

**Table 1. U.S. Energy Markets Summary**

Energy Information Administration/Short-Term Energy Outlook - March 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Energy Supply</b>															
Crude Oil Production (a) (million barrels per day) .....	<b>5.12</b>	<b>5.15</b>	<b>4.66</b>	<b>4.90</b>	5.35	5.40	5.29	5.39	5.44	5.52	5.50	5.58	<b>4.96</b>	5.36	5.51
Dry Natural Gas Production (billion cubic feet per day) .....	<b>55.83</b>	<b>56.36</b>	<b>55.52</b>	<b>57.11</b>	58.32	57.43	55.64	54.18	55.30	56.13	55.87	56.38	<b>56.21</b>	56.38	55.92
Coal Production (million short tons) .....	<b>289</b>	<b>284</b>	<b>299</b>	<b>298</b>	274	269	277	292	278	274	281	299	<b>1,170</b>	1,113	1,133
<b>Energy Consumption</b>															
Liquid Fuels (million barrels per day) .....	<b>19.88</b>	<b>19.68</b>	<b>18.84</b>	<b>19.28</b>	19.20	18.86	18.85	19.09	19.34	19.05	19.08	19.37	<b>19.42</b>	19.00	19.21
Natural Gas (billion cubic feet per day) .....	<b>82.18</b>	<b>55.12</b>	<b>52.99</b>	<b>63.81</b>	80.11	54.17	53.99	62.59	79.61	54.02	54.80	63.30	<b>63.49</b>	62.64	62.86
Coal (b) (million short tons) .....	<b>283</b>	<b>268</b>	<b>299</b>	<b>271</b>	272	256	294	270	272	259	296	274	<b>1,122</b>	1,092	1,102
Electricity (billion kilowatt hours per day) .....	<b>10.64</b>	<b>10.30</b>	<b>11.76</b>	<b>9.98</b>	10.34	9.99	11.71	9.93	10.41	10.13	11.87	10.06	<b>10.67</b>	10.49	10.62
Renewables (c) (quadrillion Btu) .....	<b>1.74</b>	<b>1.92</b>	<b>1.69</b>	<b>1.66</b>	1.78	1.90	1.79	1.74	1.95	2.08	1.91	1.85	<b>7.02</b>	7.22	7.78
Total Energy Consumption (d) (quadrillion Btu) .....	<b>26.87</b>	<b>24.13</b>	<b>24.29</b>	<b>25.04</b>	25.95	23.35	24.29	24.49	26.13	23.67	24.65	24.89	<b>100.33</b>	98.07	99.34
<b>Nominal Energy Prices</b>															
Crude Oil (e) (dollars per barrel) .....	<b>91.15</b>	<b>117.30</b>	<b>114.89</b>	<b>55.16</b>	39.17	38.99	41.41	43.09	46.00	50.68	52.97	55.01	<b>94.68</b>	40.67	51.23
Natural Gas Wellhead (dollars per thousand cubic feet) .....	<b>7.62</b>	<b>9.86</b>	<b>8.81</b>	<b>6.06</b>	4.53	4.03	3.96	4.34	5.04	5.02	4.90	5.43	<b>8.08</b>	4.22	5.10
Coal (dollars per million Btu) .....	<b>1.91</b>	<b>2.04</b>	<b>2.15</b>	<b>2.16</b>	2.09	2.04	2.03	2.02	2.03	2.05	2.05	2.03	<b>2.07</b>	2.04	2.04
<b>Macroeconomic</b>															
Real Gross Domestic Product (billion chained 2000 dollars - SAAR) .....	<b>11,646</b>	<b>11,727</b>	<b>11,712</b>	<b>11,599</b>	11,419	11,313	11,307	11,349	11,420	11,515	11,610	11,724	<b>11,671</b>	11,347	11,567
Percent change from prior year .....	<b>2.5</b>	<b>2.1</b>	<b>0.7</b>	<b>-0.2</b>	-1.9	-3.5	-3.5	-2.2	0.0	1.8	2.7	3.3	<b>1.3</b>	-2.8	1.9
GDP Implicit Price Deflator (Index, 2000=100) .....	<b>121.6</b>	<b>122.0</b>	<b>123.1</b>	<b>123.1</b>	123.6	123.4	123.5	123.9	124.4	124.3	124.7	125.3	<b>122.5</b>	123.6	124.7
Percent change from prior year .....	<b>2.3</b>	<b>2.0</b>	<b>2.6</b>	<b>1.9</b>	1.6	1.2	0.3	0.6	0.6	0.8	1.0	1.2	<b>2.2</b>	0.9	0.9
Real Disposable Personal Income (billion chained 2000 dollars - SAAR) .....	<b>8,668</b>	<b>8,891</b>	<b>8,689</b>	<b>8,760</b>	8,838	9,011	9,053	9,053	8,992	9,055	9,096	9,094	<b>8,752</b>	8,989	9,059
Percent change from prior year .....	<b>0.6</b>	<b>3.3</b>	<b>0.2</b>	<b>0.9</b>	2.0	1.3	4.2	3.3	1.7	0.5	0.5	0.4	<b>1.2</b>	2.7	0.8
Manufacturing Production Index (Index, 2002=100) .....	<b>114.8</b>	<b>113.7</b>	<b>111.1</b>	<b>106.1</b>	100.6	99.6	98.8	98.6	99.1	100.0	101.4	102.8	<b>111.4</b>	99.4	100.8
Percent change from prior year .....	<b>2.0</b>	<b>-0.2</b>	<b>-3.5</b>	<b>-7.7</b>	-12.4	-12.4	-11.1	-7.1	-1.4	0.4	2.6	4.3	<b>-2.4</b>	-10.8	1.5
<b>Weather</b>															
U.S. Heating Degree-Days .....	<b>2,251</b>	<b>528</b>	<b>70</b>	<b>1,647</b>	2,243	539	100	1,630	2,206	536	98	1,620	<b>4,496</b>	4,512	4,460
U.S. Cooling Degree-Days .....	<b>35</b>	<b>385</b>	<b>789</b>	<b>69</b>	28	346	774	77	35	351	789	83	<b>1,277</b>	1,225	1,257

- = no data available

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy.

EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's Monthly Energy Review (MER).

Consequently, the historical data may not precisely match those published in the MER or the Annual Energy Review (AER).

(e) Refers to the refiner average acquisition cost (RAC) of crude oil.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208; *Petroleum Marketing Monthly*, DOE/EIA-0380; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; *Quarterly Coal Report*, DOE/EIA-0121; and *International Petroleum Monthly*, DOE/EIA-0520.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model. Macroeconomic projections are based on Global Insight Model of the U.S. Economy.

Weather projections from National Oceanic and Atmospheric Administration.