



**Table 63. Summary Statistics for Natural Gas – Oregon, 2000-2004**

	2000	2001	2002	2003	2004
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	17	20	18	15	15
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,412	1,112	837	731	467
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>1,412</b>	<b>1,112</b>	<b>837</b>	<b>731</b>	<b>467</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,412	1,112	837	731	467
Nonhydrocarbon Gases Removed .....	198	3	0	0	0
Marketed Production .....	1,214	1,110	837	731	467
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>1,214</b>	<b>1,110</b>	<b>837</b>	<b>731</b>	<b>467</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,214	1,110	837	731	467
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	887,461	901,982	885,998	729,747	822,681
Withdrawals from Storage					
Underground Storage.....	9,104	7,868	13,894	10,980	8,394
LNG Storage .....	789	1,215	664	992	1,190
Supplemental Gas Supplies .....	2	2	5	5	5
Balancing Item.....	14,664	9,577	-21,951	<sup>R</sup> 18,048	5,408
<b>Total Supply.....</b>	<b>913,235</b>	<b>921,754</b>	<b>879,448</b>	<b><sup>R</sup>760,502</b>	<b>838,146</b>

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas – Oregon, 2000-2004 — Continued

	2000	2001	2002	2003	2004
<b>Disposition (million cubic feet)</b>					
Consumption .....	224,888	229,665	202,164	<sup>R</sup> 212,556	234,997
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	678,458	680,368	659,944	536,776	592,855
Additions to Storage					
Underground Storage .....	8,892	10,487	16,746	10,194	9,101
LNG Storage .....	997	1,234	594	977	1,193
<b>Total Disposition .....</b>	<b>913,235</b>	<b>921,754</b>	<b>879,448</b>	<b><sup>R</sup>760,502</b>	<b>838,146</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	49	42	40	<sup>R</sup> 43	27
Pipeline and Distribution Use .....	11,775	10,990	9,117	7,098	9,707
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	38,698	38,271	38,858	37,300	38,532
Commercial .....	28,589	27,884	27,714	26,110	26,214
Industrial .....	76,273	69,866	70,510	<sup>R</sup> 67,519	71,687
Vehicle Fuel .....	52	69	70	86	96
Electric Power .....	69,451	82,542	55,854	74,400	88,734
<b>Total Delivered to Consumers .....</b>	<b>213,063</b>	<b>218,632</b>	<b>193,006</b>	<b><sup>R</sup>205,415</b>	<b>225,263</b>
<b>Total Consumption .....</b>	<b>224,888</b>	<b>229,665</b>	<b>202,164</b>	<b><sup>R</sup>212,556</b>	<b>234,997</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	336	201	366	428	372
Industrial .....	62,767	54,858	60,323	<sup>R</sup> 55,670	53,860
<b>Number of Consumers</b>					
Residential .....	523,952	542,799	563,744	625,398	595,495
Commercial .....	66,893	68,098	69,150	74,515	71,762
Industrial .....	717	821	842	<sup>R</sup> 926	907
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial .....	427	409	401	350	365
Industrial .....	106,378	85,099	83,741	<sup>R</sup> 72,915	79,037
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.69	3.66	3.97	4.48	3.89
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	2.74	2.91	--	--	--
City Gate .....	3.87	5.04	5.25	5.19	5.86
Delivered to Consumers					
Residential .....	8.12	9.70	10.54	9.84	11.11
Commercial .....	6.48	7.99	7.86	7.91	9.37
Industrial .....	4.93	6.09	6.98	5.84	6.30
Vehicle Fuel .....	7.85	5.10	6.95	7.70	0.99
Electric Power .....	2.94	3.82	3.39	<sup>R</sup> 4.51	5.15

-- Not applicable.

<sup>R</sup> Revised data.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.