

**Table 70. Summary Statistics for Natural Gas – Utah, 2000-2004**

	2000	2001	2002	2003	2004
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	4,178	4,601	3,005	3,220	3,657
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	244,826	264,809	260,554	254,488	259,432
From Oil Wells.....	36,290	36,612	32,509	29,871	31,153
<b>Total.....</b>	<b>281,117</b>	<b>301,422</b>	<b>293,063</b>	<b>284,359</b>	<b>290,586</b>
Repressuring.....	563	575	2,150	1,785	1,337
Vented and Flared.....	1,941	1,847	955	705	688
Wet After Lease Separation.....	278,613	299,000	289,958	281,869	288,561
Nonhydrocarbon Gases Removed .....	9,329	15,086	15,219	13,810	10,592
Marketed Production .....	269,285	283,913	274,739	268,058	277,969
Extraction Loss.....	12,795	11,379	3,352	3,404	3,381
<b>Total Dry Production .....</b>	<b>256,490</b>	<b>272,534</b>	<b>271,387</b>	<b>264,654</b>	<b>274,588</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	256,490	272,534	271,387	264,654	274,588
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	356,690	543,761	570,772	691,823	848,851
Withdrawals from Storage					
Underground Storage.....	46,716	35,204	40,042	48,921	43,559
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	9,008	-6,137	8,555	<sup>R</sup> -5,223	10,825
<b>Total Supply.....</b>	<b>668,904</b>	<b>845,362</b>	<b>890,755</b>	<b><sup>R</sup>1,000,174</b>	<b>1,177,824</b>

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas – Utah, 2000-2004 — Continued

	2000	2001	2002	2003	2004
<b>Disposition (million cubic feet)</b>					
Consumption .....	164,557	159,299	163,379	<sup>R</sup> 154,125	155,891
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	464,167	638,122	685,217	801,822	975,104
Additions to Storage					
Underground Storage .....	40,179	47,942	42,159	44,227	46,829
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>668,904</b>	<b>845,362</b>	<b>890,755</b>	<b><sup>R</sup>1,000,174</b>	<b>1,177,824</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	16,394	14,578	17,163	16,398	15,802
Pipeline and Distribution Use .....	2,674	4,161	5,984	7,347	8,278
Plant Fuel .....	8,276	5,436	4,534	4,481	3,370
Delivered to Consumers					
Residential .....	55,626	55,008	59,398	54,632	60,527
Commercial .....	31,282	30,917	33,501	30,994	31,156
Industrial .....	39,378	33,585	26,879	25,200	26,674
Vehicle Fuel .....	382	474	482	<sup>R</sup> 589	661
Electric Power .....	10,544	15,141	15,439	14,484	9,423
<b>Total Delivered to Consumers .....</b>	<b>137,213</b>	<b>135,123</b>	<b>135,699</b>	<b><sup>R</sup>125,899</b>	<b>128,441</b>
<b>Total Consumption .....</b>	<b>164,557</b>	<b>159,299</b>	<b>163,379</b>	<b><sup>R</sup>154,125</b>	<b>155,891</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	5,052	4,813	5,469	4,837	4,850
Industrial .....	35,453	30,090	23,217	21,773	21,393
<b>Number of Consumers</b>					
Residential .....	641,111	657,728	660,677	678,833	701,255
Commercial .....	47,201	47,477	50,202	51,063	51,503
Industrial .....	3,576	3,535	949	924	312
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial .....	663	651	667	607	605
Industrial .....	11,012	9,501	28,324	27,273	85,494
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	3.28	3.52	1.99	4.11	5.24
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	3.19	2.97	--	--	--
City Gate .....	3.68	5.61	4.07	4.74	5.68
Delivered to Consumers					
Residential .....	6.20	8.09	6.39	7.33	8.12
Commercial .....	4.92	6.78	5.20	5.95	6.75
Industrial .....	3.93	5.29	3.91	5.04	5.90
Vehicle Fuel .....	5.72	7.24	6.33	7.09	7.81
Electric Power .....	4.02	4.88	4.47	W	W

-- Not applicable.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.