

**Unit Plan of Development
and Summary of Previous Year Operation Requirements
Due March 1 of Each Year**

1. A description of the drilling operations (if any) and other related operations proposed to be performed within the unit during the coming calendar year. Any work that would change a well's producing formation or status (drill deeper, plug back, abandonment, conversion to water supply or injection well, etc.) must be included. Routine stimulation or workover operations need not be reported. If there are no plans to make changes, please so state.

2. A summary of unit operations for the calendar year just completed.

3. Up-to-date maps showing the current geologic interpretation of the unit area to include: structure contour maps showing gas/oil/water contact, faults, pinch-outs, porosity barriers, etc.; net pay maps; and other maps or cross-sections as required to define the unit reservoir(s). Previously submitted maps and cross-sections can be referenced in lieu of re-submittal if no changes have occurred.

4. A field map showing all the wells. Reference previous submittal if no changes have occurred.

5. Performance graphs covering the productive life of each participating area. Injectivity curves must be included. Individual well performance curves are not required.

6. A list showing the status of all wells.

EXAMPLE PLAN OF DEVELOPMENT

Tyler Sand Unit 1997 Plan of Development (POD) Glacier County, Montana

Following is the 1997 Plan of Development and the 1996 Summary of Operations for the above-referenced unit:

1997 Plan of Development

It is planned to P&A Unit Well No. 7 during January 1997. There are no plans for drilling new wells or for other changes in the status of existing wells.

1996 Summary of Operations

A. Geologic Maps and land Plats

No revisions were made to the geologic maps or land plats during 1996.

B. Performance Graph

An updated performance graph showing unit production by month through 1996 is attached. Total oil production for the calendar year 1996 is 16,249 BO.

C. Major Well Changes

Well No. 8 was perforated into the Tyler-A formation, making a dual completion.

D. Status of Unit Wells

Following is a tabulation showing the status of all unit wells:

Well No.	December 31, 1995	December 31, 1996	Formation
1	WIWSI	WIWSI	Tyler-A
2	WIWSI	WIWSI	Tyler-A
3	WIWSI	WIWSI	Tyler-A
4	WSWSI	WSWSI	Water-Supply
5	OSI	OSI	Tyler-A
6	WIWSI	WIWSI	Tyler-C
7	OSI	OSI	Tyler-A&C
8	POW	POW	Tyler-C&A
9	WIWSI	WIWSI	Tyler-A
10	WIWSI	WIWSI	Tyler-C

WIWSI - Injection Well, Shut-in
WSWSI - Water Supply Well, Shut-in
OSI - Oil Well, Shut-in
POW - Oil Well, Producing