

Incident Rates for 2004- 2005 OCS Performance Measures				
		2004	2005	Change
	Rate Type			
Production recordable injury/illness	PIR	2.13	1.19	-44.1%
Production DART case	PIR	0.92	0.60	-35.3%
Drilling recordable injury/illness	PIR	0.66	0.86	29.8%
Drilling DART case	PIR	0.40	0.38	-4.7%
Construction recordable injury/illness	PIR	1.62	1.18	-27.3%
Construction DART case	PIR	0.70	0.47	-32.4%
Combined recordable injury/illness	PIR	1.20	1.01	-15.3%
Combined DART case	PIR	0.59	0.46	-20.9%
EPA NPDES Noncompliance	PIR	0.17	0.18	3.2%
Fire/explosion	IIR	0.0163	0.0216	33.1%
Well blowout	IIR	0.0043	0.0049	13.4%
Oil spill number <1 bbl	PIR	0.2192	0.2677	22.1%
Oil spill number 1 to <10 bbl	IIR	0.0016	0.0027	71.9%
Oil spill number >10 bbl	IIR	0.0013	0.0005	-58.7%
Oil spill volume <1 bbl	PIR	0.05	0.16	201.2%
Oil spill volume 1 to <10 bbl	IIR	0.02	0.09	288.9%
Oil spill volume >10 bbl	IIR	0.09	0.37	302.2%
Oil spill volume all sizes	IIR	0.17	0.62	268.0%
MMS Drilling INC	IIR	0.09	0.12	30.8%
MMS Production INC	IIR	0.048	0.041	-15.1%

PIR = OCS Participant Incident Rate

IIR = OCS Industry Incident Rate

INC = Incident of Noncompliance

Change = % 2005 is higher/lower than 2004

Summary of Results for Performance Measures 2004-2005

	2004	2005	Units
Total Wells Spudded	925	816	wells
Participants' Wells spudded	559	421	wells
Total OCS Platform counts			
Major	1860	1864	platforms
Minor	2055	2032	platforms
Participants' Platforms counts			
Major	1228	918	platforms
Minor	1316	1027	platforms
Total OCS Blowouts	4	4	blowouts
Total OCS Fires & Explosions	62	80	fires/explo.
Total OCS INCs			
Drilling	122	155	INCs
Production	3228	2506	INCs
Total OCS Rigs Inspected	1329	1291	rigs
Total OCS Components Inspected	67267	61520	components
Number of Oil Spills			
<1 bbl <i>Participants' Data</i>	536	496	spills
≥ 1 to < 10bbls	6	10	spills
≥ 10 bbbs	5	2	spills
Volume of Oil Spills			
<1 bbl <i>Participants' Data</i>	21.73	56.76	bbbs
≥ 1 to < 10bbbs	10.21	36.73	bbbs
≥ 10 bbbs	43	160	bbbs
EPA NPDES Noncompliances*	309	239	
<i>* Exceedences only 1996 & 1997</i>			
OCS Total Production			
	1,052,540,404	932,758,963	BOE
Oil & Condensate Production	464,430,436	429,615,665	bbbs
Gas Production	3,301,649,358	2,824,646,477	MCF
BOE Production (5.614MCF/BOE)	1,052,540,404	932,758,963	BOE
Participants' Production			
	836,524,070	685,743,131	BOE
Oil Production	399,489,564	346,455,609	bbbs
Participants' % Oil Production	86.0%	80.6%	
Gas Production	2,453,511,718	1,904,760,151	MCF
Participants' % Gas Production	74.31%	67.43%	
BOE Production (5.614MCF/BOE)	836,524,070	685,743,131	BOE
Participants' % BOE Production	79.5%	73.5%	BOE
COMBINED OPERATIONS			
Overall Hours Worked**			
	88,938,597	65,890,126	hrs
Company	34,975,614	7,468,173	hrs
Contractor	53,962,983	58,421,953	hrs
Contractor % of Total	60.7%	88.7%	
Overall Recordable Injuries/Illnesses			
	532	334	
Company	102	37	
Contractor	430	297	
Contractor % of Total	80.8%	88.9%	
Overall DART Cases			
	261	153	
Company	32	26	
Contractor	229	127	
Contractor % of Total	87.7%	83.0%	

Summary of Results for Performance Measures 2004-2005

	2004	2005	Units
PRODUCTION			
Production Hours Worked**	26,083,321	20,490,947	hrs
Company	7,873,580	6,136,157	hrs
Contractor	18,209,741	14,354,790	hrs
Contractor % of Total	69.8%	70.1%	
Production Recordables	278	122	
Company	100	36	
Contractor	178	86	
Contractor % of Total	64.0%	70.5%	
Production DART Cases	120	61	
Company	32	16	
Contractor	88	45	
Contractor % of Total	73.3%	73.8%	
DRILLING, WORKOVER, & ALLIED SERVICES			
Drilling Hours Worked**	53,091,486	34,347,362	hrs
Company	26,599,407	1,119,467	hrs
Contractor	26,492,079	33,227,895	hrs
Contractor % of Total	49.9%	96.7%	
Drilling Recordables	175	147	
Company	1	1	
Contractor	174	146	
Contractor % of Total	99%	99%	
Drilling DART Cases	107	66	
Company	0	10	
Contractor	107	56	
Contractor % of Total	100%	85%	
CONSTRUCTION			
Construction Hours Worked**	9,763,790	11,051,817	hrs
Company	502,627	212,549	hrs
Contractor	9,261,163	10,839,268	hrs
Contractor % of Total	94.9%	98.1%	
Construction Recordables	79	65	
Company	1	0	
Contractor	78	65	
Contractor % of Total	99%	100%	
Construction DART Cases	34	26	
Company	0	0	
Contractor	34	26	
Contractor % of Total	100%	100%	

** Some participants estimated hours worked for one or more years in different categories