cable	(Ratin		
-	Clearance, C	-					a. Grounding and Corrosion Control			
			Iajor Equipmer	nt, Appearan	ce		b. Surface Grading, Appearance			
-	ion Records -	- Each Substa	ation				c. Riser Pole: Hazards, Guying, Condition			
a. On Spi	Ill Prevention						5. Distribution Line Equipment: Conditio	ns and Pacards		
2. Transmis	ssion Lines						a. Voltage Regulators	iis and Accords		
		ing, Erosion.	Appearance, Ir	ntrusions			b. Sectionalizing Equipment			
-	-	-	nductor, Guyin				c. Distribution Transformers			
c. Inspecti	ion Program a	and Records	-	-			d. Pad Mounted Equipment			
-							Safety: Locking, Dead Front, Ba	arriers		
3. Distribut	ion Lines - O	overhead					Appearance: Settlement, Condit	ion		
a. Inspecti	on Program a	and Records					Other			
b. Complia	ance with Saf	ety Codes:		Clearances			e. Kilowatt-hour and Demand Meter			
				Foreign Stru			Reading and Testing			
				Attachments	8					
c. Observe	ed Physical Co	ondition from	n Field Checkin	0						
				Right-of-Wa Other	ay					
				Other						
				PART II.	OPERATI	ONS and M	MINTENANCE			
6. Line Mai	ntenance and	l Work Ord	er Procedures			(Rating)	8. Power Quality	(Ratin		
a. Work P	lanning & Scl	heduling					a. General Freedom from Complaints			
b. Work B	Backlogs:		Right-of-Way	Maintenance	e					
			Poles				9. Loading and Load Balance			
			Retirement of	Idle Services	8		a. Distribution Transformer Loading			
7 Service I	nterruptions		Other				b. Load Control Apparatusc. Substation and Feeder Loading	·		
	-		by Cause (Con	unlete for each c	of the previous 5	vears)	c. Substation and Feeder Loading			
PREVIOUS	POWER	MAJOR	SCHEDULED	ALL	TOTAL	(years)	10. Maps and Plant Records			
5 YEARS	SUPPLIER	STORM	SCHEDULED	OTHER	TOTAL		a. Operating Maps: Accurate and Up-to-Da	ite		
(Year)	a.	b.	с.	d.	e.	(Rating)	b. Circuit Diagrams			
							c. Staking Sheets			
-										
b. Emerge	ency Restorat	ion Plan								
					PART III.	ENGINEE	ING			
11. System	Load Condit	tions and Lo	sses			(Rating)	13. Load Studies and Planning	(Ratin		
a. Annual	System Losse	es		%	_		a. Long Range Engineering Plan			
b. Annual Load Factor %						b. Construction Work Plan				
c. Power Factor at Monthly Peak %						c. Sectionalizing Study				
d. Ratios o	of Individual S	Substation A	nnual Peak kW	to kVA			d. Load Data for Engineering Studies			
10 17 1	G 1 ¹						e. Load Forecasting Data			
12. Voltage a. Voltage	Conditions									
-	-	ner Output V	oltage Spread							
			orieud							

RUS Form **300** (*Rev. 4-02*) (*V1*, 4/2002)

PART IV. OPERATION AND MAINTENANCE BUDGETS									
	For Previous 2 Years			For Future 3 Years					
YEAR					1				
	Actual	Actual	Budget	Budget	Budget	Budget			
	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands			
Normal Operation									
Normal Maintenance									
Additional (Deferred) Maintenance									
Total									
14. Budgeting: Adequacy of Budgets for Needed Work (Rating)									
15. Date Discussed with Board of Directors (Date)									
EXPLANATORY NOTES									
ITEM NO.			COMM	MENTS					
						DATE			
RATED BY:		Insert Title of Pers	on That Provided Ratings		TLE	DATE			
REVIEWED BY:	Ins	ert Title of Reviewer: Ge	neral Manager, CEO, etc.						
REVIEWED BY:				RUS	GFR				

STATUS OF O&M ACTIVITIES *ATTACHMENT TO RUS FORM 300*

(OPTIONAL FORM - NOT REQUIRED)

SYSTEM DESIGNATION

Date Long Range System Engineering Plan Approved

Date Annual Work Plan Approved

Date of Last Load and Voltage Survey

STATISTICS

YEAR								
Miles of Distribution Line								
Miles of Transmission Line								
Number of Substations								
Sum of Substation Peak Demands (kW)								
Average Number of Consumers								
Plant Investment (\$ x 1,000)								
Operation Expense (\$ x 1,000)								
Maintenance Expense (\$ x 1,000)								
ROW CLEARING								
Units on System								
Units Recleared								
Regrowth Cycle (Years)								
POLES								
Number on System								
Number Inspected								
Number Condemned								
Number Replaced								
OIL CIRCUIT RECLOSERS								
Number on System								
Number Serviced								
LINE REGULATORS								
Number on System								
Number Serviced								
<u>METERS</u>								
Number on System								
Number Serviced								
PATROL AND MAINTENANCE								
Miles of Distribution Patrolled								
Miles Distribution Maintained								
Miles of Transmission Patrolled								
Miles of Transmission Maintained								
Number of Substations Serviced								
AVERAGE HOURS OUTAGE PER CONSUMER								
Power Supply								
Major Storm		1	1					
All Other		1						
Total		1						
	•	•	•	•	·			