MMS Resource Evaluation Process



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Presentation Outline

MMS Resource Evaluation Program Resource Evaluation Process Pre Lease Assessment **National Assessment** Fair Market Value Post Lease Assessments Reserve Estimates Geo hazards Unitization / Conservation



Resource Evaluation Office Function

Regulation of geological and geophysical (G&G) data acquisition
G&G data acquisition and analysis
Resource Assessment
Tract Evaluation / Fair Market Value
Reserves Estimation



Federal OCS Planning Areas





Resource Evaluation Process

 Data and Information Available to MMS for Resource Evaluation
 Overview of Methodology
 Uses for Resource Estimates



Resource Evaluation

- Are Oil and/or Gas Accumulations Present
- If They are Present, How Large are They
- How Much is Economically Recoverable



Exploration and Production Data and Information

- MMS does not physically acquire E&P data and information
- MMS regulations are designed to assure that MMS has access to all relevant data and information (and analyses thereof) acquired by permittees or operators
- This is accomplished by Application and issuance of permits notification requirements various approvals during drilling and production operations

Overview of Methodology

Assessment of hydrocarbon resources is a statistical analysis of geologic and geophysical data

- Geological/geophysical analysis of area of interest
- Play definition and analysis

Resource Assessment

Results are estimates of <u>undiscovered</u> <u>technically recoverable resources</u> of the identified geologic plays

Overview of Methodology contd.

These results are subject to a separate economic and engineering analysis to estimate the undiscovered economically recoverable resources for the assessment area.



Uses for Resource Estimates

Form Basis for Most MMS-OMM Activities

Pre-Lease

Selection of Favorable Areas
 Estimation of Revenue
 Revis for Environmental Analysis

Basis for Environmental Analysis

Oil Supply Planning

Post-Lease

Assure fair value in Public/Private transactions
 Estimation of Revenue
 Oil Supply Planning



Fair Market Value Determination

Federal law requires that MMS insure that the government receives fair market value.
 MMS uses a computer model to determine risked present net value.



Government Revenues for Offshore Activities

Bonus bids - pays for right to explore & develop a tract Rental - fixed annual payment until production starts Royalty - paid on volumes produced (1/8 or 1/6)Taxes - paid on profit



MMS Lease Sale

Rentals, royalties, lease terms, and stipulations are set Bonus bids are offered by companies MMS evaluates the bids to determine if the \$ offered are acceptable



MONTCAR Model

MONTCAR - MMS's customized development simulation model

MONTCAR model designed specifically to evaluate individual prospects & tracts

Develops values for tracts

- Provides basis for accepting or rejecting bids
 (\$) received at lease sales
- Uses net present value (NPV) concepts & discounted cash flow analysis



Post Sale Evaluations

Reserve Estimation
 Geo Hazards
 Unitization / Conservation



Reserves Estimation

Why do reserve assessments? Private Sector As collateral for loans Performance measures Corporate strategic planning Financial reporting Public Sector Planning - Energy Supply Forecasting Public Policy Decisions Independent Assessment/Verification Assure fair value in public/private transactions

