

Table 875. Natural Gas—Supply, Consumption, Reserves, and Marketed Production: 1990 to 2007

[269 represents 269,000]

Item	Unit	1990	1995	2000	2002	2003	2004	2005	2006	2007
Producing wells (year-end)	1,000	269	299	342	388	393	406	426	449	427
Production value at wells	Bil. of dol.	31.8	30.2	74.3	58.7	97.5	106.6	138.7	124.0	128.8
Avg. per 1,000 cu. ft.	Dollars	1.71	1.55	3.68	2.95	4.88	5.46	7.33	6.40	6.39
Proved reserves ¹	Tril. cu. ft.	169	165	177	187	189	193	204	211	(NA)
Marketed production ²	Bil. cu. ft.	18,594	19,506	20,198	19,885	19,974	19,517	18,927	19,382	20,151
Minus: Extraction losses ³	Bil. cu. ft.	784	908	1,016	957	876	927	876	906	874
Equals: Dry production	Bil. cu. ft.	17,810	18,599	19,182	18,928	19,099	18,591	18,051	18,476	19,278
Plus: Supplemental gas supplies	Bil. cu. ft.	123	110	90	68	68	60	64	66	61
Equals: Dry production with supplemental gas	Bil. cu. ft.	17,932	18,709	19,272	18,996	19,166	18,651	18,114	18,542	19,338
Plus: Withdrawals from storage	Bil. cu. ft.	1,986	3,025	3,550	3,180	3,161	3,088	3,107	2,527	3,321
Plus: Imports	Bil. cu. ft.	1,532	2,841	3,782	4,015	3,944	4,259	4,341	4,186	4,602
Plus: Balancing item ⁴	Bil. cu. ft.	307	396	-306	45	44	448	232	85	-253
Equals: Total supply	Bil. cu. ft.	21,758	24,971	26,298	26,237	26,314	26,445	25,794	25,340	27,007
Minus: Exports	Bil. cu. ft.	86	154	244	516	680	854	729	724	809
Minus: Additions to storage ⁵	Bil. cu. ft.	2,499	2,610	2,721	2,713	3,358	3,202	3,055	2,963	3,144
Equals: Consumption, total	Bil. cu. ft.	19,174	22,207	23,333	23,007	22,277	22,389	22,011	21,653	23,055
Lease and plant fuel	Bil. cu. ft.	1,236	1,220	1,151	1,113	1,122	1,098	1,112	1,124	1,168
Pipeline fuel	Bil. cu. ft.	660	700	642	667	591	566	584	584	622
Residential ⁶	Bil. cu. ft.	4,391	4,850	4,996	4,889	5,079	4,869	4,827	4,368	4,724
Commercial	Bil. cu. ft.	2,623	3,031	3,182	3,144	3,179	3,129	2,999	2,835	3,008
Industrial	Bil. cu. ft.	8,255	9,384	9,293	8,620	8,273	8,341	7,709	7,618	7,800
Vehicle fuel	Bil. cu. ft.	(Z)	5	13	15	18	21	23	25	26
Electric power sector	Bil. cu. ft.	3,245	4,237	5,206	5,672	5,135	5,464	5,869	6,222	6,874
World production (dry)	Tril. cu. ft.	73.6	78.0	88.3	92.2	95.4	98.5	101.5	(NA)	(NA)
U.S. production (dry)	Tril. cu. ft.	17.8	18.6	19.2	18.9	19.1	18.6	18.1	(NA)	(NA)
Percent U.S. of world	Percent	24.2	23.9	21.7	20.5	20.0	18.9	17.8	(NA)	(NA)

Z Less than 500 million cubic feet. NA Not available. ¹ Estimated, end of year. Source: U.S. Energy Information Administration, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves*, annual. ² Marketed production includes gross withdrawals from reservoirs less quantities used for reservoir repressuring and quantities vented or flared. Excludes nonhydrocarbon gases subsequently removed. ³ Volumetric reduction in natural gas resulting from the removal of natural gas plant liquids, which are transferred to petroleum supply. ⁴ Quantities lost and imbalances in data due to differences among data sources. Since 1980, excludes intransit shipments that cross U.S.-Canada border (i.e., natural gas delivered to its destination via the other country). ⁵ Underground storage. Through 2004, includes liquefied natural gas (LNG) storage in above-ground tanks. ⁶ Includes deliveries to municipalities and public authorities for institutional heating and other purposes.

Source: Except as noted, U.S. Energy Information Administration, *Annual Energy Review*; "International Energy Annual"; "U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves"; and "Natural Gas Annual"; <<http://www.eia.doe.gov>>.