

### Incident Rates for 1996-2004 Performance Measures

		1996	1997	1998	1999	2000	2001	2002	2003	2004	Change
	Rate Type										
<b>Production recordable injury/illness</b>	PIR	3.53	2.99	2.95	2.18	2.02	2.10	2.01	1.55	2.13	<b>38%</b>
<b>Production lost workday case</b>	PIR	1.72	1.47	1.38	1.01	0.74	0.67	0.78	0.61	0.92	<b>50%</b>
<b>Drilling recordable injury/illness</b>	PIR	3.36	3.52	3.84	2.30	1.97	1.62	1.46	1.68	0.66	<b>-61%</b>
<b>Drilling lost workday case</b>	PIR	1.36	1.55	1.32	0.85	0.74	0.49	0.38	0.46	0.40	<b>-12%</b>
<b>Construction recordable injury/illness</b>	PIR	2.89	1.69	3.00	2.48	1.84	1.32	1.41	1.91	1.62	<b>-15%</b>
<b>Construction lost workday case</b>	PIR	1.51	0.75	1.02	1.12	0.79	0.37	0.20	0.72	0.70	<b>-3%</b>
<b>Combined recordable injury/illness</b>	PIR	3.39	3.02	3.38	2.27	1.97	1.74	1.66	1.65	1.20	<b>-28%</b>
<b>Combined lost workday case</b>	PIR	1.54	1.39	1.30	0.95	0.75	0.53	0.51	0.56	0.59	<b>4%</b>
<b>EPA NPDES Noncompliance</b>	PIR	0.29	0.26	0.24	0.19	0.04	0.12	0.20	0.15	0.17	<b>12%</b>
<b>Fire/explosion</b>	IIR	0.022	0.030	0.022	0.021	0.024	0.020	0.023	0.026	0.016	<b>-37%</b>
<b>Well blowout</b>	IIR	0.0036	0.0038	0.0061	0.0048	0.0065	0.0071	0.0063	0.0044	0.0043	<b>-2%</b>
<b>Oil spill number &lt;1 bbl</b>	PIR	0.486	0.360	0.288	0.282	0.281	0.264	0.278	0.178	0.219	<b>23%</b>
<b>Oil spill number 1 to &lt;10 bbl</b>	IIR	<b>0.00694</b>	<b>0.00590</b>	<b>0.00732</b>	<b>0.00674</b>	<b>0.00509</b>	<b>0.00765</b>	<b>0.00841</b>	<b>0.00366</b>	<b>0.00866</b>	<b>136%</b>
<b>Oil spill number &gt;10 bbl</b>	IIR	<b>0.00223</b>	<b>0.00213</b>	<b>0.00195</b>	<b>0.00200</b>	<b>0.00116</b>	<b>0.00096</b>	<b>0.00255</b>	<b>0.00157</b>	<b>0.00708</b>	<b>351%</b>
<b>Oil spill volume &lt;1 bbl</b>	PIR	0.17	0.34	0.49	0.07	0.08	0.09	0.10	0.10	0.05	<b>-48%</b>
<b>Oil spill volume 1 to &lt;10 bbl</b>	IIR	<b>0.19</b>	<b>0.14</b>	<b>0.16</b>	<b>0.13</b>	<b>0.10</b>	<b>0.10</b>	<b>0.15</b>	<b>0.04</b>	<b>0.19</b>	<b>347%</b>
<b>Oil spill volume &gt;10 bbl</b>	IIR	<b>0.75</b>	<b>0.71</b>	<b>19.68</b>	<b>0.28</b>	<b>4.53</b>	<b>0.23</b>	<b>2.65</b>	<b>1.44</b>	<b>10.15</b>	<b>607%</b>
<b>Oil spill volume all sizes</b>	IIR	1.11	1.19	20.34	0.48	4.72	0.41	2.90	1.58	10.39	<b>557%</b>
<b>MMS Drilling INC</b>	IIR	0.24	0.27	0.19	0.08	0.15	0.15	0.09	0.11	0.09	<b>-17%</b>
<b>MMS Production INC</b>	IIR	0.045	0.052	0.040	0.057	0.078	0.060	0.051	0.047	0.048	<b>1%</b>

Summary of Results for Performance Measures 1996-2004

	1996	1997	1998	1999	2000	2001	2002	2003	2004	Units
<b>Total Wells Spudded</b>	1109	1330	1142	1036	1383	1265	945	908	925	wells
<b>Participants' Wells spudded</b>	791	1003	860	765	987	848	563	522	559	wells
<b>Total OCS Platform counts</b>										
Major	1967	1942	1984	1988	1956	1932	1915	1852	1860	platforms
Minor	1917	1924	1940	1960	1960	1971	2129	2130	2055	platforms
<b>Participants' Platforms counts</b>										
Major	1441	1434	1742	1525	1481	1342	1279	1243	1228	platforms
Minor	787	1556	1852	1566	1536	1382	1406	1390	1316	platforms
<b>Total OCS Blowouts</b>	4	5	7	5	9	9	6	4	4	blowouts
<b>Total OCS Fires &amp; Explosions</b>	87	125	92	84	103	84	91	98	62	fires/explo.
<b>Total OCS INCs</b>										
Drilling	517	556	356	146	261	307	137	157	122	INCs
Production	5047	5204	3987	4630	4163	3969	3501	3125	3228	INCs
<b>Total OCS Rigs Inspected</b>	2141	2060	1884	1780	1698	2072	1550	1422	1329	rigs
<b>Total OCS Components Inspected</b>	111786	100473	99480	81778	53319	66065	68355	66056	67267	components
<b>Number of Oil Spills</b>										
<1 bbl <i>Participants' Data</i>	1276	1156	1017	868	910	762	708	439	536	spills
≥ 1 to < 10bbls	28	25	30	27	22	32	33	14	33	spills
≥ 10 bbls	9	9	8	8	5	4	10	6	27	spills
<b>Volume of Oil Spills</b>										
<1 bbl <i>Participants' Data</i>	68.1	144.3	230.8	39.28	41.79	59.21	44.97	46.24	21.73	bbls
≥ 1 to < 10bbls	82.6	64.2	84.4	78.5	54	74.8	93	24	86.6	bbls
≥ 10 bbls	324.4	330.1	10401.4	174.24	2527	176.7	1688.7	826.6	4715.3	bbls
<b>EPA NPDES Noncompliances*</b>	649	641	617	424	87	263	364	272	309	
<i>* Exceedences only 1996 &amp; 1997</i>										
<b>OCS Total Production</b>										
Oil & Condensate Production	1,349,761,316	1,386,218,304	1,511,741,364	1,692,572,888	1,452,091,209	2,022,751,186	1,592,843,151	1,369,607,810	1,052,540,404	BOE
Gas Production	433,538,113	463,422,064	528,483,947	626,919,824	557,234,401	783,357,072	636,322,782	575,837,994	464,430,436	bbls
<b>BOE Production (5.614MCF/BOE)</b>	5,143,677,063	5,180,578,090	5,516,074,108	5,982,576,300	5,023,726,119	6,957,958,558	5,369,905,351	4,456,223,749	3,301,649,358	MCF
	1,349,761,316	1,386,218,304	1,511,741,364	1,692,572,888	1,452,091,209	2,022,751,186	1,592,843,151	1,369,607,810	1,052,540,404	BOE
<b>Participants' Production</b>										
Oil Production	1,119,217,154	1,135,895,875	1,287,742,216	1,432,609,321	1,229,259,425	1,651,612,394	1,174,373,084	1,011,474,041	836,524,070	BOE
Participants' % Oil Production	397,212,475	428,367,993	466,939,499	537,866,309	492,345,884	694,585,697	466,157,147	444,324,567	399,489,564	bbls
	91.6%	92.4%	88.4%	85.8%	88.4%	88.7%	73.3%	77.2%	86.0%	
Gas Production	4,050,446,251	3,969,231,418	4,604,703,243	5,023,087,268	4,137,032,618	5,372,747,878	3,975,924,273	3,183,977,145	2,453,511,718	MCF
Participants' % Gas Production	78.75%	76.62%	83.48%	83.96%	82.35%	77.22%	74.04%	71.45%	74.31%	
<b>BOE Production (5.614MCF/BOE)</b>	1,119,217,154	1,135,895,875	1,287,742,216	1,432,609,321	1,229,259,425	1,651,612,394	1,174,373,084	1,011,474,041	836,524,070	BOE
Participants' % BOE Production	82.9%	81.9%	85.2%	84.6%	84.7%	81.7%	73.7%	73.9%	79.5%	BOE
<b>COMBINED OPERATIONS</b>										
<b>Overall Hours Worked**</b>	59,119,692	72,907,353	82,849,731	72,457,655	84,206,669	85,267,112	72,679,056	65,054,364	88,938,597	hrs
Company	12,461,879	13,723,883	16,295,855	13,155,320	11,344,953	9,701,416	10,275,856	8,777,093	34,975,614	hrs
Contractor	46,657,813	59,183,470	66,553,876	59,302,335	72,861,716	75,565,696	62,403,200	56,277,271	53,962,983	hrs
Contractor % of Total	78.9%	81.2%	80.3%	81.8%	86.5%	88.6%	85.9%	86.5%	60.7%	
<b>Overall Recordable Injuries/Illnesses</b>	1,002	1,100	1,399	824	829	741	604	538	532	
Company	192	168	164	133	102	78	85	67	102	
Contractor	810	932	1,235	691	727	663	519	471	430	

	1996	1997	1998	1999	2000	2001	2002	2003	2004	Units
Contractor % of Total	80.8%	84.7%	88.3%	83.9%	87.7%	89.5%	85.9%	87.5%	80.8%	
<b>Overall Lost Workday Cases</b>	454	507	540	345	315	226	185	183	261	
Company	89	88	78	69	40	21	40	31	32	
Contractor	365	419	462	276	275	205	145	152	229	
Contractor % of Total	80.4%	82.6%	85.6%	80.0%	87.3%	90.7%	78.4%	83.1%	87.7%	
<b>PRODUCTION</b>										
<b>Production Hours Worked**</b>	26,931,585	29,369,456	32,914,231	30,363,749	28,962,213	28,387,757	28,105,476	29,054,467	26,083,321	hrs
Company	11,299,521	12,291,422	13,637,700	10,875,973	9,436,618	8,346,438	8,946,298	7,581,974	7,873,580	hrs
Contractor	15,632,064	17,078,034	19,276,531	19,487,776	19,525,595	20,041,319	19,159,178	21,472,493	18,209,741	hrs
Contractor % of Total	58.0%	58.1%	58.6%	64.2%	67.4%	70.6%	68.2%	73.9%	69.8%	
<b>Production Recordables</b>	475	439	486	331	292	298	282	225	278	
Company	190	161	157	125	98	74	85	67	100	
Contractor	285	278	329	206	194	224	197	158	178	
Contractor % of Total	60.0%	63.3%	67.7%	62.2%	66.4%	75.2%	69.9%	70.2%	64.0%	
<b>Production Lost Workday Cases</b>	231	216	227	154	107	95	109	89	120	
Company	88	85	76	65	37	21	40	30	32	
Contractor	143	131	151	89	70	74	69	59	88	
Contractor % of Total	61.9%	60.6%	66.5%	57.8%	65.4%	77.9%	63.3%	66.3%	73.3%	
<b>DRILLING, WORKOVER, &amp; ALLIED SERVICES</b>										
<b>Drilling Hours Worked**</b>	26,098,790	32,050,925	39,320,844	32,830,669	42,873,741	44,067,239	33,784,574	27,100,449	53,091,486	hrs
Company	980,090	1,192,565	1,726,285	1,634,382	1,479,957	931,170	1,076,133	895,617	26,599,407	hrs
Contractor	25,118,700	30,858,360	37,594,559	31,196,287	41,393,784	43,136,069	32,708,441	26,204,832	26,492,079	hrs
Contractor % of Total	96.2%	96.3%	95.6%	95.0%	96.5%	97.9%	96.8%	96.7%	49.9%	
<b>Drilling Recordables</b>	439	564	754	378	423	358	246	228	175	
Company	2	7	6	6	4	3	0	0	1	
Contractor	437	557	748	372	419	355	246	228	174	
Contractor % of Total	99.5%	98.8%	99.2%	98.4%	99.1%	99.2%	100%	100%	99%	
<b>Drilling Lost Workday Cases</b>	177	248	259	139	159	107	65	62	107	
Company	1	3	1	4	3	0	0	0	0	
Contractor	176	245	258	135	156	107	65	62	107	
Contractor % of Total	99.4%	98.8%	100%	97%	98%	100%	100%	100%	100%	
<b>CONSTRUCTION</b>										
<b>Construction Hours Worked**</b>	6,089,317	11,486,972	10,614,656	9,263,237	12,370,715	12,874,004	10,789,006	8,899,448	9,763,790	hrs
Company	182,268	239,896	931,870	644,965	428,378	451,168	253,425	299,502	502,627	hrs
Contractor	5,907,049	11,247,076	9,682,786	8,618,272	11,942,337	12,422,836	10,535,581	8,599,946	9,261,163	hrs
Contractor % of Total	97.0%	97.9%	91.2%	93.0%	96.5%	96.5%	97.7%	96.6%	94.9%	
<b>Construction Recordables</b>	88	97	159	115	114	85	76	85	79	
Company	0	0	1	2	0	1	0	0	1	
Contractor	88	97	158	113	114	84	76	85	78	
Contractor % of Total	100%	100%	99.4%	98.3%	100%	98.8%	100%	100%	99%	
<b>Construction Lost Workday Cases</b>	46	43	54	52	49	24	11	32	34	
Company	0	0	1	0	0	0	0	1	0	
Contractor	46	43	53	52	49	24	11	31	34	
Contractor % of Total	100%	100%	98.1%	100%	100%	100%	100%	97%	100%	

\*\* Some participants estimated hours worked for one or more years in different categories