



**Table 68. Summary Statistics for Natural Gas – Tennessee, 2000-2004**

	2000	2001	2002	2003	2004
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	380	350	400	430	280
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,150	2,000	2,050	1,803	2,100
<b>Total.....</b>	<b>1,150</b>	<b>2,000</b>	<b>2,050</b>	<b>1,803</b>	<b>2,100</b>
Repressuring.....	NA	NA	NA	0	NA
Vented and Flared.....	NA	NA	NA	0	NA
Wet After Lease Separation.....	1,150	2,000	2,050	1,803	2,100
Nonhydrocarbon Gases Removed .....	NA	NA	NA	0	NA
Marketed Production .....	1,150	2,000	2,050	1,803	2,100
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>1,150</b>	<b>2,000</b>	<b>2,050</b>	<b>1,803</b>	<b>2,100</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,150	2,000	2,050	1,803	2,100
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	3,242,619	3,380,813	2,913,818	3,165,438	2,848,698
Withdrawals from Storage					
Underground Storage.....	332	219	194	344	220
LNG Storage .....	2,664	2,273	2,234	2,960	1,564
Supplemental Gas Supplies .....	13	0	1	1	0
Balancing Item.....	-27,225	-41,940	-31,127	<sup>R</sup> -22,608	-12,793
<b>Total Supply.....</b>	<b>3,219,553</b>	<b>3,343,365</b>	<b>2,887,170</b>	<b><sup>R</sup>3,147,938</b>	<b>2,839,789</b>

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas – Tennessee, 2000-2004 — Continued

	2000	2001	2002	2003	2004
<b>Disposition (million cubic feet)</b>					
Consumption .....	270,658	255,990	255,515	<sup>R</sup> 257,315	231,133
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,947,737	3,085,214	2,629,744	2,888,398	2,607,481
Additions to Storage					
Underground Storage .....	273	556	63	336	262
LNG Storage .....	884	1,606	1,849	1,889	913
<b>Total Disposition .....</b>	<b>3,219,553</b>	<b>3,343,365</b>	<b>2,887,170</b>	<b><sup>R</sup>3,147,938</b>	<b>2,839,789</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	29	48	80	47	46
Pipeline and Distribution Use .....	13,808	13,757	11,480	12,785	10,486
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	68,428	68,053	69,330	<sup>R</sup> 69,746	65,331
Commercial .....	53,365	53,010	53,710	<sup>R</sup> 56,576	54,201
Industrial .....	129,716	118,566	118,241	<sup>R</sup> 112,446	98,701
Vehicle Fuel .....	62	77	78	<sup>R</sup> 95	107
Electric Power .....	5,250	2,479	2,596	5,621	2,262
<b>Total Delivered to Consumers .....</b>	<b>256,821</b>	<b>242,184</b>	<b>243,955</b>	<b><sup>R</sup>244,484</b>	<b>220,602</b>
<b>Total Consumption .....</b>	<b>270,658</b>	<b>255,990</b>	<b>255,515</b>	<b><sup>R</sup>257,315</b>	<b>231,133</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	3,987	3,403	4,893	5,347	4,232
Industrial .....	79,794	75,689	75,623	<sup>R</sup> 67,580	58,704
<b>Number of Consumers</b>					
Residential .....	969,537	993,363	1,009,225	<sup>R</sup> 1,022,628	1,037,429
Commercial .....	115,691	118,561	120,130	<sup>R</sup> 131,916	125,042
Industrial .....	2,386	2,704	2,657	<sup>R</sup> 2,755	2,734
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial .....	461	447	447	<sup>R</sup> 429	433
Industrial .....	54,365	43,848	44,502	<sup>R</sup> 40,815	36,101
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	4.09	3.60	3.41	5.22	6.90
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	3.44	4.13	--	--	--
City Gate .....	4.72	6.11	4.13	5.96	6.68
Delivered to Consumers					
Residential .....	7.49	10.16	8.15	<sup>R</sup> 9.66	10.60
Commercial .....	6.83	9.40	7.37	<sup>R</sup> 8.86	9.51
Industrial .....	5.08	6.85	5.34	<sup>R</sup> 6.33	7.44
Vehicle Fuel .....	6.07	7.83	6.43	8.27	10.76
Electric Power .....	--	6.38	3.22	W	W

-- Not applicable.

NA Not available.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.