



Table 69. Summary Statistics for Natural Gas – Texas, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	60,577	63,704	65,779	68,572	72,237
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,859,358	4,897,366	4,828,188	4,947,589	5,074,067
From Oil Wells.....	999,624	855,081	832,816	843,735	659,851
Total.....	6,858,983	5,752,446	5,661,005	5,791,324	5,733,918
Repressuring.....	138,372	195,150	212,638	237,723	284,491
Vented and Flared.....	32,010	26,823	27,379	23,781	26,947
Wet After Lease Separation.....	6,688,601	5,530,473	5,420,987	5,529,820	5,422,479
Nonhydrocarbon Gases Removed	270,436	247,750	279,912	286,253	355,165
Marketed Production	6,418,166	5,282,723	5,141,075	5,243,567	5,067,315
Extraction Loss.....	380,535	355,860	360,535	332,405	360,110
Total Dry Production	6,037,631	4,926,863	4,780,540	4,911,162	4,707,205
Supply (million cubic feet)					
Dry Production.....	6,037,631	4,926,863	4,780,540	4,911,162	4,707,205
Receipts at U.S. Borders					
Imports	11,601	10,276	1,755	NA	0
Intransit Receipts.....	0	0	5,945	5,960	452
Interstate Receipts	417,392	1,671,259	1,892,828	2,018,089	1,962,214
Withdrawals from Storage					
Underground Storage.....	439,245	309,524	437,493	385,039	387,479
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	1,505	2	0	3,133
Balancing Item.....	253,451	231,667	18,037	29,362	267,801
Total Supply.....	7,159,321	7,151,094	7,136,599	7,349,612	7,328,284

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Texas, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	4,421,777	4,252,152	4,303,831	^R 4,050,632	3,916,433
Deliveries at U.S. Borders					
Exports	83,268	109,063	216,919	278,676	309,891
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,338,116	2,307,609	2,252,167	^R 2,604,763	2,706,846
Additions to Storage					
Underground Storage	311,995	482,270	363,682	415,541	395,115
LNG Storage	0	0	0	0	0
Total Disposition	7,159,321	7,151,094	7,136,599	^R7,349,612	7,328,284
Consumption (million cubic feet)					
Lease Fuel	141,785	135,786	114,919	123,585	129,825
Pipeline and Distribution Use	62,014	69,598	88,973	^R 56,197	55,761
Plant Fuel	144,971	128,836	133,427	123,383	127,356
Delivered to Consumers					
Residential	193,555	208,449	209,951	206,694	191,507
Commercial	190,453	171,847	226,273	^R 218,565	201,598
Industrial	2,110,475	2,029,809	1,978,184	^R 1,866,138	1,814,097
Vehicle Fuel	960	1,715	1,811	^R 2,213	2,485
Electric Power	1,577,563	1,506,112	1,550,292	1,453,858	1,393,805
Total Delivered to Consumers	4,073,007	3,917,933	3,966,511	^R3,747,467	3,603,491
Total Consumption	4,421,777	4,252,152	4,303,831	^R4,050,632	3,916,433
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	2
Commercial	39,939	19,885	63,710	57,523	49,000
Industrial	1,486,823	1,318,504	1,126,676	^R 1,047,422	929,349
Number of Consumers					
Residential	3,704,501	3,738,260	3,809,370	3,859,647	3,939,101
Commercial	315,906	314,858	317,446	^R 320,786	322,295
Industrial	11,613	10,047	9,143	^R 9,015	9,308
Average Annual Consumption per (thousand cubic feet)					
Commercial	603	546	713	^R 681	626
Industrial	181,734	202,031	216,361	^R 207,004	194,896
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.93	4.12	3.16	5.18	5.83
Imports	5.43	5.00	2.36	--	--
Exports	4.00	3.86	3.32	5.36	5.93
Pipeline and Distribution Use	2.99	3.13	--	--	--
City Gate	4.39	5.13	3.86	5.53	6.03
Delivered to Consumers					
Residential	7.41	8.90	7.29	9.22	10.37
Commercial	5.67	6.48	5.49	7.59	8.23
Industrial	4.10	4.46	3.40	5.36	5.91
Vehicle Fuel	3.97	7.95	5.67	8.09	8.58
Electric Power	4.24	4.32	3.41	5.47	5.90

-- Not applicable.

^{NA} Not available.^R Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857,

"Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.