

## Sustaining Safe and Clean Operations in the GOM OCS

A Perspective of the Offshore Operators Committee

MMS 2008 Industry Awards Program April 10, 2008



## **Topics of Discussion**

#### **Offshore Operators Committee (OOC)**

- Who are we & What do we do?
- Recent/Current Activities

#### **Gulf of Mexico OCS Safety & Environment**

- Industry Performance (how are we doing?)
- Challenges today and on the horizon

#### Looking Forward, Staying Safe & Clean

- What Should our Approach be?
- **Opportunities**



## Offshore Operators Committee Who are we?

- Non Profit Trade Organization
- Focused on GOM Operational Issues
- Our GOM Member Companies represent:
  - 96% of Oil and Gas Production
  - 90% of Leases Operated
  - 85% of Wells Drilled
  - 84% of Facilities Operated
- 64 Member Companies
- 60 Associate Members



## Offshore Operators Committee What do we do?

## Work with Government Agencies, e.g., MMS, USCG, EPA, and other trade organizations;

- Participate in the development of Operational Standards and Recommended Practices;
- Perform Technical Studies;
- Comment on Agency Rulemakings;
- Sponsor / participate in workshops and conferences;
- Conduct Industry surveys
- Host Stakeholder events on OCS issues



## OOC/API-MMS Past Collaborative Efforts

 Joint sponsorship of key workshops: SEMP, Crane Safety, Subpart J and K, Hurricane Preparedness, Incident Reporting

#### Development of significant Industry API RPs:

Security - RP 70, Mooring/Site Evaluation 95 J & F, 2SK, Met Ocean Criteria Development, Facilities Assessment, Management of Sustained Casing pressure - RP 90, Surface Preparation & Painting – TB 91, Helidecks - RP 2L

#### Scientific studies to support offshore activity:

Deep Spill Research – fate and effect of deepwater releases, Explosive removal of structures, Marine mammal sound issues, Synthetic based mud sea-bed survey, Hypoxia Study, Mercury in the marine environment, Mooring JIP.



## **OOC/API-MMS Current Efforts**

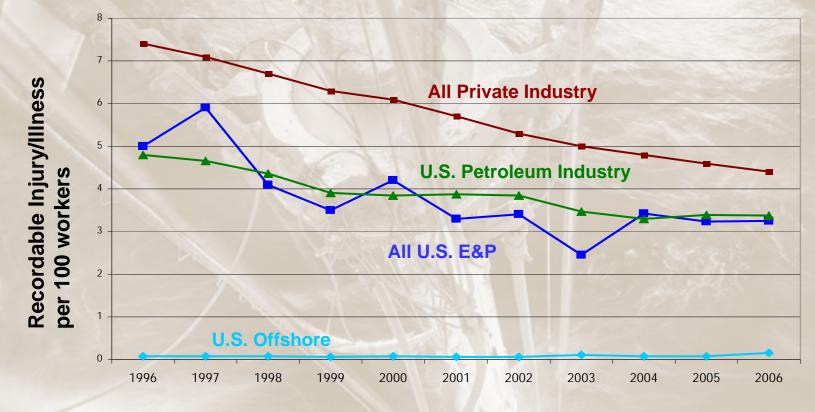
- Rigs to Reef
- MARPOL Transport of SBM
- Cooling Water Intake Structures
- BOP Reliability Testing
- Security Regulations (CFATS, TWIC)
- Oil Spill Worst Case Discharge

## **OPERATING SAFELY OCS Performance**

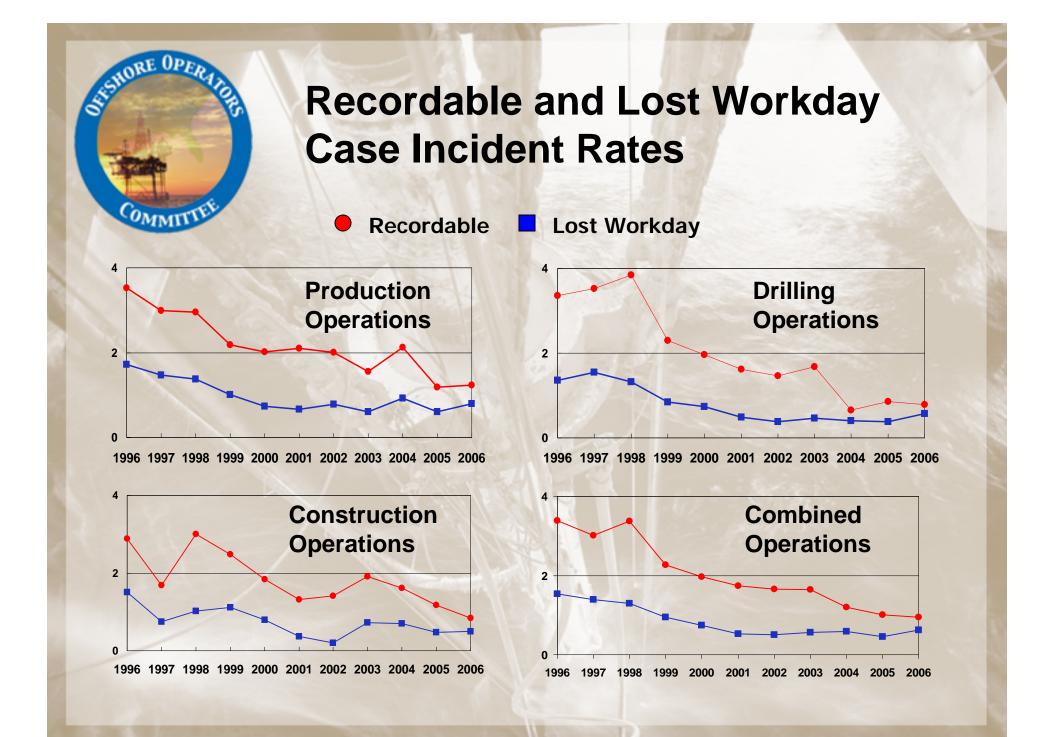
SHORE OPE

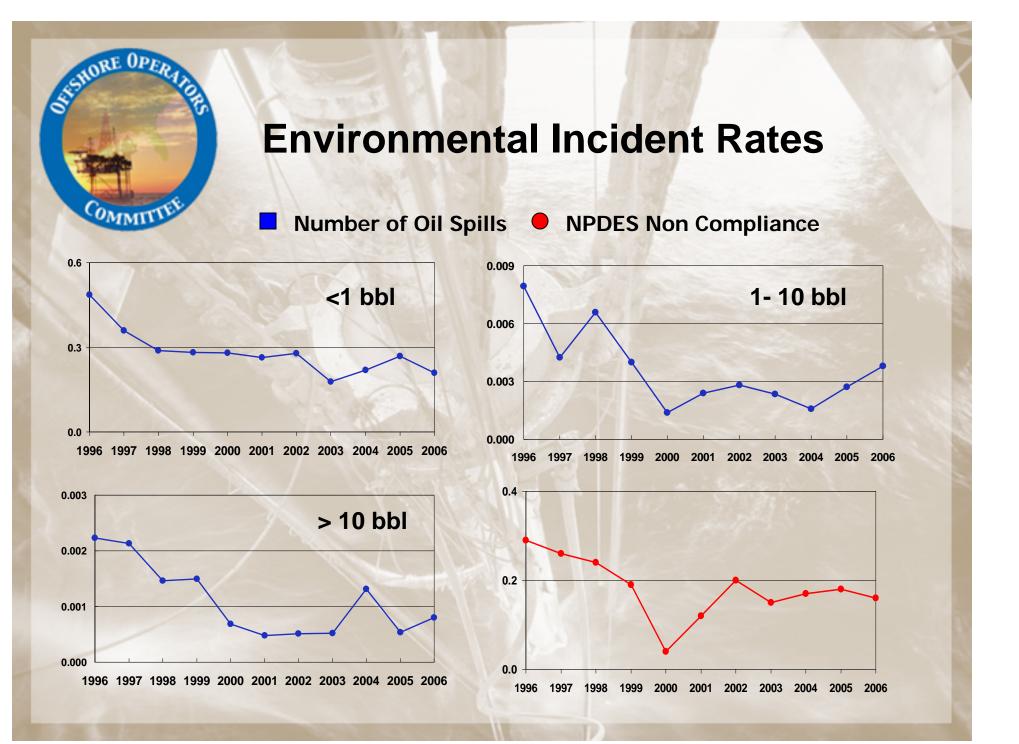
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U.S. Offshore vs. Other Industry Job-related Injury and Illness Rates



Source: BLS and MMS



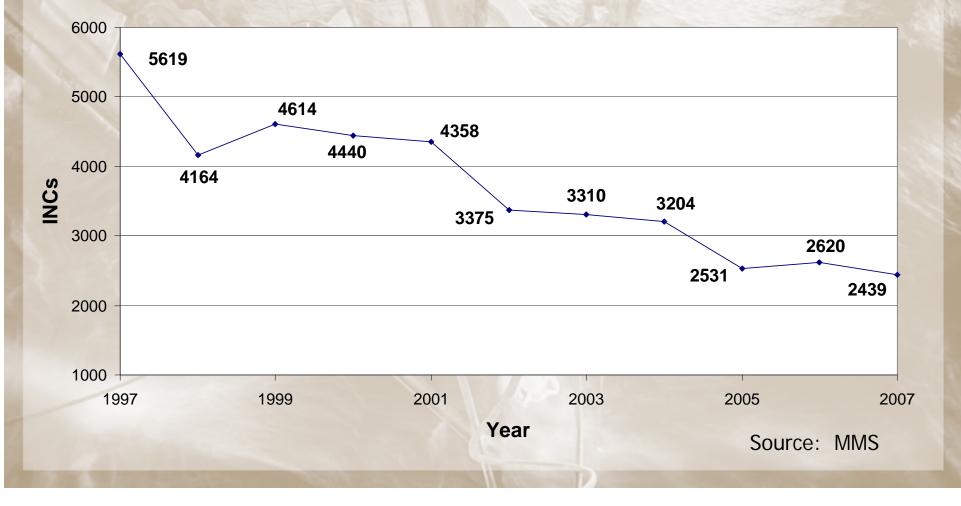


### **COMPLIANCE HISTORY** *Continuous Improvement!*

**GOM OCS INCs (1997 - 2007)** 

STSHORE OPE

OMMI





# The key question going forward....

## How do we maintain or improve performance in an environment of significant change?



### The Changes are Real...

- The "Big Crew Change"
- More Complex Facilities and rapid
  integration of technology and equipment
- Distance from Shore Increasing
- Aging Infrastructure
- More Activity, Global Pressures, Limited Workforce

<u>Change</u> Creates Opportunities for Increased Safety and Environmental Exposure!



## Whose Challenge is it?

A. Individual Companies?

- B. Trade Associations (OOC, API, IADC)?
- C. Government Agencies (MMS, USCG, EPA)?

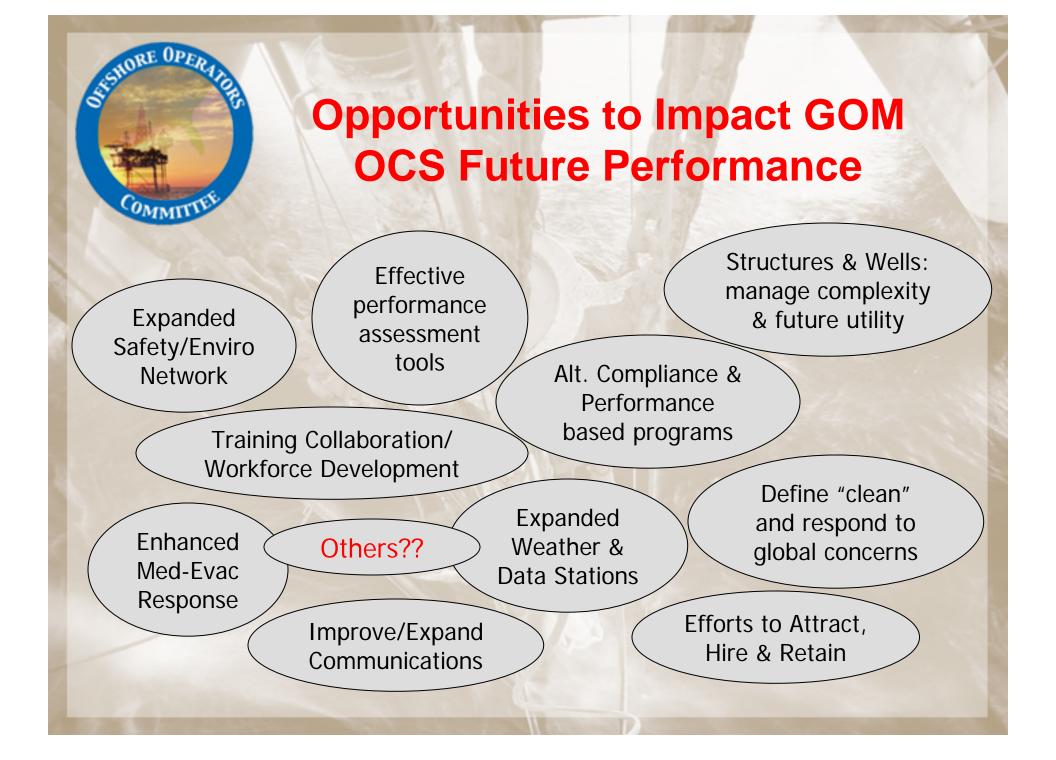
D. All of the Above

Answer: D



# What should our Approach be?

- Collaborative
  - Working together is imperative considering pace and activity levels.
  - Safety and environmental protection is not a competitive advantage!
- More Strategic
  - Less reactive; not driven by incidents
  - Data driven (leading indicators, key areas of increased exposure)
  - Prioritized and aligned for resourcing (people and funding)





## **Thank You!**

If you are not a member of OOC, please consider joining!

Contact us @

www.offshoreoperators.com