## Crude Oil Windfall Profit Tax, First Quarter 1985

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Figure A
Components ${ }^{1}$ of Windfall Profit Tax Liability Before Adjustments:
Aggregate Values By Quarter Oil Removed

${ }^{1}$ Some returns report windfal profit tax liability only; therefore, data for removal value, adjusted base value and state severance tax adjustment have boen adjusted to reflect tofals as if all returns reported this detail.
${ }^{2}$ One monith only.

Figure B
Components of Windfall Profit Tax Liability: Averages per Barrel by Quarter Oil Removed

Dollars


[^0]Table 1.--Windfall Profit Tax Liability by Oil Tier, Tax Rate and Aggreaate Components of Windfall Profit for Quarter Ending March 1985
[Money amounts are in millions of dollars]

| Oil tier and tax rate | Number of barrels of oil (000's) | $\begin{gathered} \text { Removal } \\ \text { value } \end{gathered}$ | Adjusted base value | State severance tax adjustment | Windfall profit | Tax liability before adjustments |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (1) | (2) | (3) | (4) | (5) | (6) |
| Returns with tax liability shown by ail tier and tax rate, total | 613,845 | 15,160 | 12,498 | 121 | 2,540 | 1,744 |
| Tier one, other than Sadlerochit oil: <br> Taxed at 70 percent <br> Taxed at 50 percent | 252,513 22,911 | 6,738 593 | 4,504 411 | 184 -12 | 2,150 169 | $\begin{array}{r} 1,453 \\ 86 \end{array}$ |
| Tier one, Sadlerochit oil: <br> Taxed at 70 percent <br> Taxed at 50 percent | 88,478 | 1.546 | 1,547. | 5 | -6 | 17 |
| Tier two oil: <br> Taxed at 60 percent | 51,250 | 1,355 | 1,082 | 11 | 262 | 150 |
| Taxed at 30 percent | 2,684 | , 40 | 34 | - | 5 | 6 |
| Tier three oil (taxed at 30 percent): Newly discovered oil ${ }^{1} . . .$. | 122,509 | 3,134 | 3,211 | 6 | -83 | 15 |
| Incremental tertiary oil | 42,430 | 1,092 | 1,046 | 2 | 44 | 13 |
| Heavy oil ............................... | 31,059 | 661 | 662 | - | -1 | 3 |
| Returns with total tax liability only ..... | - | - | - | - | - | 106 |

${ }^{1}$ Newly discovered oil is taxed at 22.5 percent from 1984 to 1987.
NOTE:_Detail_may_not_add_to_total_because_of_rounding.

Table 2.--Hindfall Profit Tax Liability for Returns Peporting Components of Windfall Profit by Dil Tier and Tax Rate for the Quarter Ending March $1985^{1}$


${ }^{1}$ All amounts are average dollars per barrel.
${ }^{2}$ Newly discovered oil is taxed at 22.5 percent from 1984 to 1987. NOTE: Detail may not add to total because of rounding.

Table 3.--Exempt Dil Volume by Tier and Category, Quarter Ending March 1985
[Thousands of barrels]

| Exemot 0 il | Total | Tier one | Tier two | Tier three |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | $\begin{aligned} & \text { Newly } \\ & \text { discovered } \\ & \text { oil } \end{aligned}$ | Incremental tertiary $0 i 1$ | Heavy oil |
|  | (1) | (2) | (3) | (4) | (5) | (6) |
| Total | 81,404 | 17,393 | 43,761 | 18,458 | 1,195 | 596 |
| Exempt governmental interest | 16,996 | 13,252 | 716 | 1,909 | 665 | 454 |
| Exempt charitable interest | 969 | 445 | 295 | 130 | 87 | 12 |
| Exempt Indian oil | 833 | 384 | 181 | 213 | 54 | 1 |
| Exempt Alaskan oil | 12,212 | 131 | - | 12,081 | - | - |
| Exempt royalty oil | 11,227 | 3,180 | 3,403 | 4,124 | 390 | 130 |
| Exempt stridper oil | 39,167 | - | 39,167 | - | - | - |

NOTE: Detail may not add to total because of rounding.

Table 4. - Windfall Profit Tax Before and After Adjustments
[Millions of dollars]

| Quarter ending | Tax before adjustments | Total adjustments | Tax after adjustinents |
| :---: | :---: | :---: | :---: |
|  | (1) | (2) | (3) |
| Total | \$79,299 | -\$5,424 | \$73,875 |
| March 1980 . | 788 | - | 788 |
| June 1980 | 2,842 | -21 | 2,821 |
| September 1980 | 3,413 | -88 | 3,325 |
| December 1980. | 3,918 | -927 | 2,991 |
| March 1981 | 6,953 | +242 | 7,195 |
| June 1981 | 7,253 | -107 | 7,146 |
| September 1981 | 6,344 | -251 | 6,093 |
| December 1981 | 6,007 | -497 | 5,510 |
| March 1982 | 5,222 | -221 | 5,001 |
| June 1982 | 4,283 | -295 | 3,988 |
| Sedtember 1982 | 4,404 | -445 | 3,959 |
| December 1982 | 4, 640 | -634 | 3,806 |
| March 1983 | 3,320 | -193 | 3,127 |
| June 1983. | 2,951 | -203 | 2,748 |
| September 1983 | ?, 822 | -300 | 2,522 |
| December 1983 | 2,735 | -465 | 2,271 |
| March 1984 | 2,622 | -228 | 2,394 |
| June 1984 | 2,468 | -218 | 2,250 |
| September 1984 | 2,447 | -200 | 2,247 ${ }^{2}$ |
| December 1984 | 2,236 | -256 ${ }^{2}$ | 1,980 ${ }^{2}$ |
| March 1985 | 1,830 | -117 | 1,713 |

[^1]
[^0]:    *Foreign Special Projects Section. Prepared under the direction of Michael Alexander, Chief.

[^1]:    ${ }^{1}$ One month only.
    ${ }^{2}$ Revised.

