

Table B2. Thermal Conversion Factors and Data, 2000-2004

	2000	2001	2002	2003	2004
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,107	1,105	1,106	1,106	1,104
Extraction Loss	2,662	2,687	2,671	2,747	2,666
Total Dry Production	1,025	1,028	1,027	1,031	1,027
Supply					
Dry Production.....	1,025	1,028	1,027	1,031	1,027
Receipts at U.S. Borders					
Imports.....	1,023	1,023	1,022	1,025	1,025
Intransit Receipts.....	1,023	1,023	1,022	1,025	1,025
Withdrawals from Storage					
Underground Storage	1,025	1,028	1,027	1,031	1,027
LNG Storage.....	1,025	1,028	1,027	1,031	1,027
Supplemental Gas Supplies.....	1,025	1,028	1,027	1,031	1,027
Balancing Item.....	1,102	1,050	792	^R 1,062	962
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,025	1,028	1,027	1,031	1,027
(Electric Power)	1,021	1,020	1,021	1,025	1,027
(Other Sectors)	1,026	1,031	1,029	1,033	1,027
Deliveries at U.S. Borders.....					
Exports	1,006	1,010	1,008	1,009	1,009
Intransit Deliveries	1,006	1,010	1,008	1,009	1,009
Additions to Storage					
Underground Storage	1,025	1,028	1,027	1,031	1,027
LNG Storage.....	1,025	1,028	1,027	1,031	1,027
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	22,364,843	22,728,539	21,994,760	^R 22,096,437	21,734,336
Extraction Loss	2,703,325	2,562,971	2,555,921	2,405,837	2,470,407
Total Dry Production	19,661,518	20,165,568	19,438,839	^R19,690,599	19,263,929
Supply					
Dry Production.....	19,661,518	20,165,568	19,438,839	^R 19,690,599	19,263,929
Receipts at U.S. Borders					
Imports.....	3,868,580	4,068,409	4,103,803	^R 4,042,343	4,365,022
Intransit Receipts.....	461,755	551,557	601,654	^R 748,637	604,255
Withdrawals from Storage					
Underground Storage	3,585,660	2,373,330	3,222,383	3,194,794	3,118,553
LNG Storage.....	52,801	36,463	43,953	^R 63,870	52,503
Supplemental Gas Supplies.....	92,491	88,729	69,815	^R 69,805	69,655
Balancing Item.....	-252,330	143,621	-10,566	^R -40,864	215,511
Total Supply	27,470,475	27,427,677	27,469,881	^R27,769,185	27,689,429
Disposition					
Consumption	23,916,449	22,861,305	23,628,203	^R 22,967,073	23,035,841
(Electric Power)	5,315,657	5,449,147	5,791,007	5,263,596	5,610,653
(Other Sectors)	18,600,792	17,412,159	17,837,196	^R 17,703,478	17,425,188
Deliveries at U.S. Borders.....					
Exports	245,178	377,011	520,363	^R 686,042	861,825
Intransit Deliveries	519,665	580,619	534,706	^R 654,099	503,394
Additions to Storage					
Underground Storage	2,751,392	3,562,265	2,741,930	3,393,758	3,235,053
LNG Storage.....	37,791	46,476	44,679	^R 68,213	53,316
Total Disposition.....	27,470,475	27,427,677	27,469,881	^R27,769,185	27,689,429

^{NA} Not available.

^R Revised data.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly and

Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.